

OPEN ACCESS AT CONSUMER LEVEL

RERC

1: Phasing of Open Access

(1) Load upto which OA has been allowed till date (MW)

Phase	15 MW/MVA and above	10 MW/MVA and above	05 MW/MVA and above	03 MW/MVA and above	1.5 MW/MVA and above	01 MW/MVA and above
Phase I						
Date	01.04.2005					
Phase II						
Date			01.04.2006			
Phase III						
Date					01.04.2007	
Phase IV						
Date						01.04.2008
Phase V						
Date						

1.5 MW/MVA and above allowed wef. 01-04-2007

OA for less than 1 yr period allowed wef 1.4.2008

2: Status of Open Access Applications

			As on Date	No. of applications/cases	Capacity (MW)
(1) OA applications received (Total)			1.12.2009	33	293.55
	(i) Captive Consumers			33	293.55
	(ii) Non-Captive Consumers			0	0.00
(2) OA cases approved (Total)			1.12.2009	31	280.30
	(i) Captive Consumers			31	280.30
	(ii) Non-Captive Consumers			0	0.00
(3) OA cases Implemented (Total)			1.12.2009	31	280.30
	(i) Captive Consumers			31	280.30
	(ii) Non-Captive Consumers			0	0.00
(4) OA cases rejected (Total)			1.12.2009	0	0
	(i) Captive Consumers			0	0
	(ii) Non-Captive Consumers			0	0
(5) OA cases pending (Total)			1.12.2009	2	8.25
	(i) Captive Consumers			2	8.25
	(ii) Non-Captive Consumers			0	0

M/s VS Lignite (Generator) applied OA for 17 location for 104 MW but RVPN sanctioned OA for 99 MW

**In addition to above 60 No. of consumers are also availing Open Access of aggregate capacity 67.481 MW (Captive) based on renewable energy (wind energy)

3: Charges related to Open Access

		FY 2007-08	Energy loss	FY 2008-09	Energy loss	FY 2009-10	Energy loss
(1) Transmission Charges							
	LTOA(Rs./MW/Month)	87200	4.40%	94780	4.40%	115160	4.40%
	STOA(Rs./MW/Day)	2906	4.40%	3159	4.40%	3786	4.40%
	Power Exchanges (Rs/KWh)					0.26	4.40%
(2) Wheeling Charges (Paise/KWh)							
	132KV & above	1	0.00%	1	0.00%	1	0.00%
	33KV	11	3.80%	11	3.80%	11	3.80%
	11KV	32	12.60%	32	12.60%	32	12.60%
(3) Standby Charges							
		Nil		Nil			
(4) Surcharge(Paise/Unit)							
	LIP-EHV	73	0.00%	55	0.00%	36	0.00%
	LIP-33KV	50	3.80%	38	3.80%	25	3.80%
	LIP-11KV	22	12.60%	16	12.60%	11	12.60%
	ML-132KV	59	0.00%	44	0.00%	30	0.00%
	ML-33KV	37	3.80%	28	3.80%	18	3.80%
	ML-11KV	7	12.60%	5	12.60%	4	12.60%
	NDS-132KV	196	0.00%	147	0.00%	98	0.00%
	NDS-33KV	174	3.80%	130	3.80%	87	3.80%
	NDS-11KV	144	12.60%	108	12.60%	72	12.60%
(5) Additional surcharge (Paise/Unit)							
		Nil		Nil			
(6) Other Charges							
		2008-09				2009-10	
(i)	SLDC Charges (Rs/Unit)	A. SLDC operating charges Rs. 100 per MW per day maximum upto Rs. 1000 per day. B. Scheduling charges on default to SLDC (i) Gen Co. Rs. 5000/Schedule, (ii) Consumer Rs. 1000/Schedule.				A. Rs. 2.77/kw/month for LTOA and STOA B. Scheduling charges on default to SLDC, (i) Gen. Co.- Rs. 5000/Schedule, (ii) Consumer, Rs. 1000/Schedule	
(ii)	Reactive Energy Charges	5.25 Paise/KVARh		5.50 Paise/KVARh		5.75 Paise/KVARh*	
(iii)	Interconnection Charges	Nil					
(iv)	Connectivity Charges	Nil					
(v)	Parallel Operation Charges	Nil					
(vi)	OA Application Registration Fee	Rs. 5000 STOA and Rs. 50000 LTOA					
(vii)	OA agreement fee	Nil					
(viii)	Imbalance (UI) Charges	As specified by CERC adjusted to account for inter state transmission losses					
(ix)	Any Other Charge	Nil					
	* As per IEGC clause 1.7						

4. Status of Pending Open Access Application

<i>S.No.</i>	<i>Date of receipt of Application</i>	<i>Applicant's Name</i>	<i>Date of Approval</i>	<i>Pendency duration (Days)</i>	<i>Drawal point</i>	<i>Capacity (MW)</i>	<i>Reason of pendency</i>
1	24.07.08	Sangam (India) Ltd., Sareri	-	24.07.2008 to till date	Sangarm India Ltd. Biliya Kalan, Chittorgarh	1.75	System feasibility is to be recd.From Ajmer Discom
2	28.08.09	Binani cement Ltd., Pindwara		Applicant requested to hold the case	Binani cement Ltd.,Neem ka Thana	6.5	Application requested to hold the case. Term also expired