

FORUM OF REGULATORS (FOR)
C & CENTRAL ELECTRICITY REGULATORY COMMISSION
3rd & 4th Floor, Chandernagore Building, 36, Janpath, New Delhi-110001
Tel: 011-23353503

No. 15 9(1) 2011 APTEL-TA/FOR/CERC(Vol-VI)

Dated: 21st July, 2023

The Registrar
Appellate Tribunal for Electricity
7th Floor, CORE- 4, Scope Complex,
Lodhi Road,
New Delhi - 110 003

Subject: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 23.09.2019 & 01.11.2019 in OP No.1 of 2011- reg.

Madam.

This is reference to the orders dated 23.09.2019 and 01.11.2019 of the Hon'ble APTEL on the above subject. In pursuance of the directions, FOR Secretariat sought information for the period FY 2015-16 to FY 2018-19 from the State/Joint Commissions and the summary statement of the responses were submitted to APTEL vide letters of even no. dated 30.10.2019 and 05.12.2019. Later, FOR Secretariat also submitted a statement of the responses for FY 2019-20 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 15.10.2020, for FY 2020-21 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 3.9.2021 and for FY 2021-22 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 19.10.2022.

2. Subsequently, FOR Secretariat has sought the information for the FY 2022-23 also from the State/ Joint Commissions.

3. The SERCs (Assam, Andhra Pradesh, Arunachal Pradesh, Bihar, Chhatis garh, Delhi, Gujrat, Haryana, Himachal Pradesh, Jharkhand, Karnataka, Kerala, Meghalay, Madhya Pradesh, Maharashtra, Nagaland, Odisha, Punjab, Rajasthan, Sikkim, Tamil Nadu, Tripura, Uttarakhand, Uttar Pradesh, West Bengal) and JERCs (Goa & UTs, J&K and Ladakh, Manipur & Mizoram) have provided the requisite information. The summary statement of the responses received from the SERCs/JERCs is enclosed as **Annexure-1** (please see attachment) along with individual submissions of each SERC/JERC.

4. It is requested that this may please be brought to the notice of the Hon'ble APTEL.

This issues with the approval of Secretary, FOR/CERC.

Encl: As above

Yours sincerely,

Antony Pellissery Mathew

(Antony Pellissery Mathew)
Assistant Secretary, FOR

ok



RECEIPT

APPELLATE TRIBUNAL FOR ELECTRICITY

Core- 4, 7th Floor Scope Complex Lodhi Road New Delhi-110003

OP - 1/2011
DFR- 204/2011

DATE OF FILING : 26/07/2023

CASE TYPE:- OP

Appellant Name :- Court on its own motion

Respondent Name :- Punjab State Electricity Regulatory Commission & Anr.

MF No	Year	Nature	Filed By
4448	2023	Any Others	Central Electricity Regulatory Commission(Third Party)

Amount Received :- RS. 0


COUNTER ASSISTANT

**Matter : Compliance of the Directions of APTEL vide order dated 23.09.2019
and 01.11.2019**



FORUM OF REGULATORS (FOR)
C/o CENTRAL ELECTRICITY REGULATORY COMMISSION
3rd & 4th Floor, Chandernagore Building, 36, Janpath, New Delhi-110001
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No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)

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Madam,

This is reference to the orders dated 23.09.2019 and 01.11.2019 of the Hon'ble APTEL on the above subject. In pursuance of the directions, FOR Secretariat sought information for the period FY 2015-16 to FY 2018-19 from the State/Joint Commissions and the summary statement of the responses were submitted to APTEL vide letters of even no. dated 30.10.2019 and 05.12.2019. Later, FOR Secretariat also submitted a statement of the responses for FY 2019-20 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 15.10.2020, for FY 2020-21 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 3.9.2021 and for FY 2021-22 (including individual submissions from the State/ Joint Commissions) vide letter of even no. dated 19.10.2022.

2. Subsequently, FOR Secretariat has sought the information for the FY 2022-23 also from the State/ Joint Commissions.


3. The SERCs (Assam, Andhra Pradesh, Arunachal Pradesh, Bihar, Chhatis garh, Delhi, Gujrat, Haryana, Himachal Pradesh, Jharkhand, Karnataka, Kerala, Meghalay, Madhya Pradesh, Maharashtra, Nagaland, Odisha, Punjab, Rajasthan, Sikkim, Tamil Nadu, Tripura, Uttarakhand, Uttar Pradesh, West Bengal) and JERCs (Goa & UTs, J&K and Ladakh, Manipur & Mizoram) have provided the requisite information. The summary statement of the responses received from the SERCs/JERCs is enclosed as **Annexure-1** (*please see attachment*) along with individual submissions of each SERC/JERC.

4. It is requested that this may please be brought to the notice of the Hon'ble APTEL.

This issues with the approval of Secretary, FOR/CERC.

Encl: As above

Yours sincerely,


(Antony Pellissery Mathew)
Assistant Secretary, FOR

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ASSAM ELECTRICITY REGULATORY COMMISSION

**A.S.E.B. Campus, Dwarandhar,
G. S. Road, Sixth Mile, Guwahati - 781 022**

Phone: (0361) 2234442 Fax: (0361) 2234432

E-mail : aerc_ghy@hotmail.com

Website : www.aerc.gov.in

No. AERC 134/2005/C/Pt-V/4

Dated Guwahati the 11th May 2023

From: Mr. Manoj Kumar Deka, IAS (Retd.)
Secretary,
Assam Electricity Regulatory Commission

To: Shri Antony Pellissery Mathew
Assistant Secretary,
Forum of Regulators (FOR)
C/o CERC, 3rd & 4th Floors, Chanderlok Building,36,
Janpath Delhi-110001

Sub: Compliance of the directions of Appellate Tribunal for Electricity
issued vide order dated 3rd November 2014 and September 2019 in
OP No.1 of 2011-reg.

Sir,

With reference to the above, I am directed to forward the reply in
the required format for the FY 2022-23 as Annexure-1 for submission to APTEL.

Encl: As above

Yours faithfully,


Secretary,

Assam Electricity Regulatory Commission

Assam Electricity Regulatory Commission (AERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated <u>11.11.2011</u>		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	YES, to be submitted by 30 th Nov 2021
	ii. True Up	YES, to be submitted by 30 th Nov 2021
	iii. ARR	YES, to be submitted by 30 th Nov 2021
	iv. Tariff Order	YES, within 120 days
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Submitted a Miscellaneous Petition on 4 th Dec, 2021 seeking extension of time for submitting the MYT Petition for FY 2022-2025. However, the Petition was actually submitted on December 16 th , 2021.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition submitted on 16 th Dec 2022 and Tariff order issued on 21 st March 2022.
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	YES
1	Annual Revenue Requirement (in Rs. Cr.)	6818.49
2	Saleable Energy (in MUs)	9068
3	Average Cost of Supply (Rs./kWh)	8.14
4	Average Tariff (Rs./kWh)*	8.14
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NIL
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly. FPPPA is to be recovered in the form of incremental energy charge (Rs/kWh) in electricity bills every month.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	YES



ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

#11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Khairatabad
Hyderabad 500 004 Phones: 23397 - 381, 399, 556, 656 Fax: 2339 7378

Lr.No.APERC/Secy/Tariff/ F:T-66/D.No.634,

Date: 29.04.2023.

Sir,

Sub: APERC - Compliance with the directions of the Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- Reg.

Ref: No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) Dated:26.04.2023

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The information as requested by you vide the reference cited is enclosed herewith.

Enclosure: Prescribed format.

(By Orders of the Commission)

Yours Sincerely,

Commission Secretary (i/c)

To
Sri. P.M.Antony,
Assistant Secretary,
Forum of Regulators,
C/O Central Electricity Regulatory Commission (CERC),
1st Floor, Chanderlok Building,
36, Janpath, New Delhi - 110 001
asecy.for@gmail.com, jijnasajijnasa@gmail.com

Andhra Pradesh Electricity Regulatory Commission (APERC)		
<u>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</u>		
S.No.	Particulars	2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before commencement of the next financial year wherever annual filings are permitted)
	ii. True Up	Yes 1.Power Purchase Cost of Retail Supply Business - Quarterly; 2.Distribution Business & RSB controllable items - At the end of MYT, 5 years
	iii. ARR	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before commencement of the next financial year wherever annual filings are permitted)
	iv. Tariff Order	Yes (within 120 days of the receipt of the tariff application)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	ARR filing & FPT filing - 13.12.2021
	ii. True Up	Being filed as per the timelines stipulated in Regulation 4 of 2021
	iii. ARR	ARR filing & FPT filing - 13.12.2021
	iv. Tariff Order	Issued date: 30.03.2022

3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay
	ii. True Up	No delay
	iii. ARR	No delay
	iv. Tariff Order	No delay
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	ARR filing & FPT filing - 13.12.2021
	ii. True Up	Orders were issued up to FY 2021-22. For FY 2022-23, orders are yet to be issued.
	iii. ARR	ARR filing & FPT filing - 13.12.2021
	iv. Tariff Order	Issued date: 30.03.2022
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	APSPDCL - 18612.55 APEPDCL - 16562.95 APCPDCL - 10797.20
2	Saleable Energy (in MUs)	APSPDCL - 25937.54 APEPDCL - 24665.48 APCPDCL - 15226.54
3	Average Cost of Supply (Rs./kWh)	APSPDCL - 7.18 APEPDCL - 6.72 APCPDCL - 7.09
4	Average Tariff (Rs./kWh)*	APSPDCL - 5.07 APEPDCL - 5.71 APCPDCL - 5.63 (excluding Govt. Subsidy)
5	Revenue gap between ARR and	Zero

	ACS per unit of only the year in consideration (in Rs./kWh)	<p>However, APSPDCL - 2.11 APEPDCL - 1.01 APCPDCL - 1.46</p> <p>(Revenue Gap was agreed to be paid by the Government in the form of subsidy under section 65)</p>
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Bepain

COMMISSION SECRETARY _{l/c}



ARUNACHAL PRADESH STATE ELECTRICITY REGULATORY COMMISSION
O.T. BUILDING, 2ND FLOOR, NITI VIHAR MARKET, T.T. MARG
NITI VIHAR, ITANAGAR - 791111

Tel : 0360-2310642, Fax : 0360-2310643, E-mail : apserc-arn@gov.in
website : www.apserc.nic.in

No. APSERC/RA-1/I/2023-24/ 37

Date: 25 May 2023

To

✓ **The Assistant Secretary (FOR)**
Central Electricity Regulatory Commission
3rd and 4th Floor, Chanderlok Building, 36, Janpath
New Delhi -110001

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011-reg.

Ref: No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) Dated 26-04-2023

Sir,

With reference to the letter above, find the enclosed herewith the status on "Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011" in respect of Arunachal Pradesh in your prescribed format in Annexure attached.

Enclosure: As above

Yours sincerely,

Secretary
APSERC, Itanagar

Name of SERC – Arunachal Pradesh State Electricity Regulatory Commission (APSERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, for each financial year by 30 th November of the preceding year
	ii. True Up	Yes, for each financial year by 30 th November of the preceding year
	iii. ARR	Yes, for each financial year by 30 th November of the preceding year
	iv. Tariff Order	Yes, for each financial year by 30 th November of the preceding year
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	i.) APR not filed
	ii. True Up	ii.) Date of Filing True Up for FY 2018-19: -15/3/2022
	iii. ARR	iii.) Date of filling ARR for FY 2022-23: - 15/3/2022
	iv. Tariff Order	iv.) Date of issue of Tariff Order :- Tariff order not issued due to vacant position of Chairperson.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No Suo Moto action taken by the Commission.
	ii. True Up	Reason for delay in ARR filing and issue of Tariff order due to the vacant position of Chairperson
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes
	ii. True Up	i.) APR not filed
	iii. ARR	ii.) Date of Filing True Up for FY 2018-19: -15/3/2022
	iv. Tariff Order	iii.) Date of filling ARR for FY 2022-23: - 15/3/2022 iv.) Date of issue of Tariff Order :- Tariff order not issued due to vacant position of Chairperson.
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	NA
2	Saleable Energy (in MUs)	NA
3	Average Cost of Supply (Rs./kWh)	NA
4	Average Tariff (Rs./kWh)*	NA
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	NA
6	Whether Regulatory Assets have been created?	NO
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NO
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NO

III. Fuel & Power Purchase Cost Adjustment

1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	NA
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NA
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	NA



Jijnasa Behera <jjinasajjnasa@gmail.com>

Fwd: Compliance of the directions of Appellate Tribunal for Electricity issued vide orders dated 11th Nov., 2011, 3rd Nov. 2014 and 23rd Sept. 2019 in OP No. 1 of 2011- Reg.

1 message

Assistant Secretary FOR <asecy.for@gmail.com>
To: jjinasajjnasa@gmail.com

Thu, May 25, 2023 at 10:50 AM

----- Forwarded message -----

From: **BIHAR ERC** <bercpat@bihar.gov.in>

Date: Wed, May 24, 2023 at 6:14 PM

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide orders dated 11th Nov., 2011, 3rd Nov. 2014 and 23rd Sept. 2019 in OP No. 1 of 2011- Reg.

To: asecy for <asecy.for@gmail.com>


Sir

I am directed to enclose compliance of BEREC regarding subject matter cited above.
This is for information and needful please.

Regards

BEREC



 **Annexure-I.pdf**
2609K

Bihar Electricity Regulatory Commission (BERC)

Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011

Sl. No.	Particulars	FY 2022-23
I. Timelines of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true-up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations(Yes/No and also please mention the timelines)?	
	i. APR	Yes, 15 th November, 2021
	ii. True- Up	Yes, 15 th November, 2021
	iii. ARR	Yes, 15 th November, 2021
	iv. Tariff Order	Yes, 15 th November, 2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation(please also provide the date of filing)?	
	i. APR	Yes, filed on 15 th November, 2021
	ii. True -Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not Applicable
	ii. True- Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act(please indicate the date of tariff petition and date of tariff order)?	Yes, date of issue of Tariff Order is 25.03.2022
	i. APR	
	ii. True- Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

II. Adequacy of Tariff

1	Annual Revenue Requirement (in Rs.Cr.)	NBPDCL- 10997.20 SBPDCL- 12401.59
2	Saleable Energy (in MUs)	NBPDCL- 13779.26 SBPDCL- 16055.42
3	Average Cost of Supply (Rs./kWh)	Bihar- 7.85
4	Average Tariff(Rs./kWh)*	Bihar- 7.85
5	Revenue gap between ARR and ACS per unit of only the year inconsideration(in Rs./kWh)	Bihar- Nil
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	<p>Petition filed by Licensee for recovery of FPPCA charges on 25.12.2022 for the period of April 2022 to September 2022, However, Commission does not consider it appropriate for the time being to allow FPPCA charges to be recovered cumulatively for the first six months of the financial year 2022-23.</p> <p>Further, for Automatic recovery of the FPPCA, amendment in Multi Year Distribution Tariff Regulation by the Commission is under process and finalized soon.</p>



Chhattisgarh State Electricity Regulatory Commission
Vidhyut Niyamak Bhawan
Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)
Ph.0771-4073568, Fax: 4073553
www.cserc.gov.in, e-mail: cserc.sec.cg@nic.in



No.03/CSERC/Tariff/17/2022/647

Raipur, Date: 10/05/2023

To,

Assistant Secretary,
Forum of Regulators (FOR)
Central Electricity Regulatory Commission (CERC),
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi - 110001
Tel: 23353503, Fax: 23753920

Kind Attention: Shri Antony P. Mathew

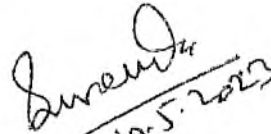
Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 11th November, 2011, 3rd November, 2014 and 23rd September, 2019 in OP No.1 of 2011-reg.

Ref: Your e-mail dated 26/04/2023.

Please find enclosed the desired information in relation to Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 11th November, 2011, 3rd November, 2014 and 23rd September, 2019 in OP No.1 of 2011.

Encl: As above.

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10.5.2023
(Surendra Singh)
Director (Tariff)

Chhattisgarh State Electricity Regulatory Commission

Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011

Sr. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Not applicable
	ii. True Up	Yes, by 30 th Nov-2021 for True up of FY 20-21
	iii. ARR	Yes, by 30 th Nov-2021
	iv. Tariff Order	Yes, within 120 days from date of registering the petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petitions are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Not applicable.
	ii. True Up	No. The State owned distribution licensee i.e. Chhattisgarh State Power Distribution Co. Ltd. had filed petition for true up for FY 2020-21 and ARR for FY 2022-23 on 21.12.2021.
	iii. ARR	
	iv. Tariff Order	Not applicable.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not applicable.
	ii. True Up	No. The State owned distribution licensee i.e. Chhattisgarh State Power Distribution Co. Ltd. had filed petition for true up of FY 2020-21 and ARR of FY 22-23 on 21.12.2021. There was no need to initiate suo-motu proceeding by the Commission.
	iii. ARR	
	iv. Tariff Order	Not applicable.

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B. Tariff Order

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Not applicable.
	ii. True Up	The State owned distribution licensee i.e. Chhattisgarh State Power Distribution Company Ltd. (CSPDCL) has filed tariff petition on 21.12.2021, and so, there was no need to initiate suo-motu proceedings. The Commission passed the Tariff order the above petition within the specified time on 13.04.2022.
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes, applicability of tariff is till the end of the FY 2022-23 or till the issue of next tariff order.
II.		
1	Annual Revenue Requirement (in Rs. Cr.)	17112.94
2	Saleable Energy (in MUs)	27503.20
3	Average Cost of Supply (Rs./kWh)	6.22
4	Average Tariff (Rs./kWh)	6.22
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0.00
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable

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III. Fuel and Power Purchase Cost Adjustment

1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Bi-monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Note: * ARR shown above is after adjusting all surplus and deficit of previous years.



Delhi Electricity Regulatory Commission
Viniyamak Bhavan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

No. F.9(216)/DERC/JS/FOR/2019-20/VOL- XXVII/C.F.No.6621/ 218

Dated 3.5.2023

To

Sh. A.P. Mathew
Assistant Secretary
Forum of Regulators
C/o Central Electricity Regulatory Commission
3rd& 4th Floor, Chandralok Building, 36, Janpath,
New Delhi- 110001


Sub.: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP NO.1 of 2011

Sir,

This is with reference to your email dated 26.4.2023, wherein you have sought Compliance report for FY 2022-23 on the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP NO.1 of 2011.

2. In this context, the desired report is attached herewith as **Appendix-A** for your reference.
3. This issues with the approval of the Commission.

