

OPEN ACCESS AT CONSUMER LEVEL

TNERC

1: Phasing of Open Access

(1) Load upto which OA has been allowed till date (MW) (captive users)

Phase	15 MW/MVA and above	10 MW/MVA and above	05 MW/MVA and above	03 MW/MVA and above	02 MW/MVA and above	1.5 MW/MVA and above
Phase I						
Date		17.02.2006				
Phase II						
Date			16.10.2006			
Phase III						
Date					18.10.2008	
Phase IV						
Date						25.01.2008
Phase V						
Date						

2: Status of Open Access Applications

				As on Date	No. of applications/ cases	Capacity (MW)
(1)OA applications received (Total)					17	1959
	(i) Captive Consumers				0	0
	(ii) Non-Captive Consumers				0	0
(2) OA cases approved(Total)					0	0
	(i) Captive Consumers				0	0
	(ii) Non-Captive Consumers				0	0
(3) OA cases Implemented(Total)					0	0
	(i) Captive Consumers			31.10.09	0	0
	(ii) Non-Captive Consumers				0	0
(4) OA cases rejected(Total)					0	0
	(i) Captive Consumers				0	0
	(ii) Non-Captive Consumers				0	0
(5) OA cases pending (Total)					17	1959
	(i) Captive Consumers				17	0.00
	(ii) Non-Captive Consumers				0	0

3: Charges related to Open Access

FY 2009-10					Energy loss
(1) Transmission Charges (Rs/KW/Month)					
	LTOA(RS/MW/Month)			83430	1% to 10% with reference to voltage of injection and voltage of
	STOA(Rs/MW/Day)			695.25	
(2) Wheeling Charges (Paise/KWh)					14.74
(3) Standby Charges (paise/unit)					621.81
(4) Surcharge(Paise/Unit)					91.71 to 302.05 with reference to voltage of injection and voltage of drawal and category of OA customers (Cross subsidy surcharge was voluntarily relinquished by TNEB for a period of six months from 05.12.2008 or till the situation improves and R&C measures are withdrawn.)
(5) Additional surcharge (Paise/Unit)					Nil
(6) Other Charges					
	(i) SLDC Charges (Rs/Day)			1000.00	
	(ii) Reactive Energy Charges (Paise/ KVARh)			6.00	
	(iii) Interconnection Charges			As per estimate	
	(iv) Connectivity Charges			As per estimate	
	(v) Parallel Operation Charges (% on demand charges)			37.04% to 42.76% depending on the voltage level at the point of injection and drawal as deemed demand charges payable to the licensee	
	(vi) OA Application Registration Fee (Rs.)			5000	
	(vii) OA agreement fee (Rs.)			50000	
	(viii) Imbalance (UI) Charges			Not Specified	
	(ix) Any Other Charge			--	

4. Status of Pending Open Access Application

S.No.	Application No./	Date of receipt of Application	Applicant's Name	Date of Approval	Pendency duration (Days)	Capacity (MW)	Reason of pendency
1			M/s. R.K.K.R. Powergen Pvt. Ltd.			70	The company has to furnish the required documents for confirming the CPP status.
2		03.07.2008	M/s. Elango Industries Ltd.			77	Load flow study completed.
3			M/s. Ind Bharat Power Gen. Co. Ltd.			189	Power evacuation work completed. Allowed the company for synchronizing with the grid.
4			M/s. J.R. Power Co. Ltd.			270 (2X 135)	The company has to give concurrence for the evacuation scheme proposed by TNEB.
5			M/s. OPG Energy Pvt. (2 x 77), Vallur			154	Power evacuation approval accorded and the company has to give additional details.
6		19.04.2008	M/s. OPG Energy Pvt. (2 x 77), Gummidipoondi			154	The Company has requested for synchronizing 1x77 MW to the grid.
7			M/s. Brach Power Pvt. Ltd. (2 x 60)			120	The company has to give additional details
8		29.03.2008	M/s. Nagai Power Pvt. Ltd. (2 x 150)			300	Load flow study completed and the company has to give concurrence for the evacuation scheme proposed by TNEB.
9		29.02.2008	M/s. Kamachi Sponge and Power Corporation Ltd.			80	Power evacuation approval accorded. The company has to give additional details.
10			M/s. Ind Bharat Power Gen. Co. Ltd.			300	The company has to give additional details
11			M/s. Bhatia International Ltd.			10	Application in the prescribed form has not been received so far.
12			M/s. Tannex Power generation Ltd.			2 x 55	TNEB has to furnish the estimate for evacuation works proposed.
13			M/s. Hitech Mineral Industries Ltd.			12	The company has to furnish the required documents for confirming the CPP status.
14			M/s. Servalakshmi Paper Pvt. Ltd.			15	The Company has to give consent for evacuation works proposed by TNEB.
15			M/s. Shree Rangaraj Power India (P) Ltd.			25	company has to submit application & documents along with the required fees
16			M/s. India Cements			48	Company has to submit application & documents.
17			M/s. Chettinad Cements			30	The Company has paid OA registration fee and has to submit application and documents.