

OPEN ACCESS AT CONSUMER LEVEL

OERC

1: Phasing of Open Access (Open Access from a generator)

(1) Load upto which OA has been allowed till date (MW)

<i>Phase</i>	<i>15 MW/MVA and above</i>	<i>10 MW/MVA and above</i>	<i>05 MW/MVA and above</i>	<i>03 MW/MVA and above</i>	<i>02 MW/MVA and above</i>	<i>01 MW/MVA and above</i>
Phase I						
Date			01.04.2008			
Phase II						
Date					01.10.2008	
Phase III						
Date						01.01.2009
Phase IV						
Date						
Phase V						
Date						

Phasing of Open Access (Open Access from any other licensee other than distribution licensee)

(1) Load upto which OA has been allowed till date (MW)

<i>Phase</i>	<i>15 MW/MVA and above</i>	<i>10 MW/MVA and above</i>	<i>05 MW/MVA and above</i>	<i>03 MW/MVA and above</i>	<i>02 MW/MVA and above</i>	<i>01 MW/MVA and above</i>
Phase I						
Date			01.08.2005			
Phase II						
Date					01.4.2006	
Phase III						
Date						01.04.2008
Phase IV						
Date						
Phase V						
Date						

2: Status of Open Access Applications

		As on Date	No. of applications/cases	Capacity (MW)
(1) OA applications received (Total)		31.5.09	1	50
	(i) Captive Consumers presently availing*		1	50
	(ii) Non-Captive Consumers		0	0
(2) OA cases approved (Total)			1	50
	(i) Captive Consumers		1	50
	(ii) Non-Captive Consumers		0	0
(3) OA cases Implemented (Total)			1	50
	(i) Captive Consumers		1	50
	(ii) Non-Captive Consumers		0	0
(4) OA cases rejected (Total)			0	0
	(i) Captive Consumers		0	0
	(ii) Non-Captive Consumers		0	0
(5) OA cases pending (Total)			0	0
	(i) Captive Consumers		0	0
	(ii) Non-Captive Consumers		0	0

*M/s Nava Bharat a captive consumer is presently availing 50 MW short term open access upto 31.05.2009

There are two other long term captive consumers such as M/S ICCL & NALCO which have been availing intra state open access since OSEB days

3: Charges related to Open Access

FY 2007-08/FY 2008-09		2007-08	2008-09	2009-10	Energy loss
(1) Transmission Charges					
	LTOA (RS/MW/Day)	5200.00	5040.00	4919	4 % (2009-10) 4.5% (2008-09) & 5.0% (2007-08)
	STOA (Rs/MW/Day)	1300.00	1260.00	1230	
(2) Wheeling Charges (Paise/KWh)					
	WESCO		52.00	50.73	
	NESCO		64.00	64.16	
	SOUTHCO		85 (Revised)	81.27	
	CESU		74.00	73.62	
(3) Standby Charges					
		NIL	NIL	NIL	
(4) Surcharge (Paise/Unit)					
		Not Determined	As Shown in Annexure-I	Separate sheet enclosed	
(5) Additional surcharge (Paise/Unit)					
		Not Determined	Not Determined	Not Determined	

(6) Other Charges						
	SLDC Charge (i) (Scheduling and System Operation Charges)	Rs. 1000/Day per transaction payable by STOA customer	Rs. 1000/Day per transaction payable by STOA customer	Rs. 2000/MW/Month Operating Charges for LTOA Customer . Application fee and scheduling charges of Rs. 5000 per application and Rs. 2000 per day or part thereof shall be paid by STOA customer.		
	(ii) Reactive Energy Charges	Yet to be Determined	Yet to be Determined	5.75paise/KV Arh (provisional)		
	(iii) Interconnection Charges	NIL	NIL	NIL		
	(iv) Connectivity Charges	NIL	NIL	NIL		
	(v) Parallel Operation Charges	NIL	NIL	NIL		
	(vi) OA Application Registration Fee	1 Lakh/MW for transmission OA and Rs. 50,000/500KW for distribution OA	1 Lakh/MW for transmission OA and Rs. 50,000/500KW for distribution OA	1 Lakh/MW for transmission OA and Rs. 50,000/500KW for distribution OA		
	(vii) OA agreement fee	NIL	NIL	NIL		
	(viii) Imbalance (UI) Charges	As per CERC Regulation	As per CERC Regulation	As per CERC Regulation		
	(ix) Any Other Charge (Penal charges and meter rent)		Penal charges to be determined by Nodal Agency and meter rent as applicable to HT/EHT consumers	Penal charges to be determined by Nodal Agency and meter rent as applicable to HT/EHT consumers		

4. Status of Pending Open Access Application

S.No.	Application No./	Date of receipt of Application	Applicant's Name	Date of Approval	Pendency duration (Days)	Capacity (MW)
	No pending open access application as per SLDC					

Surcharge for HT for 2009 -10 (Paise/Unit)										
Wheeling Charge p/u	Load Factor	100%	90%	80%	70%	60%	50%	40%	30%	20%
	Surcharge p/u									
50.73	WESCO	51	59	69	82	99	121	136	162	212
64.16	NESCO	64	72	81	94	111	134	149	174	225
81.27	SOUTHCO	111	119	129	142	159	181	197	222	273
73.62	CESU	85	93	103	115	132	155	170	196	246
	Tariff (p/u)	291	299	309	321	338	361	376	401	452

Surcharge for EHT for 2009-10(Paise/Unit)										
Wheeling Charge p/u	Load Factor	100%	90%	80%	70%	60%	50%	40%	30%	20%
	Surcharge p/u									
21	WESCO	101	110	120	133	151	176	191	216	267
21	NESCO	125	134	144	157	175	200	215	240	291
21	SOUTHCO	185	194	204	217	235	260	275	300	351
21	CESU	154	162	173	186	204	228	244	269	320
	Tariff (p/u)	276	285	295	308	326	351	366	391	442