Yours faithfully,


(Ashish Kumar)
Deputy Secretary

Encls. as above

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Delhi Electricity Regulatory Commission (DERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	NA
	ii. True Up	Yes, at least 150 days prior to the end of relevant Financial Year {Regulation 8 & 11 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i> }. Relevant extract of Regulations are enclosed herewith as Annexure-1 .
	iii. ARR	
	iv. Tariff Order	Regulation 9 & 22 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i> regarding issuance of Tariff Orders. Relevant extract of Regulations are enclosed herewith as Annexure-2 .
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Information submitted at Point No. 4
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission on the request of the Utilities has relaxed the timelines for filing of the Petitions for True-up of FY 2020-21 and ARR for FY 2022-23. Copy of Commission Letter and Utilities Letters are enclosed as Annexure-3 .
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?				
		BRPL	BYPL	TPDDL	NDMC
	i. APR	NA			
	ii. True Up	15/12/2021	15/12/2021	30/11/2021	31/11/2021
iii. ARR					
iv. Tariff Order	<p>The reason of non-issuance of Tariff Orders for True-up of FY 2020-21 and ARR for 2022-2023 was deliberated in State Advisory Committee (SAC) meeting held on 10/03/2023. The relevant extract is as follows: <i>"The Committee was informed that the Tariff Orders for Delhi Power Utilities i.e., IPGCL, PPCL, DTL, NDMC, BRPL, BYPL and TPDDL have not been issued on account of constraints in implementation of issues in various cases pending before Higher Courts."</i> Copy of Minutes of the SAC meeting is enclosed as Annexure-4.</p>				
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?				
	NA				

II. Adequacy of Tariff

		BRPL	BYPL	TPDDL	NDMC
1	Annual Revenue Requirement (in Rs.Cr.)	NA	NA	NA	NA
2	Saleable Energy (in MUs)	NA	NA	NA	NA
3	Average Cost of Supply (Rs./kWh)	NA	NA	NA	NA
4	Average Tariff (Rs./kWh)*	Existing Tariff schedule is enclosed as Annexure-5 .			
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NA			
6	Whether Regulatory Assets have been created?	NA			
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?		23		

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission has submitted before the Hon ^{ble} Supreme Court of India in Civil Appeal No. 884 of 2010 that additional surcharge of 8% shall liquidate the Principal amount of the accumulated Revenue Gap within 6 to 8 years. Relevant pages of Tariff Order dated 30/09/2021 is enclosed as Annexure-6 .
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes, Regulation 155 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i> specifies as follows: <i>"155. Carrying cost on average balance of accumulated revenue gap shall be allowed to the Utility at carrying cost rate approved by the Commission in the ARR of the relevant financial year: Provided that average balance of accumulated revenue gap shall be determined based on opening balance of accumulated revenue gap and half of the revenue gap/ surplus during the relevant year."</i> Relevant page of Tariff Regulation is enclosed as Annexure-7 .
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

- (1) Rate of interest on Loan,
- (1) Operation and Maintenance Expenses,
- (2) Capital Expenditure and Capitalisation,
- (3) Non Tariff Income
- (4) Other Business Income
- (5) Actual Generating Parameters:
 - (a) Quantum of Generation
 - (b) Primary Fuel consumption and cost
 - (c) Gross Station Heat Rate,
 - (d) Plant Availability Factor,
 - (e) Secondary Fuel oil consumption and cost;
 - (f) Auxiliary consumption and
 - (g) Plant Load Factor;
- (6) Actual Transmission Parameters:
 - (a) Quantum of Energy Wheeled,
 - (b) Transmission Charges and other Charges collected,
 - (c) Annual Transmission system availability,
 - (d) Annual Voltage wise Availability,
 - (e) Voltage Wise and Bay wise -- O&M Expenses,
- (7) Actual Distribution Parameters:
 - (a) Quantum of Sales Category wise,
 - (b) Connected Load Category wise,
 - (c) Base Load and Peak Load,
 - (d) Quantum of Power Purchase and Bulk Sale,
 - (e) Long term and Short Term Power Purchase Cost,
 - (f) Income through Sale of Surplus Power,
 - (g) Voltage wise Distribution Loss,
 - (h) Collection Efficiency,
 - (i) Solar and Non Solar RPO,
 - (j) The ratio of allocation for various ARR components for segregation of ARR into Retail Supply and Wheeling Business.

7. The Utility shall submit all source data and indexation parameters used in preparing the Business Plan

PART 3

TARIFF PETITION

GENERATING ENTITY and Transmission Licensee

8. The Generating Entity and Transmission Licensee shall submit Annual Tariff Petition, based on the information and principles specified in the Business Plan Regulations, at least, one hundred and fifty (150) days prior to the end of relevant financial Year.
9. The Commission shall issue Annual Tariff Order for each year of the Control Period based on the principles laid down in these Regulations read with Business Plan Regulations for the respective Control Period notified by the Commission.
10. The Commission shall true up various components of the ARR of the Generating Entity and Transmission Licensee at the end of the Financial Year as detailed out in these Regulations.

DISTRIBUTION LICENSEE

11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial Year which shall contain:

- (1) Sales Forecast for the ensuing year and audited Sales for previous Year on monthly basis as prescribed in the Appendix-2;
- (2) Expected Revenue to be billed for the ensuing year and audited Revenue Billed and Realised for previous Year as prescribed in the Appendix-2;
- (3) Power Procurement Quantum & Cost for ensuing Year and audited Power Purchase Quantum & Cost for previous Year on monthly basis indicating Long Term and Short Term, Renewable Energy Purchase and other applicable Charges as prescribed in the the Appendix -2;

Provided that the Distribution Licensee shall propose the indicative cost of power procurement taking into account revenues from Short term sale of Surplus Power and maximum normative rebate available from each entity;

Provided that the Renewable Purchase Obligation of the Distribution Licensee as per the *Delhi Electricity Regulatory Commission (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2012* as amended from time to time shall be part of the Distribution Licensee's Power Procurement Cost;

- (4) Actual and Expected intra- State & inter-State Transmission Loss & Charges including Load Dispatch Charges, Open Access Charge indicating maximum normative rebate available from each entity for the previous and ensuing Year respectively;

Provided that the Distribution Licensee shall propose Wheeling Charges in case the distribution network of other Distribution Licensee is used for procurement of power for the Retail Supply Business;

- (5) Actual and Expected amount on account of Cross-Subsidy Surcharge and Additional Surcharge to be received by the Licensee, as approved by the Commission from time to time in accordance with the Delhi Electricity Regulatory Commission (Terms and Conditions of Open Access) Regulations 2005 as amended from time to time, shall be indicated separately against the consumer category by the Distribution Licensee;
- (6) Actual Voltage wise Distribution Loss and Collection Efficiency for the previous Year;
- (7) Energy Audit Report of distribution network of the Distribution Licensee for previous Year by certified energy auditor from Bureau of Energy Efficiency;
- (8) Monthly Energy Balance for the ensuing & previous Year;
- (9) Actual and Expected additional Expenses on account of O&M beyond the Control of Distribution Licensee for the ensuing & previous Year respectively;
- (10) Actual and Expected Capitalisation and Depreciation Schedule for the previous and ensuing Year respectively;
- (11) Actual and Expected Non Tariff Income including Other Business Income for the previous and ensuing Year respectively;
- (12) Actual weighted average rate of interest on loan.

FINANCIAL STATEMENTS

12. The Tariff Petition shall be accompanied by following Reports and/or Statements duly certified by the Auditor, as applicable:

- (a) Shareholding structure of the Utility along with details of Shareholding and Cross-Shareholding among related parties;
- (b) Accounting Policies including:
 - (i) Ratio for allocation of common expenses and allocation of jointly used assets/revenue among related parties;
 - (ii) Ratio for allocation of common expenses/revenue within different business segments of the Utility:
 - a) Generation and/or Transmission and/or Distribution of a Utility,
 - b) Different Units of a Generating Entity,
 - c) Retail and Wheeling Supply of a Distribution Company,
 - d) Any other identifiable Business i.e., Consultancy etc.
- (c) Allocation of overhead cost to capitalised assets in Balance sheet and its exclusion from Operations & Maintenance expenses in Profit & Loss Account;
- (d) Year wise asset register indicating capitalisation & depreciation;

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- (e) Allocation of capital cost/expense for various voltages;
 - (f) Pro-rated allocation of assets/expenses for various categories of consumers;
 - (g) Break up of any surcharge collected with Tariff;
 - (h) Statement on source of financing and amortization of Regulatory Asset, wherever applicable, created through Revenue Gap;
 - (j) Loan utilisation certificate for all the loans availed by the licensee during the relevant year duly reconciled with statutory books of accounts including:
 - a) Capital Expenditure (CAPEX),
 - b) Capital Work in Progress (CWIP),
 - c) Working Capital,
 - d) Regulatory Asset.

PART 4

PROCEDURE FOR TARIFF DETERMINATION

FILING OF PETITION FOR DETERMINATION OF TARIFF

13. The Utility shall file a Petition for True up of ARR for previous years and determination of tariff in such form and in such manner as specified in these Regulations along with relevant formats of Generating Entity, Transmission Licensee and Distribution Licensee, as the case may be, duly supported with detailed computations.

14. The Petition shall be accompanied by such fees as specified under *Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001*, as amended from time to time.

15. The Utility shall deliver a Presentation and submit the Executive Summary on the Petition under Regulation 0 before the Commission within a week of its submission.

16. Any Petition at variance or deficient with respect to these Regulations shall be returned to the Utility, for rectification and resubmission within the time specified in the communication by the Commission.

17. The Utility shall upload and maintain on its website the complete Tariff Petition as admitted by the Commission, in "downloadable format" showing detailed computations, filed before the Commission with a web-link for its easy accessibility for a period of at least 1(one) year after the date of issuance of the Tariff Order.

Explanation— For the purpose of this Regulation, the term "downloadable format" shall mean all linked files containing assumptions, formulae, calculations, macros and outputs etc. forming the basis of the Petition.

18. The Utility shall provide a copy of the Tariff Petition to any interested party, against charges not exceeding the amount stipulated by the Commission from time to time.

19. The Utility shall, if so directed by the Commission, file e-Petition (electronic mode) for determination of tariff.

PROCESS FOR DETERMINATION OF TARIFF AND ISSUANCE OF TARIFF ORDERS

20. The Commission shall upload the Tariff Petitions along-with the Executive Summary on its website within seven working days from the date of its admission for information and seeking observations, suggestions and objections from the stakeholders including the consumers or consumer associations.

21. The Commission shall conduct prudence check of the claims made by the Utility and if so required, seek additional information, supporting documents, clarifications, etc.

22. The Commission shall issue the Tariff Order after considering the observations, suggestions and objections from any person and the response received thereof from the Utility.

23. The proceedings for determination of Tariff shall be in accordance with the *Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001*, as amended from time to time.

24. Notwithstanding anything contained in these Regulations, in the event of non filing of the Tariff Petition by the Utility, the Commission may initiate suo-motu proceedings for tariff determination in accordance with these Regulations read with the Business Plan Regulations.



दिल्ली विद्युत विनियामक आयोग

Delhi Electricity Regulatory Commission



F.3(656)/Tariff-Fin./DERC/2021-22/7212/1168

Dated: 21/10/2021

To

The Managing Director,
Indraprastha Power Generation
Corporation Ltd.
Himadri, Rajghat Power House Complex
New Delhi - 110002

The Managing Director,
Pragati Power Corporation Ltd.
Himadri, Rajghat Power House
Complex
New Delhi - 110002

The Managing Director,
Delhi Transco Limited,
Shakti Sadan, Kotla Marg,
New Delhi - 110 002

The General Manager,
State Load Despatch Centre,
33 kV Sub Station,
Minto Road- Tagore Road,
New Delhi - 110002

The Chairperson,
New Delhi Municipal Council,
Palika Kendra, Sansad Marg,
New Delhi-110001.

The Chief Executive Officer,
M/s BSES Rajdhani Power Ltd.,
BSES Bhawan, Nehru Place,
New Delhi - 110019

The Chief Executive Officer,
M/s BSES Yamuna Power Ltd.,
Shakti Kiran Building, Karkardooma,
New Delhi - 110 092

The Chief Executive Officer,
Tata Power Delhi Distribution Ltd.,
33 KV Grid Sub-station,
Hudson Lane, Kingsway Camp,
Delhi - 110 009

Sub: Extension of timelines for submission of Petition for True-up of FY 2020-21 and ARR for FY 2022-23.

Ref: a) BRPL letter No. RA/2021-22/01/A/378 dated 6/10/2021
b) BYPL letter No. RA/BYPL/2020-21/194 dated 7/10/2021
c) TPDDL letter No. TPDDL/REGULATORY/2021-22/03/261 dated 8/10/2021

Sir,

Delhi Power utilities vide their referred letters have submitted their difficulties in filing the Tariff Petitions prior to 150 days prior to the end of relevant financial year i.e. before 30/10/2021, as mandated in Regulation 8 & 11 of *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.

2) Considering the submissions of the utilities, the Commission as per Regulation 174 of *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* hereby extended the time period till 30/11/2021 for submission of the subject Tariff Petition. No further time shall be granted.

3) This issues with the approval of the Commission.

Yours faithfully,

[Signature]
Joint Director (TE)

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली -110 017

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

Phone: 41601674, Fax: 26673608, e-mail: dirtariff@derc.gov.in Website: www.derc.gov.in

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TATA POWER-ODL

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TPDDL/REGULATORY/2021-22/031261
Oct 08, 2021

Office of the Chief (Regulatory, Legal & PM)

The Secretary
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi -110 017.

Subject: Extension of timeline for filing of Petition for True Up of FY 2020-21 and ARR for FY 2022-23.

Dear Sir,

We write in reference to the filing of Petition for True Up of FY 2020-21 and ARR for FY 2022-23. The following provision is applicable according to DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for submission of Annual Tariff Petition:

"11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial Year which shall contain."

As above, the Annual Tariff Petition for FY 2022-23 is to be filed by 31st Oct 2021.

The Tariff Schedule, as applicable for FY 2021-22, was released on 30th Sep 2021 indicating that the Tariff Order will be issued soon by the Hon'ble Commission. As the key inputs for the finalization of the Annual Tariff Petition for True Up of FY 2020-21 and the ARR for FY 2022-23 depend on details of the Tariff Order for FY 2021-22, we request the Hon'ble Commission to grant us an extension for filing of True Up of FY 2020-21 and ARR for FY 2022-23 by 60 days from the date of release of detailed Tariff Order for FY 2021-22.

The Hon'ble Commission is requested to exercise its inherent powers, powers of relaxation as per DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017, reproduced below for ready reference, read with Conduct of Business Regulations, 2001 in this regard.

"174. Saving of Inherent Powers of the Commission: Nothing contained in these Regulations shall limit or otherwise affect the inherent powers of the Commission from adopting a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of the matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient to depart from the procedure specified in these Regulations."

Thanking you,

Yours Sincerely,
For Tata Power Delhi Distribution Ltd.


Peyush Tandon
Chief (Regulatory, Legal & Power Management)

BSES Rajdhani Power Limited

BSES Bhawan, Nehru Place,
New Delhi - 110 019, India.
CIN : U40109DL2001PLC111527
GST : 07AAGCS3187H2Z3
Tel. : +91 11 3009 9999
Fax : +91 11 3999 7888
www.bsesdelhi.com

Ref: RA/2021-22/01/A/ 378

October 6, 2021

To,
The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhawan, "C" Block, Shivalik,
Malviya Nagar,
New Delhi-110017

Subject: Extension for submission of Petition for True up of FY 2020-21 and determination of Tariff for FY 2022-23

Sir,

We write with reference to the above stated subject matter.

Regulation 11 of DERC (Term and Condition for determination of Tariff) Regulation, 2017, provides for submission of Annual Tariff Petition, at least 150 days prior to the end of relevant financial year, i.e, 31.10.2021.

In this regard, we hereby submit that preparation of Tariff Petition will require some more time as Tariff Order for FY 2021-22 is yet to be issued. Additionally, there will be lesser number of working days due to upcoming festive season.

Hence, we request the Hon'ble Commission to grant us extension till 31.12.2021 for submission of the same.

Thanking you,

Yours faithfully
For BSES Rajdhani Power Limited


Rajul Agarwal
Head (Regulatory Affairs)

Ref No: RA/BYPL/2020-21/194

Date: 07.10.2021

To,
✓ The Secretary,
Delhi Electricity Regulatory Commission.
Viniyamak Bhawan, C-Block, Shivalik, Malviya Naga
New Delhi-110017

Sub: Extension for submission of Petition for True up of FY 2020-21 and determination of Tariff for FY 2022-23.

We write with reference to the above stated subject matter.

In terms of the Regulation 11 of DERC (Term and Condition for determination of Tariff) Regulation, 2017, Annual Tariff Petition shall be submitted at least 150 days prior to the end of relevant financial year, i.e. 31.10.2021.

In this regard, we hereby submit that preparation of Tariff Petition will require some more time as Tariff Order for FY 2021-22 is yet to be issued. Additionally, there will be lesser number of working days due to upcoming festive season.

Hence, we request the Hon'ble Commission to grant us extension till 31.12.2021 for submission of the above said Petition.

Thanking You,
Yours faithfully
For BSES Yamuna Power Limited



Rajeev Chowdhury
Head- Regulatory Affairs

Minutes of the 21st State Advisory Committee Meeting

Held on 10.03.2023 at 14.30 hrs

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As per provisions contained in Section 87 of the Electricity Act, 2003, the Delhi Electricity Regulatory Commission had re-constituted the "State Advisory Committee" and notified the same vide Gazette Notification No.F.7(37)/DERC/DS/2016-19/C.F.No. 5624/253 dated 23rd July 2020.

A Meeting of 21st State Advisory Committee (SAC) was held (virtually) on 10/03/2023 at 14:30 Hrs. witnessing participation of the following;

Commission

Dr. A.K. Ambasht - Chairperson

Other Members of SAC (incl. their nominees):

1. Sh. Naveen Mendiratta, Asst. Commissioner, Dept of Food Supplies & Consumer Affairs, GoNCTD
2. Sh. Rajeev Sharma, Sc. F & DDG (Standardization-I), BIS
3. Sh. Sundeep Kumar Sharma, Chief Engineer, MCD
4. Dr. Chandan Banerjee, Deputy Director General, National Institute of Solar Energy
5. Dr. G. C. Datta Roy, Ex- Advisor, Development Environenergy Services Ltd. (DESL)
6. Sh. Pardeep Jindal, Chief Engineer, Regulatory Affairs, CEA
7. Ms. Mallika Gope, Director, NABL
8. Sh. Jogendra Behera, Vice President Market Design & Eco, IEX
9. Sh. K. Ramanathan, Distinguished Fellow, TERI
10. Dr. Bhaskar Natarajan, Senior Policy Advisor, AEEE
11. Dr. Pradeep Kumar, Chairman, Examining Body, for Para Medical Training for Bhatatiya Chikitsa, Department of Health & Family Welfare, GoNCTD.
12. Dr. Anoop Singh, Coordinator, Center for Energy Regulation (CER), IIT-Kanpur.
13. Sh. Jogender Singh Lather, Labour Department, GoNCTD.

Officers of the Commission

1. Sh. Rajesh Dangi, Secretary
2. Sh. A. K. Singhal, Principal Advisor (Tariff)
3. Ms. Divya Tandon, Executive Director (Law)
4. Sh. Anil Jain, Executive Director (Eng)
5. Sh. V. B. Nagappan, Advisor (Finance)
6. Sh. Himanshu Chawla, Joint Director (Tariff - Engg)
7. Sh. S. Kalyana Venkatesan, Joint Director (Tariff - Finance)
8. Sh. Neeraj Singh Gautam, Joint Director (Engg)
9. Sh. Chandra Kant Roy, Joint Secretary
10. Sh. Rohit Gururani, Deputy Director (Tariff - Eco)
11. Sh. Himanshu Bhardwaj, Deputy Director (Tariff - Engg)
12. Sh. Mrinal Aggarwal, Deputy Director (Tariff - Engg)
13. Sh. Sanjay Kumar Singh, Executive Assistant

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"WASH HANDS REGULARLY"

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The Chairperson welcomed all Members of State Advisory Committee, suggestion / observations of the members of the committee on the issues discussed during the meeting are given below :-

Item No. 1:- Approval of Minutes of 18th SAC Meeting held on 29/06/2022.

The Committee considered and approved the minutes of the State Advisory Committee Meeting held on 29/06/2022 at 11:30 Hrs.

Item No. 2:- Review of "Action Taken Report (ATR)" on issues discussed in the previous meetings.

The Committee was informed that the Tariff Orders for True-up of FY 2020-21 and ARR for 2022-2023 for Delhi Power Utilities i.e., IPGCL, PPCL, DTL, NDMC, BRPL, BYPL and TPDDL have not been issued on account of constraints in implementation of issues in various cases pending before Higher Courts.

Item No. 3:- Comments / Suggestions on Draft DERC (Business Plan) Regulations, 2023; Draft DERC (Terms and Conditions for Determination of Tariff) (First Amendment) Regulations, 2023 and Draft DERC (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) (First Amendment) Regulations, 2023.

- 1) The Tariff Division delivered a presentation on Draft Regulations i.e., *Draft DERC (Business Plan) Regulations, 2023; Draft DERC (Terms and Conditions for Determination of Tariff) (First Amendment) Regulations, 2023 and Draft DERC (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) (First Amendment) Regulations, 2023.*
- 2) The presentation was delivered by JD (TE) and JD (TF) highlighting existing provisions of *DERC (Business Plan) Regulations, 2019* along with comments submitted by Delhi Power Utilities, i.e. IPGCL, PPCL, DTL, NDMC, BRPL, BYPL, TPDDL and various other Stakeholders.
- 3) It was informed that aforesaid draft Regulations were uploaded on the Commission's website. The last date for submission of the comments/ suggestions was 14/02/2023 and based on request from various stakeholders, the last date for submission of comments/ suggestions was extended till 28/02/2023 and further extended till 6/03/2023.
- 4) Major changes in the proposed Draft Regulations were informed to members of SAC as follows:
 - a) Base Rate of Return on Equity for GENCOs and TRANSCO is proposed as 10% which was 14% in earlier control period. For Distribution Licensee (Wheeling and Retail Business), the Base Rate of Return on Equity is proposed as 10% which was 16% in earlier control period, based on Capital Asset Pricing Model (CAPM) on Post-Tax basis.
 - b) Carrying Cost is considered to be allowed as 100% Debt funded which was earlier in the ratio of 70:30 :: Debt : Equity.

