

OPEN ACCESS AT CONSUMER LEVEL

WBERC

1: Phasing of Open Access

(1) Load upto which OA has been allowed till date (MW)

Phase	15 MW/MVA and above	10 MW/MVA and above	05 MW/MVA and above	03 MW/MVA and above	02 MW/MVA and above	01 MW/MVA and above
Phase I	Power from Co-generation & Non-conventional Source of Energy					
Date	01.04.2006					
Phase II	Consumers with connected load of 10MW and exceeding 10MW in single premises					
Date	01.04.2007					
Phase III	Consumers with connected load of 5MW and exceeding 5MW in single premises					
Date	01.04.2008					
Phase IV	Consumers with connected load exceeding of 1MW in single premises					
Date	01.01.2009					
Phase V						
Date						

2:Status of Open Access Applications

			As on Date	No.of applications/ cases	Capacity (MW)
(1)OA applications received (Total)			15.05.2008	4	85.9
	(i) Captive Consumers		15.05.2008	3	35.9
	(ii) Non-Captive Consumers		15.05.2008	1	50
(2) OA cases approved(Total)			15.05.2008	3	35.9
	(i) Captive Consumers		15.05.2008	3	35.9
	(ii) Non-Captive Consumers		15.05.2008	-	-
(3) OA cases Implemented(Total)			15.05.2008	0	0
	(i) Captive Consumers		15.05.2008	0	-
	(ii) Non-Captive Consumers		15.05.2008	0	-
(4) OA cases rejected(Total)			15.05.2008	1	50
	(i) Captive Consumers		15.05.2008	0	-
	(ii) Non-Captive Consumers		15.05.2008	1	50
(5) OA cases pending (Total)			15.05.2008	0	0
	(i) Captive Consumers		15.05.2008	0	-
	(ii) Non-Captive Consumers		15.05.2008	0	-

3: Charges related to Open Access

FY 2007-08					
(1) Transmission Charges					
Period					2008-09
Transmission Charges (General)					
					1,55,058.00 subject to adjustment as per regulation 9.2 of schedule 3 to the Commission's Tariff Regulations, 2007 amended.
		LTOA (Rs/MW/Month)			
		STOA (Rs/MW/Day)			1292.15
Co-Generation & Renewable Energy sources					
		LTOA (Rs/MW/Month)			1,03,372.00
		STOA (Rs/MW/Day)			861.43
Short Term in case of Uncongested Network(Rs/MW/day)					
(Except short term customers having drawal points within the State of West Bengal and					
					1/4th of the rate for short-term customers.
		Upto 6 hours a day -			
					1/2 of the rate for short - term customers.
		More than 6 hours and upto 12 hours a day			
					At full rate for short-term customers.
		More than 12 hours and upto 24 hours a day		ssssss	
(2) Wheeling Charges (Paise/KWh)					
		(a) Long-term customers		(b) Short-term customers	
	Paise/KWh	A	B	A	B
	CESCT LTD	31	92.99	24.8	74.39
	WBSEDCL	23.06	69.19	18.45	55.35
	DPSCCL	10.41	31.23	8.33	24.98
	DPL	4.63	13.89	3.70	11.11
	A= For energy generating from co-generation and non-conventional/renewable energy sources				
	B=For energy generation from other sources				
(3) Standby Charges					
(4) Surcharge(Paise/Unit)					
		CESS LTD	WBSEDCL	DPSC LTD	DPL
	The rate of cross-subsidy surcharge will be the difference between the tariff applicable for the category of the consumers being allowed Open Access and the cost avoided by licensee. Costs avoided by different	205.17 + wheeling charges as applicable)	143.42 + wheeling charges as applicable)	282.57 + wheeling charges as applicable)	133.8 + wheeling charges as applicable)
(5) Additional surcharge (Paise/Unit)					
	It is consumer specific and will be determined by the				