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- c) O&M Expenses are de-linked from CAPEX, as follows :-
- Distribution Licensee - Linked with Sales / kWh
 - Transmission & GENCOs - Absolute Number
 - Inflationary Growth 3.23 % and Efficiency Factor of 2%
- d) Targets for Distribution Losses are considered based on Actual Division wise Losses, as follows:
- Reduction of Losses to 18% till FY 2025-26 for High Loss prone Zones
 - Reduction of Losses to 9% till FY 2025-26 for Medium Loss prone Zones
 - Reduction of 0.09% for other Divisions
- e) RPO targets are considered based on the actual achievement of Delhi DISCOMs with minor increments from Previous Years' RPO Targets.
- 5) The Pointwise comments/ suggestions of SAC members along with DERC response on various provisions of *Draft DERC (Business Plan) Regulations, 2023* are as follows:-

1. DELHI DISCOMs

a) Rate of Return on Equity (RoE)

- i) Dr. G. C. Datta Roy (DESL):- As per the CAPM method, ROE can be reduced with a logical approach. For Power Utilities, RoE in the range of 10 – 11% is a reasonable return.
- ii) Dr. Anoop Singh (CER):- CAPM is the standard model which is used for determining the cost of Equity. 500 BSE companies from period 1990 to 2022 were analyzed by CER, IIT Kanpur and results for RoE under CAPM model was highlighted as under :-
- ROE for Conventional Generation Company – 11 %
 - ROE for Renewable Companies - 12.5 %
 - ROE for Distribution Companies – 12 %

This analysis was shared with CERC & other SERC's. In-principle the method followed by the Commission seems correct. Since Repo rate & G-sec rates are changing hence, the CAPM model may be modified appropriately.

- iii) DERC response: The input data of CAPM model is based on data up to 31st March 2022. SBI MCLR as on 15/03/2022 was 7% and currently the same has increased to 8.50% in Feb'23. Accordingly, the CAPM Model shall be reviewed suitably by the Commission

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b) **Margin for Rate of Interest on Loan:-**

- i) **Dr. G. C. Datta Roy (DESL) :-** In order to bring more competitiveness in the market or bringing more effectiveness in raising loans, the same delta in margin may be considered.

c) **Rate of Carrying Cost :-**

- i) **Dr. G. C. Datta Roy (DESL) :-** RoE and Debt issues are interlinked. If RoE is reduced to 10%, then there will not be significant difference between Equity and Debt.
- ii) **Dr. Anoop Singh (CER) :-** Dr. Anoop Singh remarked that Actual cost of Loan should be considered. Since it is financing of the Revenue Gap, therefore, it should be financed from Debt.
- iii) **DERC response:** In Judgement dated 15/12/2022, Hon'ble Supreme Court has directed DERC not to consider actual Equity portion while funding of Regulatory Assets and rather consider normative Debt:Equity ratio i.e., 70:30. The same is being examined for this Control Period.

d) **Target for Collection Efficiency:-**

- i) **Dr. Anoop Singh (CER) :-** Target on collection considered by the Commission, based on past year's performance of DISCOMs, seems fine.

e) **Target for Distribution Loss:-**

- i) **Dr. Anoop Singh (CER) :-** For those divisions where losses are high, CAPEX may be increased. The apprehension of BRPL and BYPL that smart meters have very high auxiliary consumptions was clarified by stating that, auxiliary consumption of smart meters is up to 1 to 1.5 Watt and maximum up to 5 Watt, if the smart meter is manufactured badly. 0.72% impact on Distribution Loss due to auxiliary consumption of Smart Meters seems to be a higher number.
- ii) **Dr. G. C. Datta Roy (DESL) :-** Though AT&C losses have been significantly reduced, there are still some high-loss islands. DISCOMs may be asked to furnish the outcome and recommendations on the Energy Audit conducted by DERC in pre-Covid period.
- iii) **Ms. Mallika Gope (NABL):-** The impact of auxiliary circuit consumption of smart meters, indicated as approx. 0.72% on technical loss trajectory, seems to be on higher side. A realistic data for the Smart meters may be considered.

f) **Target for Renewable Purchase Obligations (RPO) :-**

- i) **Sh. Jogendra Behera (IEX) :-** As per CERC Regulation, there is single REC and fully fungible. Considering the fungibility, REC should be able to fulfill the RPO targets across all categories i.e.- Wind, Solar, Large Hydro and Small Hydro.
- ii) **Dr. Anoop Singh (CER) :-** 100% REC's or Renewable Energy may be allowed to meet Targets of Wind RPO, Hydro RPO & Other RPO.

g) **Mechanism for Recovery of PPAC :-**

- i) **Dr. Anoop Singh (CER):-** It is proposed to include the Short-Term Power Purchase in PPAC computation / PPAC format of DERC.

h) **Capital Investment Plan for Distribution Licensees:-**

No comments.

i) **Operation and Maintenance Expenses:-**

- ii) **Dr. Anoop Singh (CER):-** O&M should be linked with the performance of the DISCOMs. There should be incentives and penalties too. SERCs are linking the O&M with the part performance for the network itself. Part O&M can be linked with CAPEX on account of R&M Expenses and Part O&M can be linked with Sales.
- iii) **DERC response:** For the past 6 years our O&M is linked with Network i.e. CAPEX.

2. GENCOs (IPGCL & PPCL) & TRANSCO (DTL):-

- i) **Dr. Anoop Singh (CER) :-** 65 paise / kWh Incentive for ex-bus scheduled Energy during peak hours and 50 paise /kWh in off peak hour is not justifiable for GENCOs.

3. General Comments:-

- i) **Dr. Bhaskar Natarajan (AEEE) :-** Ujala LED programme was a success for Delhi. BLDC Fans scheme should also be considered for consumers in Delhi. AEEE will work with the Commission and Utilities to ensure that existing Fans are replaced, within a span 3 to 5 years, similar to the LED programme.
- ii) **Ms. Malika Gope (NABL) :-** Surveillance activities should be increased by the DISCOMs to catch those consumers who indulge in power thefts. NABL accredited laboratories to be utilized for testing activities of DERC. All labs under DISCOMs shall obtain NABL accreditation.
- iii) **DERC response:** DERC already has programme for BLDC fan and approx. 50,000 fans have been replaced under the program. Also, 25,000 old & in-efficient ACs have

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been replaced with 5 star rated ACs in an environmental friendly way. Further, DERC has already approved various NABL accredited laboratories for testing.

- 6) The Chairperson thanked members of SAC for giving their suggestions on various aspects of the *Draft DERC (Business Plan) Regulations, 2023*. DERC has tried to be realistic & ensured consumers interest in setting the targets for Control period FY 2023-24 to FY 2025-26. DERC is hopeful of notifying *DERC (Business Plan) Regulations, 2023* as early as possible. The DISCOMs should come up to the expectations of the consumers, although they are already doing so, further there is always scope for improvement.
- 7) SAC members were requested to submit their written comments, if any, by 15/03/2023.

The Meeting ended with vote of thanks.

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TARIFF SCHEDULE FOR FY 2021-22

Sr. No.	CATEGORY	FIXED CHARGES	ENERGY CHARGES				
			0-200 Units	201-400 Units	401-800 Units	801-1200 Units	>1200 Units
1	DOMESTIC						
1.1	INDIVIDUAL CONNECTIONS						
A	Upto 2 kW	20 Rs./kW/month	3.00 Rs./kWh	4.50 Rs./kWh	6.50 Rs./kWh	7.00 Rs./kWh	8.00 Rs./kWh
B	> 2kW and ≤ 5 kW	50 Rs./kW/month					
C	> 5kW and ≤ 15 kW	100 Rs./kW/month					
D	>15kW and ≤ 25 kW	200 Rs./kW/month					
E	> 25kW	250 Rs./kW/month					
1.2	Single Point Delivery Supply for GHS	150 Rs./kW/month	4.50 Rs./kWh				
2	NON-DOMESTIC						
2.1	Upto 3kVA	250 Rs./kVA/month	6.00 Rs./kVAh				
2.2	Above 3kVA	250 Rs./kVA/month	8.50 Rs./kVAh				
3	INDUSTRIAL	250 Rs./kVA/month	7.75 Rs./kVAh				
4	AGRICULTURE	125 Rs./kW/month	1.50 Rs./kWh				
5	MUSHROOM CULTIVATION	200 Rs./kW/month	3.50 Rs./kWh				
6	PUBLIC UTILITIES	250 Rs./kVA/month	6.25 Rs./kVAh				
7	DELHI INTERNATIONAL AIRPORT LTD. (DIAL)	250 Rs./kVA/month	7.75 Rs./kVAh				
8	ADVERTISEMENT & HOARDINGS	250 Rs./kVA/month	8.50 Rs./kVAh				
9	TEMPORARY SUPPLY						
9.1	Domestic Connections including Group Housing Societies	Same rate as that of relevant category	Same as that of relevant category without any temporary surcharge				
9.2	For threshers during the threshing season	Electricity Tax of MCD : Rs. 270 per connection per month	Flat rate of Rs. 5,400 per month				
9.3	All other connections including construction projects	Same rate as that of the relevant category	1.30 times of the relevant category of tariff				
10	CHARGING STATIONS FOR E-RICKSHAW/E-VEHICLE ON SINGLE POINT DELIVERY/ SWAPPING OF BATTERIES						
10.1	Supply at LT		4.50 Rs./kWh				
10.2	Supply at HT		4.00 Rs./kVAh				

Notes:

from Hon'ble Supreme Court. The Commission also issued an Order on 4/02/2021 stating that issues like relaxation in AT&C Loss targets for TPDDL and financing charges of loans to be implemented in current exercise. Same dispensation ought to be allowed for BRPL so as to maintain parity. Similarly, issues covered under review Order of BYPL issued on 11/03/2021 may also be granted to BRPL. Similar issues are also pending in current review petition of BRPL which is required to be adjudicated. Further, BRPL is also having favorable APTEL Judgments on similar issues. Accordingly, pray to the Commission to recognize Regulatory Assets. DISCOMs have taken loans from PFC for payment of outstanding dues to Delhi GENCO and TRANSCO. One of the primary conditions for disbursement is that additional RA shall be recognized going forward on past APTEL claims.

NDMC

- 2.247 Regulatory Assets issue doesn't not pertain to NDMC. The Commission may decide on the same.

COMMISSION'S VIEW

- 2.248 Recovery of accumulated revenue gap, Regulatory Asset as envisaged in clause 8.2.2 of Tariff policy is as under:

"Carrying cost of Regulatory Assets should be allowed to the utilities.

Recovery of Regulatory Assets to be time-bound and within a period not exceeding three years at the most, preferably within the control period.

The use of the facility of Regulatory Assets should not be retrospective.

In case when Regulatory Asset is proposed to be adopted, it should be ensured that the ROE should not become unreasonably low in any year so that the capability of a licensee to borrow is not adversely affected."

- 2.249 The Appellate Tribunal for Electricity (APTEL) has also reiterated the above policy in its judgment dated 11/11/2011 (OP 1 of 2011).
- 2.250 The Commission in terms of the National Tariff Policy and in accordance with the APTEL judgment and has allowed carrying cost to DISCOMs. For liquidation of the past accumulated revenue gap, the Commission introduced a surcharge of 8% over the Tariff, in Tariff Order dated 13/07/2012, and has been fixing Tariff every year to a reasonable level to provide additional revenue to DISCOMs and also to reduce the burden of carrying cost on the consumers of Delhi. Desired level of deduction could not take place due to petitioner burden on account of implementation of Hon'ble

- APTEL Judgment and Review Orders. It will be reviewed in future Tariff Orders.
- 2.251 The build-up of the revenue gap commenced in 2009-10 when power purchase costs went up substantially and the rate of sale of surplus power steeply declined due to stringent frequency controls imposed by CERC.
- 2.252 The Tariff Order for FY 2010-11 was not issued due to court proceedings. Therefore, while the tariff increase from FY 2011-12 onwards has to some extent offset the incremental increase in revenue gap, however, cumulative revenue gap along with applicable carrying costs still remained uncovered. Thus, the formula evolved by the Commission i.e., including carrying costs in the ARR every year, for tariff determination and using 8% surcharge for liquidating the principal over time is expected to liquidate the Regulatory Assets in a reasonable period of 6 to 8 years.
- 2.253 The Commission has submitted before Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010 that additional surcharge of 8% shall liquidate the principal amount of the accumulated revenue gap within 6 to 8 years.
- 2.254 The Commission determines the ARR for the DISCOMs as per the provisions of the Tariff Regulations, 2017 along with Business Plan Regulation, 2017 and Business Plan Regulation, 2019. The Commission in its Tariff Order has provided the break-up of the major components considered for projecting costs of supply during FY 2021-22, like power purchase cost, O&M costs, CAPEX, financing cost, the gap in true-up of FY 2018-19 and carrying cost for the regulatory assets etc. This forms the basis for the projection of the gap/surplus between present requirement in terms of ARR and revenue available at existing tariff. It is in the consumer's overall interest, that the gap between these two figures is filled by determining the tariffs so as to reduce the accumulated Revenue Gap/Regulatory Assets and the Carrying Cost thereof, which otherwise would impose an additional burden on the average consumer. The Tariff Order is issued after prudence check of the Petitions submitted by the DISCOMs as per relevant Regulations.

ISSUE 9: PENSION TRUST**STAKEHOLDERS' VIEW**

- 2.255 DERC to provide funds towards regular pension and benefits including arrears for the erstwhile DVP Pensioners/family Pensioners for the year 2021-22.

for procurement of power/sale the rate of such power procurement shall be restricted to the average rate of power purchase/sale through exchange during same month for Delhi region.

- (d) Any surplus or deficit on account of controllable parameters i.e., Operation and Maintenance (O&M) expenses shall be to the account of the Licensee and shall not be trueed up in ARR; and
- (e) Depreciation, Return on equity and interest on loan shall be trueed up every year based on the actual capitalisation vis-à-vis capital investment plan (capitalisation) approved by the Commission:

Provided further that the Commission shall true up the interest rate on the basis of increase/decrease in State Bank of India Base Rate as on April 1 of the relevant financial year vis-a-vis State Bank of India Base Rate as on April 1 of the immediately preceding financial year in accordance with Regulation 0 of these Regulations:

- (f) interest on working capital loan shall be trueed up every year based on the working capital requirement as specified in Regulation 0 of these Regulations.

153. The actual expenditure vis-a-vis projected expenditure incurred on Demand Side Management in the ARR shall be trueed up.

REGULATORY ASSETS

154. The accumulated revenue gap, if approved by the Commission in the relevant Tariff Order shall be treated as Regulatory Assets:

Provided that such revenue gap shall be computed on the basis of excess of ARR over Revenue approved after true up of the relevant financial year.

155. Carrying cost on average balance of accumulated revenue gap shall be allowed to the Utility at carrying cost rate approved by the Commission in the ARR of the relevant financial year:

Provided that average balance of accumulated revenue gap shall be determined based on opening balance of accumulated revenue gap and half of the Revenue Gap/Surplus during the relevant year.

156. The Regulatory Asset, if any, shall be indicated in the books of accounts as follows:

- (a) The total amount of outstanding Regulatory Asset at the end of the year shall be indicated, as a separate entry, under the Assets side of the Accounts.
- (b) The period of amortisation of the Regulatory Asset and the carrying cost of the Regulatory Asset (if stipulated by the Commission in the Tariff Order or any other Order in this regard) shall be explained under the Notes to the Accounts.
- (c) For every year of amortisation, the amount of Regulatory Asset amortised during the year as approved by the Commission and the carrying cost allowed by the Commission on the balance Regulatory Asset shall be indicated under the Revenue side, once the Utility is allowed to bill the same to the consumers.

INCENTIVE OR DISINCENTIVE

157. The Utility shall be subject to incentive or dis-incentive, as the case may be, based on the performance vis-à-vis target achieved by the respective Utility:

- (a) In case of a Generating Entity incentive/penalty shall be applicable on the basis of actual performance on account of NATAF and NAPLF as discussed in these Regulations;
- (b) In case of a transmission licensee incentive/penalty shall be applicable on the basis of actual performance on account of NATAF as discussed in these Regulations.
- (c) In case of a Distribution Licensee incentive/penalty shall be applicable on the basis of:
 - (i) Distribution Loss;
 - (ii) Collection Efficiency; and
 - (iii) Sale of Surplus Power.

TREATMENT OF DISTRIBUTION LOSS AND COLLECTION EFFICIENCY

158. Target for Distribution loss reduction shall be as specified in the Business Plan Regulations for a Control Period based on factors including previous targets and past performance.



Jijnasa Behera <jjinasajjnasa@gmail.com>

Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Assistant Secretary FOR <asecy.for@gmail.com>
To: jjinasajjnasa@gmail.com

Mon, May 22, 2023 at 1:05 PM

----- Forwarded message -----

From: **Santosh Asipu** <santosh@gercin.org>

Date: Fri, May 5, 2023 at 1:09 PM

Subject: Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

To: asecy.for@gmail.com <asecy.for@gmail.com>, jjinasajjnasa@gmail.com <jjinasajjnasa@gmail.com>

Cc: D. R. Parmar <drparmar@gercin.org>, A U Adhvaryu <adhvaryu@gercin.org>

Ref.: E-mail dtd. 26.04.2023**Letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)**

Dear Sir/Madam,

With reference to the trailing mail dtd. 26.04.2023, I am directed to forward the details (please find the attachment) with regard to the subject matter pertaining to Gujarat Electricity Regulatory Commission (GERC) with this mail for necessary action at your end.

--

*Thanks and Regards**Santosh Kumar Asipu**Assistant Director (Tariff)**Gujarat Electricity Regulatory Commission (GERC)**Gandhinagar**Mobile-9724582435*

From: Pratap Mistri <pa.secretary@gercin.org>
Date: Wednesday, 26 April 2023 at 5:33 PM
To: Santosh Asipu <santosh@gercin.org>
Cc: A U Adhvaryu <adhvaryu@gercin.org>, A U Adhvaryu <adhvaryu@gercin.org>, D. R. Parmar <drparmar@gercin.org>
Subject: Fwd: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

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From: Assistant Secretary FOR <asecy.for@gmail.com>
Sent: Wednesday, April 26, 2023 4:47:29 PM
To: Secretary APERC <commn-secy@aperc.gov.in>; Secretary AERC <aerc_ghy@hotmail.com>; Secretary APERC <secy-apersc-arn@gov.in>; secretaryberc@bihar.gov.in <secretaryberc@bihar.gov.in>; SecretaryCSERCpsnsingj <cserc.sec.cg@nic.in>; Secretary DERC <secyderc@nic.in>; Roopwant Singh, IAS <secretary@gercin.org>; GERC <gerc@gercin.org>; Secretary HERC <secretary.herc@nic.in>; Secretary HPERC <secy-hperc@hp.gov.in>; Secretary JSERC <secretary@jserc.org>; info@jserc.org <info@jserc.org>; SecretaryJERC(Manipur & Mizoram) <jerc.mm@gmail.com>; Secretary JERC (Goa & UTs) <secy.jercuts@gov.in>; Secretary KERC <kercka@nic.in>; kserc@erckerala.org <kserc@erckerala.org>; Secretary KSERC <secretarykserc@gmail.com>; Secretary MPERC <secretary@mperc.nic.in>; Secretary MERC <secretary@merc.gov.in>; SecretaryMSERCjbpoon <secy.msmerc-meg@nic.in>; Mail Alert <nerc_kohima@yahoo.com>; ODISHA ELECTRICITY REGULATORY COMMISSION Oerc <orierc@gmail.com>; Secretary PSERC <secretarypsercchd@gmail.com>; RERC <recjpr@yahoo.co.in>; Sikkim SSERC <sikkim.serc@gmail.com>; Secretary TNERC <tnerc@nic.in>; Secretary TSERC <secy@tserc.gov.in>; Secretary UPERC <secretary@uperc.org>; Secretary UERC <secy.uerc@gov.in>; wberc99@gmail.com <wberc99@gmail.com>; Secretary MSERC <mmserc@gmail.com>; secretary-wberc@gov.in <secretary-wberc@gov.in>; cp-wberc@gov.in <cp-wberc@gov.in>; Secretary JKSERC <jercjkl@gmail.com>; Secretary TERC <Secy.terc-tr@tripura.gov.in>; secretary-jercjkl@gov.in <secretary-jercjkl@gov.in>; secykerc@gmail.com <secykerc@gmail.com>
Cc: antony p.m. <antonypm@yahoo.com>; Rashmi Nair <rashmisnair102@gmail.com>; jijnasajijnasa@gmail.com <jijnasajijnasa@gmail.com>
Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Respected Madam/Sir,

[Quoted text hidden]

 **GERC-Status of Compliance-MoP for FY 2023-24.pdf**
272K

Gujarat Electricity Regulatory Commission
Submission of data for the FY 2022-23 & 2023-24 in compliance of directions given by Hon'ble APTEL in OP No. 1 of 2011

Sl. No.	Particulars	FY 2022-23			FY 2023-24				
I. Timeline of Tariff Determination Process									
A. Tariff Filing									
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations?		Timeline specified in Regulations	Date of filing petition as per Regulations	Remarks		Timeline specified in Regulations	Date of filing petition as per Regulations	Remarks
		(i) APR	Not Applicable	-	(i) APR	Not Applicable	-		
		(ii) True up	Yes	30 th Nov.	-	(ii) True up	Yes	30 th Nov.	-
		(iii) ARR	Yes	30 th Nov.	-	(iii) ARR	Yes	30 th Nov.	-
		(iv) Tariff Order	Yes	120 days from the date of registration of an application	-	(iv) Tariff Order	Yes	120 days from the date of registration of an application	-
2	Whether petitions for APR, True up of past expenses and ARR / Tariff are being filed as per the requirements of regulation?		Petitions Filing as per Regulations	Actual date of filing petition	-		Petitions Filing as per Regulations	Actual date of filing petition	-
		(i) APR for FY 2021-22	Not Applicable	-	(i) APR for FY 2022-23	Not Applicable	-		
		(ii) True up for FY 2020-21	30 th Nov.	As per Annexure A	-	(ii) True up for FY 2021-22	30 th Nov.	As per Annexure A	-
		(iii) ARR for FY 2022-23	30 th Nov.	As per Annexure A	-	(iii) ARR for FY 2023-24	30 th Nov.	As per Annexure A	-
		(iv) Tariff Order	30 th Nov.	As per Annexure A	-	(iv) Tariff Order	30 th Nov.	As per Annexure A	-

Sl. No.	Particulars	FY 2022-23				FY 2023-24			
		Whether Suo Motu action has been initiated	Date of Suo Motu action	Reason for not initiating Suo Motu action		Whether Suo Motu action has been initiated	Date of Suo Motu action	Reason for not initiating Suo Motu action	
3	If delay in filing of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	(i) APR for FY 2021-22	Not Applicable		(i) APR for FY 2022-23	Not Applicable			
		(ii) True up for FY 2020-21	As per Annexure B		(ii) True up for FY 2021-22	As per Annexure B			
		(iii) ARR for FY 2022-23	As per Annexure B		(iii) ARR for FY 2023-24	As per Annexure B			
		(iv) Tariff Order	As per Annexure B		(iv) Tariff Order	As per Annexure B			
B. Tariff Order									
4	Whether orders for APR, True up of past expense and Tariff are being issued regularly within the time specified in the Regulations?	Orders issued in time?	Actual date of order	Reason for delay, if any		Orders issued in time?	Actual date of order	Reason for delay, if any	
		(i) APR for FY 2021-22	Not Applicable		(i) APR for FY 2022-23	Not Applicable			
		(ii) True up for FY 2020-21	As per Annexure C		(ii) True up for FY 2021-22	As per Annexure C			
		(iii) ARR for FY 2022-23	As per Annexure C		(iii) ARR for FY 2023-24	As per Annexure C			
	(iv) Tariff Order	As per Annexure C		(iv) Tariff Order	As per Annexure C				
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	No. The applicability of Tariff Order is until the next Tariff Order is issued.							

Sl. No.	Items	FY 2022-23	FY 2023-24
II. Adequacy of Tariff			
1	Annual Revenue Requirement (in Rs. Cr.)	As per Annexure D	
2	Saleable Energy (in MUs)		
3	Average Cost of Supply (Rs./kWh)		
4	Average Tariff (Rs./kWh)		
5	Revenue gap between ARR and ACS per unit		
6	Whether Regulatory Assets have been created?	No regulatory assets are built up in the utilities as the Commission is regularly giving the tariff orders and addressing the revenue gap through tariff increase.	
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable	Not Applicable
III. Fuel & Power Purchase Cost Adjustment			
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	<ul style="list-style-type: none"> • The Fuel Surcharge Adjustment formula / mechanism is not provided in regulation. • However, the FPPPA mechanism is already in place in Gujarat. 	
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly	Quarterly
3	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes	Yes

Annexure A

Actual Date of filing of Petitions for true up of past expenses and Average Revenue Requirement (ARR); and date of Tariff Orders

Sr. No.	Name of Utility	FY 2022-23			FY 2023-24*				
		Date of Filing	Date of Registration	Case No.	Date of Tariff Order	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
Generating Licensee									
1	Gujarat State Electricity Corporation Limited (GSECL)	29.11.2021	03.12.2021	2025/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	30.03.2022	15.12.2022	28.12.2022	2162/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
2	Torrent Power Ltd.: Generation	30.11.2021	03.12.2021	2032/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	29.12.2022	09.01.2023	2178/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
Transmission Licensee									
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	29.11.2021	03.12.2021	2026/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	30.03.2022	15.12.2022	28.12.2022	2163/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
State Despatch Centre									
4	State Load Despatch Centre (SLDC)	30.11.2021	03.12.2021	2027/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	30.03.2022	14.12.2022	28.12.2022	2164/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
Distribution Licensee									
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	29.11.2021	03.12.2021	2029/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	15.12.2022 & 21.12.2022	28.12.2022	2166/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	29.11.2021	03.12.2021	2030/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	15.12.2022 & 21.12.2022	28.12.2022	2167/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	30.11.2021	03.12.2021	2031/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	15.12.2022 & 21.12.2022	28.12.2022	2168/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023

Sr. No.	Name of Utility	FY 2022-23				FY 2023-24*			
		Date of Filing	Date of Registration	Case No.	Date of Tariff Order	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	29.11.2021	03.12.2021	2028/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	15.12.2022 & 21.12.2022	28.12.2022	2165/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
9	Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)	30.11.2021	03.12.2021	2033/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	29.12.2022	09.01.2023	2179/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
10	Torrent Power Ltd. - Distribution (Surat) : TPL-D (S)	30.11.2021	03.12.2021	2034/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	29.12.2022	09.01.2023	2180/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
OTHER SMALL Licensee									
11	Torrent Power Limited - Distribution (Dahej)	30.11.2021	03.12.2021	2035/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	29.12.2022	09.01.2023	2181/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
12	MPSEZ Utilities Limited (MUL)	30.11.2021	04.12.2021	2036/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	02.01.2023	07.01.2023	2177/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
13	GIFT Power Company Ltd. (GIFT PCL)	30.11.2021	04.12.2021	2037/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	22.12.2022	28.12.2022	2170/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	23.12.2021	28.12.2021	2040/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022	17.01.2023	27.01.2023	2184/2023 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023
15	Deendayal Port Authority (DPA)	06.01.2022	11.01.2022	2045/2022 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	31.03.2022	15.12.2022	28.12.2022	2169/2022 Truing up for FY 2021-22 and Determination of Tariff for FY 2023-24	31.03.2023

***Note: The Commission vide Order in Suo-Motu Petition No. 2140 of 2022 dated 20th October, 2022 directed all the concerned utilities to file the tariff application for approval of true-up for FY 2021-22, Approval of Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2023-24 based on principles and methodology as provided in the GERC (Multi- Year Tariff) Regulations, 2016 on or before 15th December, 2022**

Annexure B

The State distribution utilities have been filing their tariff petitions every year since 2005-06. The Commission has taken effective steps to ensure that state distribution utilities file their petitions in time for the respective year. In case of delay, the Commission had been asking them to file their petition.

FY 2023-24*			
Name of Utility	Reasons put forward by utilities for delay in the filing of Tariff Petitions for FY 2023-24	Action taken by the Commission	
Generation, Transmission, Despatch Centre & Distribution Licensees			
1	GSECL, GETCO & SLDC	Petition was filed on time.	No Action Taken.
2	DGVCL / MGVCL / PGVCL / UGVCL	Truing up Petitions were filed on 15.12.2022. They requested for extension of time period for filing of ARR and Determination of tariff for FY 2023-24.	The Commission granted time limit of extension and registered the both petitions.
3	TPL-G (APP), TPL - Distribution (Ahmedabad & Surat)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions.	The Commission granted time limit of extension and registered their Petitions.
OTHER SMALL Licensee			
4	Deendayal Port Authority (DPA)	Petition was filed on time.	No Action Taken.
5	MPSEZ Utilities Limited (MUL)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions by two more weeks.	The Commission granted time limit of extension and registered their Petitions.
6	GIFT Power Company Ltd.. (GIFT PCL)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions. Up to 23.12.2022	The Commission granted time limit of extension and registered their Petitions.
6	TPL-D(Dahej)	They requested for extension of time period for filing of Truing Up, ARR and Determination of tariff for FY 2023-24 Tariff Petitions.	The Commission granted time limit of extension and registered their Petitions.
7	Aspen Infrastructures Limited (AIL)	AIL requested the Commission to grant extension up to 17.01.2023 for filing of their Petition.	The Commission granted time limit of extension and registered their Petitions.
<p>*Note: The Commission vide Order in Suo-Motu Petition No. 2140 of 2022 dated 20th October, 2022 directed all the concerned utilities to file the tariff application for approval of true-up for FY 2021-22, Approval of Aggregate Revenue Requirement (ARR) and Determination of Tariff for FY 2023-24 based on principles and methodology as provided in the GERC (Multi- Year Tariff) Regulations, 2016 on or before 15th December, 2022.</p>			

FY 2022-23			
	Name of Utility	Reasons put forward by utilities for delay in the filing of Tariff Petitions for FY 2021-22	Action taken by the Commission
	Generation, Transmission & Despatch Centre Distribution Licensee		
1	GSECL, TPL-G, GETCO & SLDC	Petition was filed on time.	No Action Taken.
2	DGVCL / MGVCL / PGVCL / UGVCL	Petition was filed on time.	
3	TPL - Distribution (Ahmedabad & Surat)	Petition was filed on time.	
4	OTHER SMALL Licensee		
5	TPL-D(Dahej), MPSEZ Utilities Limited (MUL) & GIFT Power Company Ltd.. (GIFT PCL)	Petition was filed on time.	No Action Taken.
6	Aspen Infrastructures Limited (AIL)	AIL requested the Commission to grant extension up to 23.12.2021 for filing of their Petition.	<ul style="list-style-type: none"> • The Commission granted the time limit extension for filing the Petition up to 23.12.2021. • AIL filed their petition on 23.12.2021.
7	Deendayal Port Trust (DPT)	DPT requested the Commission to grant extension of 10 working days from 16th December, 2021 for filing of their Petition.	<ul style="list-style-type: none"> • The Commission granted the time limit extension of 10 working days from 16th December, 2021. • DPT filed their petition on 06.01.2021.

Annexure C

FY 2023-24

Sr. No.	Name of Utility	Date of Filing	Date of Registration	Date of Tariff Order	Reason for delay, if any
1	Gujarat State Electricity Corporation Limited (GSECL)	15.12.2022	28.12.2022	31.03.2023	
2	Torrent Power Ltd.: Generation	29.12.2022	09.01.2023	31.03.2023	
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	15.12.2022	28.12.2022	31.03.2023	
4	State Load Depatch Centre (SLDC)	14.12.2022	28.12.2022	31.03.2023	
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	15.12.2022 & 21.12.2022	28.12.2022	31.03.2023	
9	Torrent Power Ltd. – Distribution (Ahmedabad) : TPL-D (A)	29.12.2022	09.01.2023	31.03.2023	
10	Torrent Power Ltd. – Distribution (Surat) : TPL-D (S)	29.12.2022	09.01.2023	31.03.2023	
11	Torrent Power Ltd. – Distribution (Dahej)	29.12.2022	09.01.2023	31.03.2023	
12	MPSEZ Utilities Limited (MUL)	02.01.2023	07.01.2023	31.03.2023	
13	GIFT Power Company Ltd. (GIFT PCL)	22.12.2022	28.12.2022	31.03.2023	
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	17.01.2023	27.01.2023	31.03.2023	
15	Deendayal Port Authority (DPA)	15.12.2022	28.12.2022	31.03.2023	

Sr. No.	Name of Utility	Date of Filing	Date of Registration	Date of Tariff Order	Reason for delay, if any
1	Gujarat State Electricity Corporation Limited (GSECL)	29.11.2021	03.12.2021	30.03.2022	
2	Torrent Power Ltd.: Generation	30.11.2021	03.12.2021	31.03.2022	
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	29.11.2021	03.12.2021	30.03.2022	
4	State Load Depatch Centre (SLDC)	30.11.2021	03.12.2021	30.03.2022	
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	29.11.2021	03.12.2021	31.03.2022	
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	29.11.2021	03.12.2021	31.03.2022	
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	30.11.2021	03.12.2021	31.03.2022	
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	29.11.2021	03.12.2021	31.03.2022	
9	Torrent Power Ltd. – Distribution (Ahmedabad) : TPL-D (A)	30.11.2021	03.12.2021	31.03.2022	
10	Torrent Power Ltd. – Distribution (Surat) : TPL-D (S)	30.11.2021	03.12.2021	31.03.2022	
11	Torrent Power Ltd. – Distribution (Dahej)	30.11.2021	03.12.2021	31.03.2022	
12	MPSEZ Utilities Limited (MUL)	30.11.2021	04.12.2021	31.03.2022	
13	GIFT Power Company Ltd. (GIFT PCL)	30.11.2021	04.12.2021	31.03.2022	
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	17.01.2023	27.01.2023	31.03.2022	
15	Deendayal Port Trust (DPT)	06.01.2022	11.01.2022	31.03.2022	

Annexure D

Sr. No.	Name of Utility	FY 2022-23					FY 2023-24				
		ARR (in Rs. Cr.)	Saleable Energy (In MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per unit	ARR (in Rs. Cr.)	Saleable Energy (In MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per unit
		State Owned DISCOMs									
1	Dakshin Gujarat Vij Company Ltd. (DGVCL)	16240	23324	6.963	7.106	(0.14)	20759	27425	7.569	7.572	(0.00)
2	Madhya Gujarat Vij Company Ltd. (MGVCL)	7391	11418	6.473	6.619	(0.15)	9278	12491	7.428	7.430	(0.00)
3	Paschim Gujarat Vij Company Ltd. (PGVCL)	18719	31141	6.011	6.169	(0.16)	23310	33704	6.916	6.919	(0.00)
4	Uttar Gujarat Vij Company Ltd. (UGVCL)	14342	25909	5.536	5.682	(0.15)	17856	27464	6.502	6.474	0.03
		Private Distribution Licensee									
5	Torrent Power Limited – Ahd. (TPL-A)	5719	7733	7.396	7.398	(0.00)	6524	8056	8.098	8.097	0.00
6	Torrent Power Limited – Surat (TPL-S)	2145	3276	6.549	6.550	(0.00)	2463	3520	6.996	7.338	(0.34)
		OTHER SMALL Licensee									
7	Torrent Power Ltd. – Distribution (Dahej)	300	651	4.608	4.606	0.00	367	731	5.018	5.212	(0.19)
8	MPSEZ Utilities Private Limited (MUPL)	290	562	5.160	5.184	(0.02)	1537	2605	5.900	5.923	(0.02)
9	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	6.53	9	7.471	7.529	(0.06)	6.30	8	8.192	8.531	(0.34)
10	GIFT Power Company Ltd. (GIFT PCL)	18.66	42	4.443	7.407	(2.96)	35.99	55	6.544	8.062	(1.52)
11	Deendayal Port Authority (DPA)	34.18	49	6.983	7.179	(0.20)	37.02	50	7.404	7.764	(0.36)



HARYANA ELECTRICITY REGULATORY COMMISSION
Bays No. 33 - 36, Sector - 4, Panchkula-134109
Telephone No. 0172-2582531; Fax No. 0172-2572359
Website: - herc.gov.in, E-Mail: dir-trf.herc@nic.in

Through Email

To

Sh. P M Antony, Assistant Secretary, FOR
Central Electricity Authority, Forum of Regulators (FOR),
1st floor, Chanderlok Building, 36, Janpath, New Delhi-110001,
Email: asecy.for@gmail.com; jjinasajijnasa@gmail.com

Memo No. 681 /HERC/Tariff/734

Date: 9/5/23

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Please refer to your letter no 15/9(1)/2011/APTEL-TAIFORJCERC(Vol-VI) dated 26.04.2023 received on the subject cited above.

The duly filled format, as required, is enclosed with the letter for your reference. This issues with the approval of Hon'ble Commission.

Director (Tariff)
HERC, Panchkula.

Haryana Electricity Regulatory Commission (HERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
SI No.	Particulars	FY 2022-23
1. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order Specified in Tariff Regulations (yes/No and also please mention the timelines)?	
	i. APR	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	ii. True Up	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	iii. ARR	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	iv. Tariff Order	Yes, the Commission shall, within one hundred and twenty (120) days from the receipt of complete application and after considering all suggestions and objections received from the public/other stakeholders.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, (Discoms, UHBVNL & DHBVNL -30.11.2021, HVPNL(Transco)-26.11.2021, HPGCL(Genco)-29.11.2021)
	ii. True Up	Yes, (Discoms, UHBVNL & DHBVNL -30.11.2021, HVPNL(Transco)-26.11.2021, HPGCL(Genco)-29.11.2021)
	iii. ARR	Yes, (Discoms, UHBVNL & DHBVNL -30.11.2021, HVPNL(Transco)-26.11.2021, HPGCL(Genco)-29.11.2021)

	iv. Tariff Order	Yes, (Discoms, UHBVNL & DHBVNL -30.11.2021, HVPNL(Transco)-26.11.2021, HPGCL(Genco)-29.11.2021)
3	If delay in filing of Annual Performance Review (APR), True up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	NA
	iii. ARR	NA
	iv. Tariff Order	NA
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2021 Date of order: 30.03.2022 2.HVPNL: Date of Petition: 26.11.2021 Date of order: 02.03.2022 3. HPGCL: Date of Petition: 29.11.2021 Date of order: 22.02.2022
	ii. True up	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2021 Date of order: 30.03.2022 2.HVPNL: Date of Petition: 26.11.2021 Date of order: 02.03.2022 3. HPGCL: Date of Petition: 29.11.2021 Date of order: 22.02.2022
	iii. ARR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2021 Date of order: 30.03.2022 2.HVPNL: Date of Petition: 26.11.2021 Date of order: 02.03.2022

		3. HPGCL: Date of Petition: 29.11.2021 Date of order: 22.02.2022
	iv. Tariff Order	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 30.11.2021 Date of order: 30.03.2022 2.HVPNL: Date of Petition: 26.11.2021 Date of order: 02.03.2022 3. HPGCL: Date of Petition: 29.11.2021 Date of order: 22.02.2022
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	No, till it is amended/revised by the Commission after end of financial year for which tariff has been determined.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs 31158.29 Crore (Both Discoms- UHBVNL & DHBVNL)
2	Saleable Energy (in MUs)	46,260.46 MUs (Both Discoms- UHBVNL & DHBVNL)
3	Average Cost of Supply (Rs./kWh)	6.53 (Rs./kWh)
4	Average Tariff (Rs./kWh)*	6.64 (Rs./kWh) (Total Revenue at current tariff incl.subsidy/Sales)
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	For HT- 6.74-6.38= 0.36 (Rs./kWh) For LT- 6.74-6.67= 0.07 (Rs./kWh)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Assets allowed to the utilities in the ARR of the year in which the Regulatory Assets are created ?	NA

III. Fuel & Power Purchase Cost Adjustment

1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If, not please provide the reasons thereof.	Yes



Jijnasa Behera <jijnasajijnasa@gmail.com>

Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Assistant Secretary FOR <asecy.for@gmail.com>
To: Jijnasa Behera <jijnasajijnasa@gmail.com>

Wed, Jun 28, 2023 at 5:03 PM

----- Forwarded message -----

From: **Chhavi Nanta** <secy-hperc@hp.gov.in>

Date: Wed, Jun 28, 2023 at 4:50 PM

Subject: Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

To: asecy for <asecy.for@gmail.com>

Sir,

Please find attached the requisite information pertaining to Himachal Pradesh Electricity Regulatory Commission (HPERC) for information and necessary action please.

Regards,

From: "asecy for" <asecy.for@gmail.com>**To:** "aerc ghy" <aerc_ghy@hotmail.com>, "Chhavi Nanta" <secy-hperc@hp.gov.in>, secretary@merc.gov.in, orierc@gmail.com, "Nagaraj Naram" <secy@tserc.gov.in>, jercjkl@gmail.com, "Secretary, TERC" <Secy.terc-tr@tripura.gov.in>, "Vir Krishan" <secretary-jercjkl@gov.in>**Cc:** antonypm@yahoo.com, jijnasajijnasa@gmail.com**Sent:** Wednesday, June 21, 2023 5:46:23 PM**Subject:** Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

[Quoted text hidden]

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HP Electricity Regulatory Commission
Block No.37, SDA Complex, Kasumpti,
Shimla, Himachal Pradesh-171009 (INDIA)

EPBX No.: (+91)-177-2627907, 2627908,
2624591, 2620253, FAX - (+91) -177-2627162
website: www.hperc.org

**FOR Data Format - Copy.docx**

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Himachal Pradesh Electricity Regulatory Commission (HPERC)		
Format for compilation of data regarding the directions given by APTEL through its Judgement dated 1.11.2011		
Sl. No.	Particulars	FY2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether time line for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	Yes, Petition to be filed / submitted every year by 30th of November.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	Yes, Date of filing is 28th November 2022
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff ? If not, please provide the reasons thereof	Petition had been filed by the Petitioner within timelines given under tariff Regulations.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Yes, Date of Filing of Petition: 28th Nov. 2022 Date of admission of Petition: 11th Jan. 2023 Date of issue of Tariff Order: 31st March, 2023.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs. 6595.61 Crores
2	Saleable Energy (in MUs)	11306.45 MU
3	Average Cost of Supply (Rs./kWh)	5.82 Rs./ kWh
4	Average Tariff (Rs./kWh)*	5.82 Rs./ kWh
5	Revenue gap between ARR and ACS per unit of only the year in consideration (inRs./kWh)	Zero
6	Whether Regulatory Assets have been created?	-No-
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-NA-

8	Whether a road map (in terms of timeline not exceeding 3 years) for The recovery of such Regulatory Assets been specified?	-NA-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-NA-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



Jijnasa Behera <jijnasajijnasa@gmail.com>

Fwd: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Assistant Secretary FOR <asecy.for@gmail.com>
To: jijnasajijnasa@gmail.com

Fri, May 26, 2023 at 12:12 PM

----- Forwarded message -----

From: **Rahul Kumar** <raengg1-jercuts@govcontractor.in>

Date: Thu, May 25, 2023 at 5:48 PM

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

To: asecy for <asecy.for@gmail.com>

Cc: Sunil Dutt Sharma <dirfin.jercuts@gov.in>, Shreya Pandit <raengg4-jercuts@govcontractor.in>, Nitin Wadhwa <nitin.jercuts@gov.in>, Arvind Kumar <arvind.jercuts@gov.in>

Dear Sir,

With reference to your email dated 26.04.2023 regarding the subject cited above, please find the attached reply of JERC (Goa & UTs).

--

With Regards

Rahul Kumar

Research Associate (Engg.)

Joint Electricity Regulatory Commission (for the State of Goa & UTs)

(null)

**Reply of JERC (Goa & UTs).pdf**

814K

Name of – Joint Electricity Regulatory Commission (for the State of Goa & UTs)		
DNHPDCL		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2021
	ii. True Up	Yes, 30.11.2021
	iii. ARR	Yes, 30.11.2021
	iv. Tariff Order	Yes, 30.11.2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petitions are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 28.12.2021(APR was filed as per Regulations; however, timeline was slightly slipped)
	ii. True Up	Yes, 28.12.2021(True Up Petition was filed as per Regulations; however, timeline was slightly slipped)
	iii. ARR	Yes, 28.12.2021(ARR was filed as per Regulations; however, timeline was slightly slipped)
	iv. Tariff Order	Yes, 28.12.2021(Tariff Petition was filed as per Regulations; however, timeline was slightly slipped)
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	The Commission has not taken any Suo-motu action. However, the Commission gave directives to file the True Up Petition in timely manner
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Tariff petition for True Up, APR, ARR & Tariff determination for FY 2022-23 was filed on 28.12.2021, and Tariff Order was issued on 31.03.2022
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	3580.88
2	Saleable Energy (in MUs)	6923.89
3	Average Cost of Supply (Rs./kWh)	5.17
4	Average Tariff (Rs./kWh)*	5.28
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	1.98
6	Whether Regulatory Assets have been created?	Yes, Regulatory Assets of Rs. 1.98 Cr. have been created and the same shall be considered at the time of True-up for the respective year
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Name of - Joint Electricity Regulatory Commission (for the State of Goa & UTs)		
ED-Goa		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2021
	ii. True Up	Yes, 30.11.2021
	iii. ARR	Yes, 30.11.2021
	iv. Tariff Order	Yes, 30.11.2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 14.12.2021 (APR was filed as per Regulations; however, timeline was slightly slipped)
	ii. True Up	Not filed
	iii. ARR	Yes, 14.12.2021 (ARR was filed as per Regulations; however, timeline was slightly slipped)
	iv. Tariff Order	Yes, 14.12.2021 (Tariff Petition was filed as per Regulations; however, timeline was slightly slipped)
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	The Commission has not taken any Suo-motu action. However, the Commission gave directives to file the True Up Petition in timely manner
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Tariff petition for APR, ARR & Tariff determination for FY 2022-23 was filed on 14.12.2021, and Tariff Order was issued on 31.03.2022 (True-up & APR was not done)
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	2408.15
2	Saleable Energy (in MUs)	4241.87
3	Average Cost of Supply (Rs./kWh)	5.68
4	Average Tariff (Rs./kWh)*	4.77
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	0
6	Whether Regulatory Assets have been created?	Budgetary support was available
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Name of - Joint Electricity Regulatory Commission (for the State of Goa & UTs)		
ED- Puducherry		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2021
	ii. True Up	Yes, 30.11.2021
	iii. ARR	Yes, 30.11.2021
	iv. Tariff Order	Yes, 30.11.2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 13.12.2021 (APR was filed as per Regulations; however, timeline was slightly slipped)
	ii. True Up	Yes, 13.12.2021 (True Up Petition was filed as per Regulations; however, timeline was slightly slipped)
	iii. ARR	Yes, 13.12.2021 (ARR was filed as per Regulations; however, timeline was slightly slipped)
	iv. Tariff Order	Yes, 13.12.2021 (Tariff Petition was filed as per Regulations; however, timeline was slightly slipped)
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	The Commission has not taken any Suo-motu action. However, the Commission gave directives to file the True Up Petition in timely manner
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition for True Up, APR, ARR & Tariff determination for FY 2022-23 was filed on 13.12.2021, and Tariff Order was issued on 31.03.2022
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	1606.46
2	Saleable Energy (in MUs)	2826.36
3	Average Cost of Supply (Rs./kWh)	5.68
4	Average Tariff (Rs./kWh)*	5.68
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	336.16
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Yes, the Commission has approved an average tariff hike of 2.38% while continuing a regulatory surcharge of 5% for the FY 2022-23
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Name of - Joint Electricity Regulatory Commission (for the State of Goa & UTs)		
ED- DD		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2021
	ii. True Up	Yes, 30.11.2021
	iii. ARR	Yes, 30.11.2021
	iv. Tariff Order	Yes, 30.11.2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 22.12.2021 (APR was filed as per Regulations; however, timeline was slightly slipped)
	ii. True Up	Yes, 22.12.2021 (True Up Petition was filed as per Regulations; however, timeline was slightly slipped)
	iii. ARR	Yes, 22.12.2021 (ARR was filed as per Regulations; however, timeline was slightly slipped)
	iv. Tariff Order	Yes, 22.12.2021 (Tariff Petition was filed as per Regulations; however, timeline was slightly slipped)
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	The Commission has not taken any Suo-motu action. However, the Commission gave directives to file the True Up Petition in timely manner
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Tariff petition for True Up, APR, ARR & Tariff determination for FY 2022-23 was filed on 22.12.2021, and Tariff Order was issued on 31.03.2022
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	1332.14
2	Saleable Energy (in MUs)	2563.66
3	Average Cost of Supply (Rs./kWh)	5.24
4	Average Tariff (Rs./kWh)*	5.24
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	(2.69)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Name of - Joint Electricity Regulatory Commission (for the State of Goa & UTs)

ED-Chandigarh

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2021
	ii. True Up	Yes, 30.11.2021
	iii. ARR	Yes, 30.11.2021
	iv. Tariff Order	Yes, 30.11.2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 04.01.2022 (APR was filed as per Regulations; however, timeline was slightly slipped)
	ii. True Up	Yes, 04.01.2022 (True Up Petition was filed as per Regulations; however, timeline was slightly slipped)
	iii. ARR	Yes, 04.01.2022 (ARR was filed as per Regulations; however, timeline was slightly slipped)
	iv. Tariff Order	Yes, 04.01.2022 (Tariff Petition was filed as per Regulations; however, timeline was slightly slipped)
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	The Commission has not taken any Suo-motu action. However, the Commission gave directives to file the True Up Petition in timely manner
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition for True Up, APR, ARR & Tariff determination for FY 2022-23 was filed on 04.01.2022, and Tariff Order was issued on 11.07.2022 (True Up was not done)
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	793.81
2	Saleable Energy (in MUs)	1536.24
3	Average Cost of Supply (Rs./kWh)	5.17
4	Average Tariff (Rs./kWh)*	5.18
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	N.A.
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Name of - Joint Electricity Regulatory Commission (for the State of Goa & UTs)

ED-A&N

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2021
	ii. True Up	Yes, 30.11.2021
	iii. ARR	Yes, 30.11.2021
	iv. Tariff Order	Yes, 30.11.2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 06.04.2022
	ii. True Up	Not Filed
	iii. ARR	Yes, 06.04.2022
	iv. Tariff Order	Yes, 06.04.2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	The Commission has not taken any Suo-motu action. However, the Commission gave directives to file the True Up Petition in timely manner
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition for APR, ARR & Tariff determination for FY 2022-23 was filed on 06.04.2022, and Tariff Order was issued on 01.08.2022 (True Up was not done)
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	995.72
2	Saleable Energy (in MUs)	277.19
3	Average Cost of Supply (Rs./kWh)	35.92
4	Average Tariff (Rs./kWh)*	7.8
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	0
6	Whether Regulatory Assets have been created?	Budgetary support was available
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	N.A.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No, Not applicable due to Diesel Generation

Name of - Joint Electricity Regulatory Commission (for the State of Goa & UTs)		
ED-Lakshadweep		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2021
	ii. True Up	Yes, 30.11.2021
	iii. ARR	Yes, 30.11.2021
	iv. Tariff Order	Yes, 30.11.2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 12.01.2021
	ii. True Up	Yes, 12.01.2021 (True up was filed for FY 2017-18 & FY 2018-19)
	iii. ARR	Yes, 12.01.2021
	iv. Tariff Order	Yes, 12.01.2021
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	N.A.
	ii. True Up	The Commission has not taken any Suo-motu action. However, the Commission gave directives to file the True Up Petition in timely manner
	iii. ARR	N.A.
	iv. Tariff Order	N.A.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition for APR, ARR & Tariff determination for FY 2022-23 was filed on 12.01.2021 , and Tariff Order was issued on 31.03.2022
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	187.14
2	Saleable Energy (in MUs)	57
3	Average Cost of Supply (Rs./kWh)	32.83
4	Average Tariff (Rs./kWh)*	5.27
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	0
6	Whether Regulatory Assets have been created?	Budgetary support was available
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	N.A.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No, Not applicable due to Diesel Generation



**OFFICE OF THE JOINT ELECTRICITY REGULATORY COMMISSION
FOR UT OF J&K AND UT OF LADAKH**

Regd. Office: Railway road, Ambedkar (Panama) Chowk, Jammu-180016
Email: secretary-jercjkl@gov.in Phone No. : 0191-2959191
Website: <http://jercjkl.nic.in/> : 0191-2470160

Assistant Secretary,
Forum of Regulators (FOR),
Central Electricity Commission,
36 Janpath, New Delhi.

No: JERC/Law-S/P/2022/F-37/248 - 51

Dated. 06-07-2023.

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders date 11-11-2011, 03-11-2014 and 23-09-2019 in OP No.1 of 2011- reg.

Ref: (i) Letter No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dated 26-04-2023.

Sir,

Kindly refer to the subject cited above. In this connection, I am directed to forward the report in the prescribed format for your information and appropriate action.

Yours Faithfully,


Secretary
JERC, J&K and Ladakh

Copy to :-

1. Hon'ble Member (Technical) JERC, J&K and Ladakh for information.
2. Hon'ble Member (Finance) JERC, J&K and Ladakh for information.
3. Pvt. Secretary to Hon'ble Chairman JERC, J&K and Ladakh for information of the Hon'ble Chairman.

Joint Electricity Regulatory Commission (JERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November.
	ii. True Up	Yes, 30 th November.
	iii. ARR	Yes, 30 th November.
	iv. Tariff Order	Yes, 30 th November.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	NO. The Commission has made several communications with Utilities for filing Tariff Petitions, however, the first Petition was received in the month of March 2022 for the Financial Year 2022-23.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any Suo-moto action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Earlier the J&K Power Development Department of erstwhile Jammu & Kashmir State used to act as a sole Transmission and Distribution Utility for the undivided State of J&K. However, after the Re-Organization of the erstwhile State of J&K into Union Territory of Jammu & Kashmir and the Union Territory of Ladakh in 2019 besides unbundling of J&K Power Development Department in 2020 into separate Utilities difficulty is being faced in Suo-Moto determination of Tariff for want of segregated data for individual utilities. As these Utilities came into existence after unbundling of J&K Power Development Department vide Order dated October 2019/March 2020, therefore the historical data required for initiating Suo-Moto proceedings was not available. In order to initiate Suo-Motu tariff proceedings, the Commission directed the utilities to share the minimum data/information on their Aggregate Revenue Requirement components for FY 2022-23. The Commission sent several reminders (dated 09.12.2021, 07.01.2022, 17.02.2022, and 10.03.2022) directing the utilities to file the tariff petitions within the stipulated timeframe as specified in MYT Regulations. However, no response was received from the utilities and
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

hence Suo-Motu action for determination of the Tariff was not possible. The Petitions from JPDCL /KPDCL were received on 16.03.2022 for Financial Year 2022-23 which were admitted by the Commission on 27th April 2022. On detailed analysis of the Petitions, the Commission observed several information gaps and discrepancies for which additional information was sought from the Petitioners vide Commission's letters No. JERC/S-Law/2021-05/87-88 dated 08.04.2022 (JPDCL) and JERC/S-Law/2021-22/06/85-86 dated 08.04.2022 (KPDCL). The Petitioners responded to the data gaps as per the deficiency notes sent by the Commission after removing the data deficiencies. The Commission held technical validation sessions with the Petitioners on 26.04.2022 (KPDCL) & 27.04.2022 (JPDCL). Subsequently, admission orders of the Petitions were issued on 28.04.2022. The Commission vide its letter no. JERC/P/02 of 2022 and JERC/P/03 of 2022 dated 28th April, 2022 directed the Petitioners to publish the gist of the Petition for True- Up for FY 2019-20, Annual Performance Review (APR) for FY 2020-21 and FY 2021-22, Aggregate Revenue Requirement and Tariff proposal for FY 2022-23 in the form of public notice and invite comments/objections/suggestions from the stakeholders. Accordingly, Public hearings were held at Jammu (JPDCL) on 02-06-2022 & Srinagar (KPDCL) on 04-06-2022. The approved gist of the Petitions was published by the Petitioners in several widely read newspapers. A copy of the Petitions was also made available on the websites of the Commission and the Petitioners. The stakeholders were requested to submit their written comments/ suggestions/ objections latest by 27th May, 2022. The stakeholders were also given an option to be heard in person at the public hearings. The Commission convened a meeting with the Members of the State Advisory Committee (SAC) on 19th July 2022 for the purpose of discussing the Petitions for True-Up for FY 2019-20, Annual Performance Review (APR) for FY2020-21 and FY 2021-22, Aggregate Revenue Requirement for FY 2022-23 and Tariff Proposal for FY 2022-23 filed by the JPDCL and KPDCL along with tariff Petitions of other utilities. Subsequently, Tariff orders were issued during September-October 2022.

B. Tariff Order

4	<p>Whether Annual Performance Review (APR), true up of past year expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?</p> <table border="1" data-bbox="168 893 739 1173"> <tr> <td data-bbox="168 893 224 941">i.</td> <td data-bbox="224 893 739 941">APR</td> </tr> <tr> <td data-bbox="168 941 224 989">ii.</td> <td data-bbox="224 941 739 989">True Up</td> </tr> <tr> <td data-bbox="168 989 224 1037">iii.</td> <td data-bbox="224 989 739 1037">ARR</td> </tr> <tr> <td data-bbox="168 1037 224 1173">iv.</td> <td data-bbox="224 1037 739 1173">Tariff Order</td> </tr> </table>	i.	APR	ii.	True Up	iii.	ARR	iv.	Tariff Order	<ul style="list-style-type: none"> • The date of receiving the revised petition from JPDCL and KPDCL after compliance of data gaps was on 28th April 2022. • The Commission passed the Tariff Order of JPDCL and KPDCL, on 13th October 2022. • The date of receiving the revised petition from LPDD after compliance of the data Gaps was on 18.04.2022. • The Commission passed the Tariff Order of LPDD on 30th September 2022.
i.	APR									
ii.	True Up									
iii.	ARR									
iv.	Tariff Order									
5	<p>Whether the applicability of Tariff is till the end of the financial year(Yes/No)?</p>	<ul style="list-style-type: none"> • The Tariff determined by the Commission for FY 2022-23 shall continue to remain applicable till the new Tariff order for FY 2023-24 is notified. 								

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II. Adequacy of Tariff

1	Annual Revenue Requirement (in Rs. Cr.)	<ul style="list-style-type: none"> • Approved ARR of JPDCL and KPDCL for FY 2022-23 after a prudent check by the Commission – • ARR of JPDCL – 3147.86 and ARR of KPDCL – 3084.68 Cr. • ARR of LPDD for FY 2022-23 after a prudent check by the Commission – 141.23 Cr.
2	Saleable Energy (in MUs)	<ul style="list-style-type: none"> • Approved Energy Sales for JPDCL for FY 2022-23 – 4934.44 MU • Approved Energy Sales for KPDCL for FY 2022-23 - 4266.06 MU • Approved Energy Sales for LPDD for FY 2022-23 – 170.22 MU
3	Average Cost of Supply (Rs./kWh)	<ul style="list-style-type: none"> • Average Cost of Supply (JPDCL) for FY 2022-23 – 6.38 Rs./kWh • Average Cost of Supply (KPDCL) for FY 2022-23 – 7.23 Rs./ kWh • Average Cost of Supply (LPDD) for FY 2022-23 – 8.30 Rs./kWh
4	Average Tariff (Rs./kWh)*	<p style="margin: 0;">Average Tariff (Rs /kWh) of LPDD – Rs 5.10/kWh</p> <p style="margin: 0;">Average Tariff (Rs /kWh) of JPDCL – Rs 5.09/kWh</p> <p style="margin: 0;">Average Tariff (Rs /kWh) of KPDCL – Rs 3.76/kWh</p>
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	<p style="margin: 0;">Revenue Gap between ARR and ACS: For LPDD (Rs 8.30 – Rs 5.10) = Rs 3.20 /kWh</p> <p style="margin: 0;">Revenue Gap between ARR and ACS: For JPDCL (Rs 6.38 – Rs 5.09) = Rs 1.29 /kWh</p> <p style="margin: 0;">Revenue Gap between ARR and ACS: For KPDCL (Rs 7.23 – Rs 3.76) = Rs 3.47 /kWh</p>
6	Whether Regulatory Assets have been created?	Regulatory Assets have not been created for FY 2022-23 for all three distribution utilities namely JPDCL, KPDCL & LPDD.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable

9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	The Commission has finalized its draft JERC for UT of J&K and UT of Ladakh MYT (Generation, Transmission, Distribution) Regulations 2023. The Fuel Surcharge Adjustment formula/mechanism provided in the said regulation
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	
		Monthly basis
		Fuel Surcharge Adjustment shall be done by utilities after notification of the JERC for UT of J&K and UT of Ladakh MYT (Generation, Transmission, Distribution) Regulations 2023.

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**JOINT ELECTRICITY REGULATORY COMMISSION
FOR MANIPUR AND MIZORAM
AIZAWL : : : MIZORAM**

TBL Bhawan 2nd – 5th floor, E-18, Peter's Street, Khatla, Aizawl-796001, Mizoram

Fax: 0389-2335523/2336299, Tel. No. : 0389-2335625/2333625

Website : www.jerc.mizoram.gov.in, Email : jerc.mm@gmail.com

No. H. 13011/29/16-JERC/238-244

Dated: Aizawl, the 2nd May, 2023

To

The Assistant Secretary
Forum of Regulators (FOR),
C/o Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi – 110 001.

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd Nov, 2014 and 23rd Sept, 2019 in OP No.1 of 2011 –reg.

Reference: Your letter No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dt. 26.04.2023.

Sir,

With reference to your letter on the above subject, I am directed to furnish herewith the desired information in respect of MSPCL (Annexure-I), MSPDCL (Annexure-II) and P&E Department (Annexure-III) under this Commission as per the prescribed format for FY 2022-23. For favour of kind information and necessary action.

Enclosed: As above.

Yours faithfully

(RICHARD ZOTHANKIMA)
Secretary

Joint Electricity Regulatory Commission for Manipur and Mizoram

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned. 20.12.2021
	ii. True Up	Delay condoned. 20.12.2021
	iii. ARR	Delay condoned. 20.12.2021
	iv. Tariff Order	Order issued on 23.03.2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay.
	ii. True Up	No delay.
	iii. ARR	No delay.
	iv. Tariff Order	No delay.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 20.12.2021
	ii. True Up	Yes, 20.12.2021
	iii. ARR	Yes, 20.12.2021
	iv. Tariff Order	Yes, 23.03.2022
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	59.03
2	Saleable Energy (in MUs)	1241.14
3	Average Cost of Supply (Rs./kWh)	0.48
4	Average Tariff (Rs./kWh)*	0.48
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Nil
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	NA
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NA
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	NA

Manipur State Power Distribution Company Limited (Manipur)

Joint Electricity Regulatory Commission for Manipur and Mizoram

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned. 24.12.2021
	ii. True Up	Delay condoned. 24.12.2021
	iii. ARR	Delay condoned. 24.12.2021
	iv. Tariff Order	Order issued on 23.03.2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay.
	ii. True Up	No delay.
	iii. ARR	No delay.
	iv. Tariff Order	No delay.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 24.12.2021
	ii. True Up	Yes, 24.12.2021
	iii. ARR	Yes, 24.12.2021
	iv. Tariff Order	Yes, 23.03.2022
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	860.514
2	Saleable Energy (in MUs)	724.68
3	Average Cost of Supply (Rs./kWh)	11.765
4	Average Tariff (Rs./kWh)*	7.61
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	4.155
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. Adjustment done from true-up.

Joint Electricity Regulatory Commission for Manipur and Mizoram

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Delay condoned. 5.01.2022
	ii. True Up	Delay condoned. 5.01.2022
	iii. ARR	Delay condoned. 5.01.2022
	iv. Tariff Order	Order issued on 23.03.2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay
	ii. True Up	No delay
	iii. ARR	No delay
	iv. Tariff Order	No delay
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 5.01.2022
	ii. True Up	Yes, 5.01.2022
	iii. ARR	Yes, 5.01.2022
	iv. Tariff Order	Yes, 23.03.2022
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	512.65
2	Saleable Energy (in MUs)	494.99
3	Average Cost of Supply (Rs./kWh)	10.00
4	Average Tariff (Rs./kWh)*	7.79
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	2.21
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. Adjustment done from true-up.



Jijnasa Behera <jijnasajijnasa@gmail.com>

Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Assistant Secretary FOR <asecy.for@gmail.com>
To: jijnasajijnasa@gmail.com

Wed, May 24, 2023 at 12:03 PM

----- Forwarded message -----

From: **R.P. NAYAK** <secretary@jserc.org>

Date: Wed, May 24, 2023 at 11:44 AM

Subject: Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

To: Assistant Secretary FOR <asecy.for@gmail.com>

Please find the attachment file for the necessary action at your end.

[Quoted text hidden]

--

Jharkhand State Electricity Regulatory Commission

Jharkhand State Housing Board (Old Building), Harmu Housing Colony, Ranchi-834002

Email: info@jserc.org, secretary@jserc.org, lo@jserc.orgWebsite: www.jserc.org**Format of OP 1 of 2011.docx**

26K

<i>Jharkhand State Electricity Regulatory Commission (JSERC)</i>				
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011				
Sl. No.	Particulars	FY 2022-23		
I. Timeliness of Tariff Determination Process				
A. Tariff Filing				
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?			
	i. APR	Yes, November 30, of the financial year for which APR has been sought		
	ii. True Up	Yes, November 30, of the financial year for which APR has been sought		
	iii. ARR	Yes, November 30, of the financial year for which APR has been sought		
	iv. Tariff Order	Yes, Within 120 days of acceptance of the filing		
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?			
	No,			
	Particulars		Date of Filing of APR for FY 2021-22	Date of Proceeding
	Adhunik Power & Natural Resources Ltd. (APNRL)		Not Filed	Not Filed
	Tata Power Company Ltd. (TPCL)		30.11.21	21.09.22
	Inland Power Ltd. (IPL)		16.03.22	21.09.22
	Tenughat Vidyut Nigam Ltd. (TVNL)		Not Filed	Not Filed
	Tata Steel Utilities and Infrastructure Services Limited (TSUISL)		29.11.21	21.09.22
	Tata Steel Ltd. (TSL)		29.11.21	21.09.22
	Steel Authority of India Ltd. (SAIL)		30.03.22	21.09.22
	Damodar Valley Corporation (DVC)		08.12.21	21.09.22
	Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)		30.11.21(Provisional)	21.09.22
Jharkhand Urja Sancharan Nigam Limited (JUSNL)		Not Filed	Not Filed	

		No,		
ii.	True Up	Particulars	Date of Filing of True-up for FY 2020-21	Date of Proceeding
		Adhunik Power & Natural Resources Ltd. (APNRL)	Not Filed	Not Filed
		Tata Power Company Ltd. (TPCL)	30.11.21	21.09.22
		Inland Power Ltd. (IPL)	30.12.21	21.09.22
		Tenughat Vidyut Nigam Ltd. (TVNL)	Not Filed	Not Filed
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	29.11.21	21.09.22
		Tata Steel Ltd. (TSL)	29.11.21	21.09.22
		Steel Authority of India Ltd. (SAIL)	30.03.22	21.09.22
		Damodar Valley Corporation (DVC)	08.12.21	21.09.22
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.21(Provisional)	21.09.22
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	Not Filed	Not Filed
				No,
iii.	ARR	Particulars	Date of Filing of ARR for 2022-23	Date of Proceeding
		Adhunik Power & Natural Resources Ltd. (APNRL)	Along with MYT Petition 02.07.21	21.09.22
		Tata Power Company Ltd. (TPCL)	Along with MYT Petition 01.12.20	15.12.20
		Inland Power Ltd. (IPL)	Along with MYT Petition 30.03.21	21.09.22
		Tenughat Vidyut Nigam Ltd. (TVNL)	Along with MYT Petition 17.11.21	21.09.22
		Tata Steel Utilities and Infrastructure Services	29.11.21	21.09.22

		Limited (TSUISL)		
		Tata Steel Ltd. (TSL)	29.11.21	21.09.22
		Steel Authority of India Ltd. (SAIL)	30.03.22	21.09.22
		Damodar Valley Corporation (DVC)	08.12.21	21.09.22
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.21(Provisional)	21.09.22
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	Not Filed	Not Filed
	iv. Tariff Order	NA		
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof			
	i. APR	No, the JSERC provides ample time to the Petitioner to be heard. Further, the quorum of the Commission was vacant since 20.02.21 to 09.06.22. The Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.		
	ii. True Up	No, the JSERC provides ample time to the Petitioner to be heard. Further, the quorum of the Commission was vacant since 20.02.21 to 09.06.22. The Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.		
	iii. ARR	No, the JSERC provides ample time to the Petitioner to be heard. Further, the quorum of the Commission was vacant since 20.02.21 to 09.06.22. The Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.		
	iv. Tariff Order	No, the JSERC provides ample time to the Petitioner to be heard. Further, the quorum of the Commission was vacant since 20.02.21 to 09.06.22. The Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.		
B. Tariff Order				
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?			
		No,		
	i. APR	Particulars	Date of Filing of APR for FY 2021-22	Date of Order
		Adhunik Power & Natural Resources Ltd. (APNRL)	Not Filed	NA
	Tata Power Company Ltd. (TPCL)	30.11.21	NA	
	Inland Power Ltd. (IPL)	16.03.22	NA	

		Tenughat Vidyut Nigam Ltd. (TVNL)	Not Filed	NA	
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	29.11.21	NA	
		Tata Steel Ltd. (TSL)	29.11.21	NA	
		Steel Authority of India Ltd. (SAIL)	30.03.22	NA	
		Damodar Valley Corporation (DVC)	08.12.21	NA	
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.21(Provisional)	NA	
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	Not Filed	NA	
		No,			
	ii. True Up	Particulars	Date of Filing of True-up for FY 2020-21	Date of Order	
		Adhunik Power & Natural Resources Ltd. (APNRL)	Not Filed	NA	
		Tata Power Company Ltd. (TPCL)	30.11.21	NA	
		Inland Power Ltd. (IPL)	30.12.21	NA	
		Tenughat Vidyut Nigam Ltd. (TVNL)	Not Filed	NA	
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	29.11.21	NA	
		Tata Steel Ltd. (TSL)	29.11.21	NA	
		Steel Authority of India Ltd. (SAIL)	30.03.22	NA	
		Damodar Valley Corporation (DVC)	08.12.21	NA	
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.21(Provisional)	NA	
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)			
			No,		
		iii. ARR	Particulars	Date of Filing of ARR for 2022-23	Date of Order
	Adhunik Power & Natural Resources Ltd. (APNRL)		Along with MYT Petition	NA	

			02.07.21	
		Tata Power Company Ltd. (TPCL)	Along with MYT Petition 01.12.20	04.11.2022
		Inland Power Ltd. (IPL)	Along with MYT Petition 30.03.21	NA
		Tenughat Vidyut Nigam Ltd. (TVNL)	Along with MYT Petition 17.11.21	NA
		Tata Steel Utilities and Infrastructure Services Limited (TSUISL)	29.11.21	24.11.22
		Tata Steel Ltd. (TSL)	29.11.21	24.11.22
		Steel Authority of India Ltd. (SAIL)	30.03.22	NA
		Damodar Valley Corporation (DVC)	08.12.21	31.01.23
		Jharkhand Bijli Vitran Nigam Ltd. (JBVNL)	30.11.21(Provisional)	NA
		Jharkhand Urja Sancharan Nigam Limited (JUSNL)	Not Filed	NA
	iv. Tariff Order	NA		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes		
II. Adequacy of Tariff				
1	Annual Revenue Requirement (in Rs. Cr.)	The quorum of the Commission was vacant since 20.02.21 to 09.06.22. The recent tariff orders have been issued from 04.11.2022 to 31.01.2023 after Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.		
2	Saleable Energy (in MUs)	The quorum of the Commission was vacant since 20.02.21 to 09.06.22. The recent tariff orders have been issued from 04.11.2022 to 31.01.2023 after Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.		
3	Average Cost of Supply (Rs./kWh)	The quorum of the Commission was vacant since 20.02.21 to 09.06.22. The recent tariff orders have been issued from 04.11.2022 to 31.01.2023 after Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.		
4	Average Tariff (Rs./kWh)*	The quorum of the Commission was vacant since 20.02.21 to 09.06.22.		

		The recent tariff orders have been issued from 04.11.2022 to 31.01.2023 after Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	The quorum of the Commission was vacant since 20.02.21 to 09.06.22. The recent tariff orders have been issued from 04.11.2022 to 31.01.2023 after Commission become functional post the appointment of Shri Mahendra Prasad (Member (L)), and Shri Atul Kumar (Member (T)) on 10.06.2022.
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Yes, as per Tariff Regulations
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

ಸಂಖ್ಯೆ : 16 ಸಿ-1, ಮಿಲ್ಲರ್ಸ್ ಟ್ಯಾಂಕ್ ಬೆಡ್ ಏರಿಯ,
ವಸಂತನಗರ, ಬೆಂಗಳೂರು - 560052.

No. 16 C-1, Millers Tank Bed Area,
Vasanthanagara, Bengaluru-560052.

No.KERC/B/01/6/ 161

Dated: 15th May, 2023

The Assistant Secretary, FOR
Forum of Regulators, (FOR) Secretariat
C/o, Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanderlok Building,
36, Janapath,
New Delhi-110 001.
Email: asecy.for@gmail.com, jjinasajjinas@gmail.com

Sir,

- Sub :** Compliance of the directions of Hon'ble Appellate
Tribunal for Electricity issued vide order dated 3rd
November,2014 in OP No.1 of 2011.
Ref. : Your letter No.15/9(1)2011/APTEL-TA/FOR/CERC(Vol.VI)
dated 26.04.2023.

This has reference to the above subject.

KERC in compliance to the directions of Hon'ble Appellate Tribunal for Electricity
has issued Tariff Order for FY24. The details of the Tariff Order for the Financial Year
2023-24 are enclosed herewith for your information and further needful.

Yours faithfully,



Secretary 15/5

for Karnataka Electricity Regulatory Commission

KARNATAKA ELECTRICITY REGULATORY COMMISSION

Format for compilation of data regarding the directions given by APTEL through its judgment-dated 11.11.2011

1. Timeliness of Tariff Determination Process				
A. Tariff Filing				
1.	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?			
	i. APR	YES.	Timeliness for filing application for APR / True-up is not less than 120 days before the closer of each Financial Year in the control Period.	
	ii. True-up			
	iii. ARR	YES.	Timeliness for filing ARR / Annual determination of tariff is not less than 120 days before the commencement of such Financial Year	
iv. Tariff Order	YES.	Timeliness for issue approved ARR / Tariff Order is within 120 days from the receipt of complete application.		
2.	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?			
	i. APR	YES	Date of Filing:	
	ii. True-up		KPTCL	30.11.2022
			BESCOM	30.11.2022
	iii. ARR	MESCOM	30.11.2022	
		CESC	30.11.2022	
		HESCOM	30.11.2022	
	iv. Tariff Order	GESCOM	30.11.2022	
		Hukeri RECS	28.11.2022	
		MSEZL	29.11.2022	
AEQUS SEZ	30.11.2022			
3.	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof.			
	i. APR	There is no delay in filing of APR, ARR and Tariff applications. The Commission has not taken any Suo-Motu action for determination of tariff. The Commission had addressed letters to all the ESCOMs to file the Tariff Petition within the time line. The ESCOMs have been complying with the directions of the Commission in the matter.		
	ii. True-up			
	iii. ARR			
	iv. Tariff Order			

B. Tariff Order					
4.	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?				
	i. APR	YES	Licensees	Date of Tariff Petition	
	ii. True-up		KPTCL	30.11.2022	12.05.2023
			BESCOM	30.11.2022	12.05.2023
	iii. ARR	MESCOM	30.11.2022	12.05.2023	
		CESC	30.11.2022	12.05.2023	
		HESCOM	30.11.2022	12.05.2023	
	iv. Tariff Order	YES	GESCOM	30.11.2022	12.05.2023
			Hukeri RECS	28.11.2022	12.05.2023
			MSEZL	29.11.2022	12.05.2023
		AEQUS SEZ	30.11.2022	12.05.2023	
The delay in pronouncement of Tariff Order 2023 is due to the Election Code of Conduct for the elections to Karnataka Legislative Assembly which was came into effect from 27.03.2023. However, the tariff is given effective from 01.04.2023.					
5.	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	The Tariff Order is given effect from 01.04.2023 and made applicable till the issue of next Tariff Order.			

II. Adequacy of Tariff			
1.	Annual Revenue Requirement (Rs.in Crores)	Licensees	Rs.in Crores
		KPTCL	5475.85
		BESCOM	28872.87
		MESCOM	4771.44
		CESC	6148.33
		HESCOM	10889.60
		GESCOM	7427.70
		Huker RECS	256.12
		MSEZ	70.14
AEQUS SEZ	25.98		
2.	Saleble Energy (in Mus)	Licensees	Mus
		KPTCL	-
		BESCOM	30013.92
		MESCOM	5541.59
		CESC	7159.35
		HESCOM	12530.67
		GESCOM	8489.30
		Huker RECS	367.39
		MSEZ	86.87
AEQUS SEZ	32.93		
3.	Average Cost of Supply (Rs./kWh)	Licensees	Rs./kWh
		KPTCL	-
		BESCOM	9.62
		MESCOM	8.61
		CESC	8.59
		HESCOM	8.69
		GESCOM	8.75
		Huker RECS	6.97
		MSEZ	8.07
AEQUS SEZ	7.89		

		licensees	Rs./kWh
4.	Average Tariff (Rs./kWh)(*)	KPTCL	-
		BESCOM	9.62
		MESCOM	8.61
		CESC	8.59
		HESCOM	8.69
		GESCOM	8.75
		Huker RECS	6.97
		MSEZ	8.07
		AEQUS SEZ	7.89
5.	Revenue gap between ARR and ACS per unit for only the year in consideration (Rs./kWh)	NIL	
6.	Whether Regulatory Assets have been created?	NO	
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Regulatory Assets has not been created for FY24.	
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission has not created any Regulatory Asset for FY24 and hence Roadmap for the recovery of Regulatory Assets was not specified.	
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	The Commission has not created any Regulatory Asset for FY24 and not allowed the carrying cost.	

III. Fuel & Power Purchase Cost Adjustment		
1.	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2.	Frequency of adjustment of fuel Surcharge as per the regulation. (monthly/bi-monthly/quarterly)?	Monthly
3.	Fuel Surcharge Adjustment being done as per the regulation? If not, please provide the reasons thereof.	<p>YES.</p> <p>The Commission has notified KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 on 21st October, 2022. This regulation provides for adjustment of net change in the cost of fuel and power purchase cost, on quarterly basis, with reference to the cost approved in the tariff orders for the relevant year. This regulation had been given effect from 01st January 2023.</p> <p>Further, in order to align the said regulations with the provisions of Electricity (Amendment) Rules, 2022, which provide for implementing automatic pass through of fuel and power purchase adjustment costs in the consumer tariff, on monthly basis, the Commission has issued KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023. Through this regulation, the distribution licensees are authorized pass on the adjustment in fuel and power purchase cost, on monthly basis, with reference to the cost approved in the tariff orders for the relevant year, without seeking approval of the Commission. However, the Commission shall true-up the FPPCA orders of the distribution licensees on half yearly basis or any other basis as may be deemed fit. The provisions of the amended regulations has been given effect from 01st March 2023.</p>

(*) The Tariff Order for FY24 has been issued on 12.05.2023. The ESCOM wise details of category wise approved revenue, saleable energy and the Average Tariff and also for the State is furnished in Annexure I.

STATE : KARNATAKA APPROVED REVENUE AND REALISATION FOR FY22 OF ESCOMs

Tariff	BESCOM			MESCOM			CESC			HESCOM		
	Approved as per RST			Approved as per RST			Approved as per RST			Approved as per RST		
	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)
LT-1 (Subsidized)	178.06	171.29	9.62	33.55	28.89	8.61	95.12	81.71	8.59	159.85	138.91	8.69
LT-1	65.81	38.31	5.82	20.59	13.73	6.67	27.44	18.26	6.65	70.37	46.94	6.67
LT-2(a)	8038.48	7943.13	9.88	1698.67	1433.39	8.44	1178.33	1036.04	8.79	1749.12	1714.97	9.80
LT-2(b)	58.52	57.99	9.91	11.50	13.64	11.86	10.71	11.58	10.81	24.73	33.68	13.62
LT-3	2345.15	2774.05	11.83	399.16	457.89	11.47	370.50	436.31	11.78	552.03	712.36	12.90
LT-4(a) (Subsidized)	6140.96	2922.32	4.76	1634.91	1090.20	6.67	3084.54	2134.58	6.92	6902.41	5068.52	7.34
LT-4(b)	4.26	3.45	8.10	0.66	1.04	15.76	1.20	1.15	9.58	16.41	10.73	6.54
LT-4c	5.98	5.49	9.18	7.50	10.71	14.28	22.60	24.55	10.86	0.90	1.01	11.22
LT-5	1356.31	1380.71	10.18	152.54	172.23	11.29	192.70	245.96	12.76	346.29	480.17	13.87
LT-6(a)	1626.41	1284.57	7.90	168.47	117.95	7.00	301.37	218.46	7.25	376.73	280.05	7.43
LT-6(b)	676.60	591.11	8.74	66.18	54.99	8.31	133.87	115.62	8.64	166.32	138.90	8.35
LT-6(c)	11.72	5.47	4.67	0.00	0.00	0.00	14.00	6.32	4.51	0.00	0.00	0.00
LT-7	345.23	922.94	26.73	21.48	32.47	15.12	18.57	43.42	23.38	39.75	94.64	23.81
LT-Total	20853.49	18100.83	8.68	4215.21	3427.13	8.13	5450.95	4373.96	8.02	10404.91	8720.88	8.38
HT-1	916.09	629.18	6.87	114.91	80.44	7.00	539.47	372.57	6.91	394.15	284.22	7.21
HT-2(a)	5118.66	5156.40	10.07	775.59	727.30	9.38	808.04	886.03	10.97	969.49	1104.36	11.39
HT-2(b)	2208.59	3131.73	14.18	172.48	214.51	12.41	108.07	151.38	14.01	134.21	171.94	12.81
HT-2c(i)	184.68	164.66	8.92	45.10	42.82	9.49	44.90	45.46	10.12	47.28	45.50	9.62
HT-2c(ii)	183.94	210.95	11.47	79.30	86.49	10.91	18.60	22.49	12.09	23.28	29.74	12.77
HT-3	202.41	87.96	4.35	104.34	44.34	4.25	171.05	91.14	5.33	531.38	326.78	6.15
HT-6	1.52	0.84	5.53	0.12	0.07	5.83	0.60	0.33	5.50	0.02	0.00	0.00
HT-4	99.48	97.53	9.80	24.99	22.02	8.81	4.32	5.61	12.99	16.90	15.01	8.88
HT-5	245.06	388.74	15.86	2.75	4.44	16.15	7.73	27.17	35.15	9.05	20.60	22.76
HT-Total	9160.43	9867.99	10.77	1319.58	1222.43	9.26	1702.78	1602.18	9.41	2125.76	1998.15	9.40
Misc..	0.00	904.05		6.80	122.42		5.62	172.99		0.00	170.58	
G.Total	30013.92	28872.87	9.62	5541.59	4771.44	8.61	7159.35	6148.33	8.59	12530.67	10889.60	8.69

STATE : KARNATAKA APPROVED REVENUE AND REALISATION FOR FY22 OF ESCOMs												
Tariff	GESCOM			5 ESCOMs Total			HRECS			GRAND TOTAL		
	Approved as per RST			Approved as per RST			Approved as per RST			Approved as per RST		
	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)	Energy Sales (MU)	Revenue (Rs.in Crores)	Avg. Tariff (Rs./Unit)
LT-1 (Subsidized)	263.05	230.17	8.75	729.63	650.97	8.92	3.92	2.72	6.94	733.55	653.69	8.91
LT-1	7.60	5.07	6.67	191.81	122.31	6.38	0.26	0.17	6.54	192.07	122.48	6.38
LT-2(a)	1426.35	1218.99	8.55	14090.95	13346.52	9.47	32.45	25.93	7.99	14123.40	13372.45	9.47
LT-2(b)	13.48	13.98	10.37	118.94	130.87	11.00	0.24	0.35	14.58	119.18	131.22	11.01
LT-3	428.58	531.15	12.39	4095.42	4911.76	11.99	10.67	11.07	10.37	4106.09	4922.83	11.99
LT-4(a) (Subsidized)	3659.87	2641.49	7.22	21422.69	13857.11	6.47	192.31	108.56	5.65	21615.00	13965.67	6.46
LT-4(b)	3.73	7.23	19.38	26.26	23.60	8.99	0.15	0.10	6.67	26.41	23.70	8.97
LT-4c	5.33	2.83	5.31	42.31	44.59	10.54	0.00	0.00	0.00	42.31	44.59	10.54
LT-5	192.92	267.58	13.87	2240.76	2546.65	11.37	6.57	7.10	10.81	2247.33	2553.75	11.36
LT-6(a)	441.00	279.30	6.33	2913.98	2180.33	7.48	4.47	3.82	8.55	2918.45	2184.15	7.48
LT-6(b)	244.96	181.08	7.39	1287.93	1081.70	8.40	2.91	2.37	8.14	1290.84	1084.07	8.40
LT-6(c)	0.00	0.00	0.00	25.72	11.79	4.58	0.00	0.00	0.00	25.72	11.79	4.58
LT-7	29.30	65.84	22.47	454.33	1159.31	25.52	0.38	0.45	11.84	454.71	1159.76	25.51
LT-Total	6716.17	5444.71	8.11	47640.73	40067.51	8.41	254.33	162.64	6.39	47895.06	40230.15	8.40
HT-1	141.09	105.75	7.50	2105.71	1472.16	6.99	8.78	5.97	6.80	2114.49	1478.13	6.99
HT-2(a)	1356.76	1376.26	10.14	9028.54	9250.35	10.25	96.88	76.88	7.94	9125.42	9327.23	10.22
HT-2(b)	76.12	106.07	13.93	2699.47	3775.63	13.99	0.14	0.28	20.00	2699.61	3775.91	13.99
HT-2c(i)	51.96	49.32	9.49	373.92	347.76	9.30	0.17	0.22	12.94	374.09	347.98	9.30
HT-2c(ii)	0.00	0.00	0.00	305.12	349.67	11.46	0.39	0.39	10.00	305.51	350.06	11.46
HT-3	116.63	62.20	5.33	1125.83	612.42	5.44	5.77	3.04	5.27	1131.60	615.46	5.44
HT-6	0.00	0.00	0.00	2.26	1.24	5.49	0.00	0.00	0.00	2.26	1.24	5.49
HT-4	15.31	13.32	8.70	161.00	153.49	9.53	0.00	0.00	0.00	161.00	153.49	9.53
HT-5	15.29	22.76	14.89	279.88	463.71	16.57	0.94	1.42	15.11	280.82	465.13	16.56
HT-Total	1773.18	1735.68	9.79	16081.73	16426.43	10.21	113.07	88.20	7.80	16194.80	16514.63	10.20
Misc..	0.00	247.31		12.42	1617.35		0.00	5.28		12.42	1622.63	
G.Total	8489.35	7427.70	8.75	63734.88	58109.94	9.12	367.40	256.12	6.97	64102.28	58366.06	9.11



KERALA STATE ELECTRICITY REGULATORY COMMISSION

KPFC BHAVANAM, C.V. RAMAN PILLAI ROAD, VELLAYAMBALAM,

THIRUVANANTHAPURAM, KERALA, PIN 695 010

Phone: 0471 273 5544, FAX 0471 273 5599, Website: www.erckerala.org

E-mail: kserc@erckerala.org

1205/Con(Engg)/2023/KSERC

Date: 31.05.2023

To,

Assistant Secretary

Forum of Regulators

Central Electricity Regulatory Commission

3rd Floor, Chandralok Building, 36,

Janpath, New Delhi- 110 001

e-mail: asecy.for@gmail.com, jjinasajijnasa@gmail.com,

Sir,

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 11th November, 2011, 3rd November, 2014 and 23rd September, 2019 in OP No. 1 of 2011

Ref: E-mail letter dated 26.04.2023 from Assistant Secretary, Forum of Regulators

Vide reference cited above, has sought the details regarding the compliance of the directions of Hon'ble APTEL vide Order dated 11th November, 2011, 3rd November, 2014 and 23rd September, 2019 in OP No. 1 of 2011 . The details sought in the enclosed format are attached as Annexure to this letter.

Yours faithfully,

Secretary

Encl: Annexure

<u>Kerala State Electricity Regulatory Commission (KSERC)</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2023
	ii. True Up	Yes, 30.11.2023
	iii. ARR	Yes, Commission has issued ARR Order of KSEB Ltd on 25.06.2022
	iv. Tariff Order	Yes, Tariff Order was issued on 25.06.2022
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	The DISCOM in the State, KSEB Ltd has filed the Truing up petition along with APR on 23.12.2022
	ii. True Up	
	iii. ARR	The DISCOM in the State, KSEB Ltd has filed the ARR petition for the Control Period FY 2022-23 to 2026-27, before the Commission on 31.01.2022
	iv. Tariff Order	The DISCOM in the State, KSEB Ltd has filed the Tariff petition for the Control Period FY 2022-23 to 2026-27 before the Commission on 10.02.2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond onemonth, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The DISCOM in the State, KSEB Ltd has filed the Tariff petition for the Control Period FY 2022-23 to 2026 -27 on 10.02.2022.
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes

II. Adequacy of Tariff

1	Annual Revenue Requirement (in Rs.Cr.) (without amortization amount)	16386.24
2	Saleable Energy (in MUs)	24880.37
3	Average Cost of Supply (Rs./kWh)	6.59
4	Average Tariff (Rs./kWh)*	6.16
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-0.43
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	To avoid tariff shock, the Commissioned has proposed to amortize the revenue gap of Rs 3500 Cr in the five year control period (FY 2022-23 to 2026-27)

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission in the MYT Order dated 25th June, 2023, to avoid tariff shock, the Commission proposed to amortize the revenue gap of about Rs.3350.00 crore in the five year Control period (FY 2022-23 to 2026-27)
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly basis
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Fuel surcharge adjustment being done as per KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2021



MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION
5th Floor, "Metro Plaza", E-5, Arera Colony, Bittan Market, Bhopal-462 016
Phone No: 0755-2430154,2464643, Fax No: 4004137 website: www.mperc.in

No. MPERC/RE/2023/ 1135

Dated: 25.05.2023

To,



Shri Antony P. Mathew
Assistant Secretary (FOR)
Forum of Regulators,
C/o, Central Electricity Regulatory Commission
3rd & 4th Floor, Chandralok Building, 36, Janpath
New Delhi 110 001
Email: asecy.for@gmail.com

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide orders dated 11th November, 2011, 3rd November, 2014 and 23rd September 2019 in OP no. 1 of 2011- reg

In the subject matter desired report is attached for needful.

Encl: As above


(Dr. Umakanta Panda)
Secretary

State Electricity Regulatory Commission (SERC)		Madhya Pradesh Electricity Regulatory Commission, Bhopal	
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011			
Sl. No.	Particulars	FY 2022-23	
I. Timeliness of Tariff Determination Process			
A. Tariff Filing			
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?		
	i. APR	NA	
	ii. True Up	Yes, 30 th November 2022 for True-up of FY 2021-22	
	iii. ARR	Yes, 30 th November, 2021 for ARR for FY22-23 to FY26-27 & Retail Supply Tariff Petition for FY2022-23	
	iv. Tariff Order	Yes, within 120 days from filing the petition	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?		
	i. APR	NA	
	ii. True Up	Yes, 29 th November, 2022 Petition for True-up of FY 2021-22	
	iii. ARR	Yes, 30 th November 2021. As the MYT Regulations for control period FY22-23 to FY26-27 were notified on 03.12.2021, the Commission directed the petitioners to file a fresh petition for the abovesaid control period, which was filed on 7 th February, 2022 for determination of ARR for FY 2022-23 to FY 2026-27 & Retail Supply Tariff for FY2022-23.	
	iv. Tariff Order		
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof		
	i. APR	NA	
	ii. True Up	No, the petition was filed timely.	
	iii. ARR	No, in view of the reasons mentioned in 2(iii) & (iv) above.	
	iv. Tariff Order		

B. Tariff Order

4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	NA
	ii. True Up	Yes (Date of Filing : 29/11/2022 ; Date of Order : 20/03/ 2023)
	iii. ARR	Yes (Date of Filing : 07/02/2022 ; Date of Order : 31/03/2022)
	iv. Tariff Order	Yes (Date of Filing : 07/02/2022 ; Date of Order : 31/03/2022)
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
Retail Supply Tariff Order for FY2022-23		
1	Annual Revenue Requirement (in Rs.Cr.)	45,971.64
2	Saleable Energy (in MUs)	68,801.64
3	Average Cost of Supply (Rs./kWh)	6.68
4	Average Tariff (Rs./kWh)*	6.68
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	0.00
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA

III. Fuel & Power Purchase Cost Adjustment

1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Being done as per the Regulations



महाराष्ट्र विद्युत नियामक आयोग

Maharashtra Electricity Regulatory Commission

No. MERC/FoR/OP No. 1/ 0317

Date: 28 June, 2023

The Secretary,
Forum of Regulators,
C/O Central Electricity Regulatory Commission (CERC)
3rd Floor & 4th floor, Chan derlok Building
36, Janpath, New Delhi 110 001

Subject:- Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg. (Data for FY 2022-23)

Ref: - Mail dated 21 June, 2023

Sir,

With reference FoR's email dated 21 June, 2023 regarding submission of compliance of APTEL Order in OP No. 1 of 2011, information pertaining to Maharashtra Electricity Regulatory Commission (MERC) in prescribed format is enclosed herewith.

Kindly note that in compliance of mandate under the Electricity Act, 2003 and the Tariff Policy framed there under, the MERC has notified Multi Year Tariff Regulations, 2019 for the 4th control period starting from FY 2020-21 to FY 2024-25 for State of Maharashtra on 1 August, 2019. Under this MYT framework, tariff for each year of the Control Period is decided upfront at the start of Control Period. Thus, once a Financial Year ends, new Tariff as already approved in MYT Order become applicable from 1 April of next financial year.

Further, MYT frameworks also have provision of Mid Term Review, wherein variation from projections approved in MYT Order can be scrutinized and appropriate correction in approved tariff for remaining period of Control Period can be undertaken. This process has enable utilities to pass on variation at mid of the Control Period without waiting till end of the Control Period.

The State of Maharashtra has four major electricity Distribution Licensees, namely the Maharashtra State Electricity Distribution Company Limited (MSEDCL), the Brihanmumbai Electric Supply and Transport Undertaking (BEST), Adani Electricity Maharashtra Ltd.-Distribution (AEML-D) and The Tata Power Company Limited-Distribution (TPC-D).

Page 1 of 5

Mid Term review Orders for above four distribution Licensees have been issued by the Commission on 31 March, 2023 after truing up of FY 2019-20 to FY 2021-22, provisional truing up of FY 2022-23 and revised Annual Revenue Requirement for FY 2023-24 and FY 2024-25.

Kindly note here that as the information sought is for FY 2022-23, MYT Orders issued by the Commission on 30 March, 2020 wherein tariff for FY 2022-23 has been determined is considered for filing this information.

Detailed compliance status of these Distribution Licensees with respect of APTEL Judgment in OP No.1 in prescribed format is enclosed herewith.



Yours Faithfully

(Dr. Rajendra G. Ambekar)
Executive Director, MERC

Encl: Information in prescribed format

Maharashtra State Electricity Regulatory Commission (MERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2022-23			
		Maharashtra State Electricity Distribution Company Limited	Adani Electricity Mumbai Limited- Distribution	The Tata Power Company Limited - Distribution	Brihanmumbai Electric Supply and Transport Undertaking
I. Timeliness of Tariff Determination Process					
A. Tariff Filing					
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	Yes All Distribution Licensees to submitted the Multi Year Tariff Petition for the fourth control period from FY 2020-21 to FY 2024-25 by 30 November, 2019 as stipulated in MERC Multi Year Tariff Regulations, 2019			
	i. APR				
	ii. True Up				
	iii. ARR				
	iv. Tariff Order				
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	27 November, 2019	30 November, 2019	29 November, 2019	29 November, 2019
	i. APR				
	ii. True Up				
	iii. ARR				



	iv. Tariff Order				
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	Not applicable			
	i. APR				
	ii. True Up				
	iii. ARR				
	iv. Tariff Order				
B. Tariff Order					
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Date of Tariff Petition filed by the Distribution Licensees as indicated in Sr No 2			
	i. APR				
	ii. True Up				
	iii. ARR				
	iv. Tariff Order	Date of Tariff Orders:- 30 March 2020			
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes			
1	Annual Revenue Requirement (in Rs.Cr.)	88031	6882.15	3250.17	3490.6
2	Saleable Energy (in MUs)	119719	9266.9	5030.61	4726.99
3	Average Cost of Supply (Rs./kWh)	7.35	7.43	6.46	7.28
4	Average Tariff (Rs./kWh)*	7.35	7.43	6.46	7.28
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Nil			
6	Whether Regulatory Assets have been created?	Nil			



7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Nil
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Nil
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Nil
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes. Fuel Surcharge Adjustment formula is provided in MYT Tariff Regulations, 2019
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	<p>While ensuring monthly recovery to Distribution Licensee as required under Regulations, the Commission in MYT Order dated 30 March 2020 has introduced FAC Stabilisation fund wherein negative FAC (refund to consumer) is deposited into this Fund which can be used to adjust positive FAC and after exhausting accumulated amount in Fund, FAC can be levied to the consumers. This ensures the following:</p> <p>a. Stable tariff for consumers</p> <p>b. Distribution licensee are getting recovery for positive FAC on monthly basis.</p>



MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION
New Admn. Building, Left Wing, 1st Floor
Lower Lachumiere: Shillong – 793001

.....
No. MSERC/FOR Part-I/Correspondence/2023/105

Dated Shillong ,the 1st June, 2023

From : The Secretary,
Meghalaya State Electricity Regulatory Commission,
Shillong.

✓ To,

The Assistant Secretary,
Forum of Regulators,
3rd & 4th Floor, Chandralok Building,
36, Janpath, New Delhi.

Sub: Compliance on the directions of APTEL issued vide Orders Dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No. 1 of 2011.

Ref: No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI), dated 26.04.2023.

Sir,

With reference to the above subject, the information sought for as per the prescribed format in respect of Meghalaya SERC is furnished herewith for your kind information.

Enclosed: As stated.

Yours faithfully,


Secretary

Meghalaya State Electricity Regulatory Commission
Shillong

Meghalaya State Electricity Regulatory Commission

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

Sl. No.	Particulars	FY 2022-23
I. Timelines of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	No
	ii. True Up	Yes, by 30 th November 2021
	iii. ARR	Yes, by 30 th November 2021
	iv. Tariff Order	Yes, by 31 st March 2022
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	DISCOM has filed the Petition on 30.11.2021.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	There was no delay in respect of ARR and Tariff Order.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	The Tariff Petition for FY 2022-23 was filed on 30.11.2021. The Commission has issued the Tariff Order for FY 2022-23 on 25.03.2022.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financially ear(Yes/No)?	Yes
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	*897.17
2	Saleable Energy(in MUs)	1547.37
3	Average Cost of Supply (Rs./kWh)	5.80
4	Average Tariff (Rs./kWh)*	6.51
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	-0.71
6	Whether Regulatory Assets have been created?	No.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years)for The recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel &Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula /mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Approved by the Commission from time to time.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Note: * ARR after adjusting all the revenue gap/surplus of previous year.

**NAGALAND ELECTRICITY REGULATORY COMMISSION (NERC)
NAGALAND : KOHIMA**

No. NERC/FOR/T-6/2023(Part-V)/942

Dated Kohima, the 10th May, '23

To,

The Secretary,

Forum of Regulators (FOR),
C/o. Central Electricity Regulatory Commission (CERC),
3rd & 4th Floors, Chanderlok building,
36, Janpath, New Delhi- 110001.

Sub:- Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011 & 03rd November, 2014 and 23rd September, 2019 in OP No.1 of 2011-reg.

Ref:- Your letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dated 26th April, 2023.

Sir,

I am directed to enclose herewith the prescribed format duly filled as desired for your necessary action please.

Encl:- As stated above.

Yours faithfully,

Sd/-

Er. HEKAVI N. AYEMI
Deputy Director,
Nagaland Electricity Regulatory
Commission (NERC), Kohima.

Name of: <u>Nagaland Electricity Regulatory Commission (SERC)</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	- Yes, by 31st November of each Financial Year.
	ii. True Up	- Yes, by 31st November of each Financial Year.
	iii. ARR	- Yes, by 31st November of each Financial Year.
	iv. Tariff Order	- Yes, by 31st November of each Financial Year.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	- No, [Date of filed the petition: 20th Dec., 2022 for FY 2022-23].
	ii. True Up	- No (Yet to file the petition).
	iii. ARR	- No, [Date of filed the petition: 20th Dec., 2022 for FY 2023-24].
	iv. Tariff Order	- No, [Date of filed the petition: 20th Dec., 2022 for FY 2023-24].
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	- No action since the Licensee was in the final stage of filing APR Petition.
	ii. True Up	- No Suo-motu action. However, Commission has directed the DPN to file along with the Tariff Petition in the next Financial Year.
	iii. ARR	- No action since the Licensee was in the final stage of filing ARR Petition.
	iv. Tariff Order	- No action since the Licensee was in the final stage of filing Full Cost Tariff Petition.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	- Yes [date of Tariff Petition: 20-12-2022 & date of Tariff Order: 27-03-2023]
	ii. True Up	- NA [Licensee is yet to file the Petition]
	iii. ARR	- Yes [date of Tariff Petition: 20-12-2022 & date of Tariff Order: 27-03-2023]
	iv. Tariff Order	- Yes [date of Tariff Petition: 20-12-2022 & date of Tariff Order: 27-03-2023]
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	- Yes
1	Annual Revenue Requirement (in Rs.Cr.)	- 631.11 Cr
2	Saleable Energy (in MUs)	- 713.42
3	Average Cost of Supply (Rs./kWh)	- 8.85
4	Average Tariff (Rs./kWh)*	- 8.37
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	- 0.48/kWh
6	Whether Regulatory Assets have been created?	- No, since all the gaps of the DPN are being funded through the budgetary support of the State Government.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	- NA.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Provided in Tariff Order.
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NIL
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. DISCOM did not file petition for surcharge adjustment.

ODISHA ELECTRICITY REGULATORY COMMISSION
BIDYUT NIYAMAK BHAVAN, PLOT NO. 4
CHUNOKOLI, SHAILASHREE VIHAR,
BHUBANESWAR – 751021
TEL. No. 2721048, 2721049, FAX: 2721053/2721057
E-mail : oriarc@gmail.com
Website : www.oriarc.org

No. DIR(T)-323/2008/1873^A
Dated: 28.06.2023

To

Assistant Secretary,
Forum of Regulators (FOR),
C/o. Central Electricity Regulatory Commission (CERC),
3rd & 4th Floor, Chanderlok Building, 36,
Janpath, New Delhi -110001
E-mail: asecy.for@gmail.com,

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November, 2014 and 23rd September, 2019 in OP No.1 of 2011-reg.

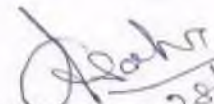
Ref: Your e-mail dt.21.06.2023.

Sir,

In inviting reference to above, please find enclosed herewith the information sought for in the prescribed format in compliance to the directions of APTEL vide its judgement dated 11.11.2011, for your information and necessary action at your end.

Encl: As above

Yours sincerely,


SECRETARY 28/06/23

ODISHA ELECTRICITY REGULATORY COMMISSION (OERC)

Format for compilation of data regarding the directions given by APTEL through its judgement data 11.11.2011

Sl No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1.	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mentioned the timelines)?	
	i. APR	Yes, after completion of the financial year
	ii. True Up	During tariff filing of next year
	iii. ARR	30 th November of each year
	iv. Tariff Order	After 120 days from the tariff filing date and before 31 st March
2.	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	ii. APR (2022-23)	Yes OPTCL, GRIDCO and four DISCOMs have filed their APR and each year meetings are conducted in time.
	ii. True Up (2021-22)	Yes, GRIDCO in case No.79/2022 on 30.11.2022 OPTCL in Case No.76/2022 on 30.11.2022 TPWODL – 81/2022 dt.30.11.2022 TPCODL – 90/2022 dt.03.12.2022 TPNODL – 84/2022 dt. 30.11.2022 TPSODL - 06/2023 dt 16.01.2023
	iii. ARR (2023-24)	Yes, OHPC in case no.-74/22 dt 29.11.2022, TPWODL – in case no.-80/22 dt 30.11.2022 OPGC – in case no.-75/22 dt 30.11.2022, TPNODL – in case no.-83/22 dt 30.11.2022 OPTCL- in case no.-76/22 dt 30.11.2022 TPCODL – in case no.-88/22 dt 03.12.2022 GRIDCO – in case no.-78/22 dt 30.11.2022, TPSODL – in case no.-82/22 dt 30.11.2022 SLDC(OPTCL) – in case no.-77/22 dt 30.11.2022
	iv. Tariff Order	23.03.2023
3.	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (APR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof?	
	I. APR	Always filed in time.
	II. True Up	
	III. ARR	
	IV. Tariff Order	

B. Tariff Order		
4.	I. APR	Yes, mentioned above at Sl. No.2
	II. True Up	
	III. ARR	
	IV. Tariff Order	
5.	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1.	Annual Revenue Requirement (in Rs. Cr.)	16942.72 crore for DISCOMs
2.	Salable Energy (in MUs)	29730.26 MU (for FY 2023-24)
3.	Average Cost of Supply (Rs./kWh)	604.22 Paise/Unit (for FY 2023-24)
4.	Average Tariff (Rs./kWh)	EHT-622.72, HT-652.90, LT-497.71 (for FY 2023-24)
5.	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Rs.29.74 Crore (positive gap) (for FY 2023-24)
6.	Whether Regulatory Assets have been created	No, It is not created at DISCOM end.
7.	If yes, whether the creation of NA Regulatory Assets is in line with the National Policy?	NA
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1.	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2.	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3.	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



Jijnasa Behera <jjinasajjnasa@gmail.com>

Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

1 message

registrar pserc <registrarpsercchd@gmail.com>

Tue, May 30, 2023 at 4:00 PM

To: asecy.for@gmail.com, "jjinasajjnasa@gmail.com" <jjinasajjnasa@gmail.com>

Dear Sir/Madam

Kindly find attached format for compilation of data in compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011.

Dy. Registrar

*Legal Cell**PSERC, Chandigarh***OP Appellate Tribunal.docx**

25K

State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timelines of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes / 30 th November of each year of the Control Period.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes Date of filing: For PSPCL:- 30.11.2021 For PSTCL:- 29.11.2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not Applicable
	ii. True Up	
	iii. ARR	

	iv. Tariff Order	
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The Commission endeavours to issue Tariff Orders as per timelines specified in the Regulations. Accordingly, the Tariff Order for FY 2022-23 was issued on 31.03.2022.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Cr.)	36237.65
2	Saleable Energy (in MUs)	55892
3	Average Cost of Supply (Rs./kWh)	6.48
4	Average Tariff (Rs./kWh)*	6.47
5	Revenue gap between ARR and ACS per unit of only the year in Consideration (in Rs./kWh)	0.01
6	Whether Regulatory Assets have been created?	Till FY 2022-23 (Tariff Order for FY 2022-23),no regulatory asset was created. However, the overall cumulative surplus/gapat the current tariff for FY 2022-23 was Rs. 88.05 crore which has been carried forward to be adjusted at the time of determination in gap/surplus during the true-up for FY 2022-23.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable

8	Whether a road map (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed other utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation(Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly. However in line with Rule 14 of the Electricity (Amendment) Rules, 2022 notified by Ministry of Power, GOI vide notification dated 29.12.2022, the Commission is in the process of finalizing the PSERC (Conduct of Business) (6 th Amendment) Regulations, 2023 which provides for automatic monthly pass through of the variation in price of fuel power purchase costs (FPPAS).
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

RERC

RAJASTHAN ELECTRICITY REGULATORY COMMISSION

'Vidyut Viniyamak Bhawan', Near State Motor Garage, Sahakar Marg, Jaipur
Tel.: 0141-2741299, 2740067 Fax: 0141-2741018 E-mail: recrior@yahoo.co.in
Website: www.recr.rajasthan.gov.in

No. RERC/ Secy/ Director (Tech-I)/F. /D. 231

DI. 12/05/2023

The Assistant Secretary,
Forum of Regulators,
Secretariat,
Central Electricity Regulatory Commission
3rd & 4th Floors, Chandralok Building,
36, Janpath, New Delhi-110001.

Sub:- Compliance of the directives of Hon'ble Appellate Tribunal for Electricity issued vide order dated 3rd November, 2014 and 23rd September, 2019 in OP No. 1 of 2011-Reg.

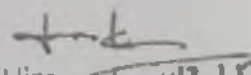
Ref :- Letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC (Vol-VI) dated 26th April 2023 from Assistant Secretary-FOR.

Sir,

With reference to the above, kindly find enclosed herewith the requisite information in the format prescribed by the FOR.

Encl. As above.

Yours faithfully,


(Himanshu Kholana)
Secretary (I/C)

RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated
11.11.2011

S. No.	Particulars		2022-23
I. Timeliness of Tariff Determination Process			
A. Tariff Filing			
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines) ?		
	i. APR	All Discoms	Yes, latest by 30th November of each year for petition for Trueing up of ARR of previous year
	ii. True Up		
	iii. ARR	All Discoms	Yes, latest by 30th November of each year for petition for approval of ARR and determination of Tariff for ensuing year
	iv. Tariff Order		
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)		
	i. APR	JVVNL	No 04.02.2022
	ii. True up (FY 2020-21)	AVVNL	No 09.02.2022
		JdVVNL	No 22.02.2022
	iii. ARR	JVVNL	No 30.03.2022
		AVVNL	No 31.03.2022
		JdVVNL	No 31.03.2022
	iv. Tariff Order		
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff ? If not, please provide the reasons thereof		
	i. APR	All Discoms	Generally, Discoms seek permission for extension of time for filing of petition. As such Commission need not take suo-motu action
	ii. True Up		
	iii. ARR		
	iv. Tariff Order		
B. Tariff Order			
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order) ?		
	i. APR	All Discoms	Date of Order - 14.07.2022 (True up order for FY 2020-21)
	ii. True up		
	iii. ARR		Date of Order - 01.09.2022 (ARR & Tariff order for FY 2022-23)
	iv. Tariff Order		
5	whether the applicability of Tariff is till the end of the financial year (Yes/No)?		Applicability of Tariff is till the issue of next Tariff Order
II. Adequacy of Tariff			
1	Annual Revenue Requirement (in Rs. Cr.)	JVVNL	21668
		AVVNL	16408
		JdVVNL	19749
		RAJASTHAN	57825
2	Saleable Energy (In Mus)	JVVNL	28121
		AVVNL	22141
		JdVVNL	25232
		RAJASTHAN	75494

RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated
11.11.2011

S. No.	Particulars		2022-23
3	Average Cost of Supplies (Rs /KWh)	JVVNL	7.71
		AVVNL	7.41
		JdVVNL	7.83
		RAJASTHAN	7.66
4	Average Tariff (Rs./KWh) (after considering subvention against ED)	JVVNL	7.94
		AVVNL	7.99
		JdVVNL	7.27
		RAJASTHAN	7.73
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./KWh)	JVVNL	-0.23
		AVVNL	-0.58
		JdVVNL	0.56
		RAJASTHAN	-0.07
6	Whether Regulatory Assets have been created ?		For Rajasthan as a whole no new regulatory Assets has been created.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?		No new Regulatory assets have been created in 2022-23.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?		Recovery of accumulated unfunded gap is contemplated through surplus in ARR in future years.
9	Whether carrying cost of Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?		Carrying cost of unfunded revenue gap at the end of previous year is allowed to the utilities in the ARR of next year.
III. Fuel and Power Purchase Cost Adjustment			
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?		Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi- monthly/quarterly)		Quarterly (Note - Commission vide its order dt. 31.03.2023 from FY 2023-24 has introduced mechanism for recovery of monthly fuel surcharge on provisional basis subject to quarterly adjustment as per regulation)
3	Fuel Surcharge Adjustment being done as per the regulations ? If not, please provide the reasons thereof.		Yes



Jijnasa Behera <jijnasajijnasa@gmail.com>

Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg

sserc <sikkim.serc@gmail.com>

Fri, Apr 28, 2023 at 12:34 PM

To: Assistant Secretary <asecy.for@gmail.com>, "jijnasajijnasa@gmail.com" <jijnasajijnasa@gmail.com>

Sir/Madam

Reference letter No. No. 15/9(1)/201 1/APTEL-TAIFORJCERC(Vol-VI) Dated:26.04. 2023 received from the FOR on the cited subject.

The compliance report as per the Format for F.Y 2022-23 in respect of Sikkim is attached.

Thanks and Regards

PD Chaktha
Director
Sikkim SERC

**Compliance 2022-23 APTEL.docx**

26K

State Electricity Regulatory Commission (SERC)		
<u>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</u>		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. By 30th November every year
	ii. True Up	Yes. By 30th November every year
	iii. ARR	Yes. By 30th November every year
	iv. Tariff Order	Yes. Within 120 days from the date of filing of the petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	APR has been filed on 23 rd November 2022
	ii. True Up	True Up will be filed in November 2023
	iii. ARR	ARR filed on 30 th November 2021
	iv. Tariff Order	Tariff Order issued by the Commission on 14 th March 2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No Delay.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes. They are being issued within the stipulated time frame. Date of Petition: 23rd November 2022 Date of Order: 14 th March 2023
	ii. True Up	True up for F.Y. 2023-23 will be filed during November 2023
	iii. ARR	Yes. Date of Petition : 30 th November 2021. Date of Order: 14 th March 2022
	iv. Tariff Order	Date of Tariff Order: 14 th March 2022
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes.
1	Annual Revenue Requirement (in Rs. Cr.)	572.59 (Net)
2	Saleable Energy (in MUs)	443.82 (Within the State) and 694.27(Outside State)
3	Average Cost of Supply (Rs./kWh)	5.03
4	Average Tariff (Rs./kWh)*	4.19
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0.84
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not applicable

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Formula/Mechanism provided in the Tariff Order
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No case/petition for adjustment has come before the Commission.



TAMIL NADU ELECTRICITY REGULATORY COMMISSION
4th floor, SIDCO Corporate office building, Thiru.vi.ka Industrial
Estate, Guindy, Chennai 600 032

Phone: 044-29535806 / 29535816 Fax: 044-29535893

email: tnerc@nic.in

Website: www.tnerc.gov.in

To
The Asst. Secretary (FOR),
Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi 110 001.

Lr.No.TNERC/D(T)/DDT1/F.Copliance of Directions of APTEL in Order No.1 of
2011/D.No.715 /2023, Dt. 29-05-2023.

Sir,

Sub: Compliance of the directions of APTEL – Orders passed in O.P.No.1 of
2011 dated 11th Nov, 2011, 3rd Nov 2014 and 23rd Sept 2019 Tariff
Order No.7 of 2022 dt.09.09.2022 – Reg.

Ref: 1. FOR Lr .No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dt.26.04.23

With reference to the above, I am directed to forward herewith the report for
the Financial Year 2022-23, as per the directions specified in para 65 and 66 of the
judgment dated 11th November 2011 in the format approved by the Forum of
Regulators.

Sd/-(30-05-2023)

(Dr.C.Veeramani)
Secretary/TNERC

Encl: Format



TAMIL NADU ELECTRICITY REGULATORY COMMISSION
4th floor, SIDCO Corporate office building, Thiru.vi.ka Industrial
Estate, Guindy, Chennai 600 032

Phone: 044-29535806 / 29535816 Fax: 044-29535893

email: tnerc@nic.in

Website: www.tnerc.gov.in

To

The Asst. Secretary (FOR),
Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi 110 001.


Lr.No.TNERC/D(T)/DDT1/F.Copliance of Directions of APTEL in Order No.1 of
2011/D.No. 715/2023, Dt. 29-05-2023.

Sir,

Sub: Compliance of the directions of APTEL – Orders passed in O.P.No.1 of
2011 dated 11th Nov, 2011, 3rd Nov 2014 and 23rd Sept 2019 Tariff
Order No.7 of 2022 dt.09.09.2022 – Reg.

Ref: 1. FOR Lr .No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dt.26.04.23

With reference to the above, I am directed to forward herewith the report for
the Financial Year 2022-23, as per the directions specified in para 65 and 66 of the
judgment dated 11th November 2011 in the format approved by the Forum of
Regulators.


(Dr.C.Veeramani)
Secretary/TNERC

Encl: Format

Name of – <u>State Electricity Regulatory Commission (SERC)</u>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether the timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. 30 th November of every year
	ii. True Up	To be filed at the end of every year
	iii. ARR	Yes. 30 th November of every year
	iv. Tariff Order	Yes. 30 th November of every year
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	FY 2021-22
	ii. True Up	FY 2016-17 to FY 2020-21
	iii. ARR	FY 2022-23 to FY 2026-27
	iv. Tariff Order	Tariff Order No.07 of 2022, Order No.08 of 2022, Order No.09 of 2022 and Order No.10 of 2022 dated 09-09-2022.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	ARR for FY 2022 -23 should have been filed before 30 th November of 2021 filed during July 2022
	ii. True Up	(delayed). The Utilities filed ARR for FY 2022-23 to 2026-2027, True-up for FY 2016-17 to FY 2020-21
	iii. ARR	and APR for FY 2021-22 belatedly and the petition was admitted and Tariff Orders were issued on 09-09-2022
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the times specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The utilities filed The Utilities filed ARR for FY 2022-23 to 2026-2027, True-up for FY 2016-17 to FY 2020-21 and APR for FY 2021-22 belatedly during July 2022 and the Tariff Orders were issued on 09 th September 2022
	ii. TrueUp	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is still the end of the financial year (Yes/No)?	Yes.
II. Adequacy of Tariff (FY 2022 -23)		
1	Annual Revenue Requirement (in Rs. Cr.)	71,940
2	Saleable Energy (in MUs)	86,166
3	Average Cost of Supply (Rs./kWh)	8.35
4	Average Tariff (Rs./kWh)*	8.06
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	-0.29
6	Whether Regulatory Assets have been created?	Not created.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N/A

8	Whether a road map (in terms of time limit not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N/A
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N/A
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes (Formula provided in T.O. dt.20.06.2013)
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No details filed by the Licensee

----- Forwarded message -----

From: **Secretary, TERC** <secy.terc-tr@tripura.gov.in>

Date: Tue, Jul 4, 2023 at 1:38 PM

Subject: Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

To: asecy for <asecy.for@gmail.com>

Respected Madam/Sir,

Kindly find attached the duly filled up Format with respect to the subject matter cited above for your information and necessary action please.

Regards,

Secretary, TERC

From: "asecy for" <asecy.for@gmail.com>

To: "Secretary, TERC" <Secy.terc-tr@tripura.gov.in>

Cc: antonypm@yahoo.com

Sent: Tuesday, July 4, 2023 11:12:14 AM

Subject: Fwd: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Madam,

For your information please.

Regards,

FOR Sectt.

----- Forwarded message -----

From: **Assistant Secretary FOR** <asecy.for@gmail.com>

Date: Wed, Jun 21, 2023 at 5:46 PM

Subject: Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November, 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

[Quoted text hidden]

[Quoted text hidden]



Format of OP 1 of 2022-23,04072023.docx

25K

Name of SERC <i>Tripura Electricity Regulatory Commission(TERC_)</i>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether the timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, timeline is provided for APR, True up and ARR in " <i>Tripura Electricity Regulatory Commission Tariff Regulations (Multi Year Tariff), 2015</i> ". The timeline of filing tariff petition for determination of retail supply tariff and wheeling tariff is 30 th November.
	ii. TrueUp	
	iii. ARR	
	iv. Tariff Order	Yes, timeline is provided for preparation of tariff in " <i>Tripura Electricity Regulatory Commission Tariff Regulations (Multi Year Tariff), 2015</i> " in sub-clause (iv) of clause 8 of MYT 2015 Regulations. The timeline for issuance of Tariff order is within 120 days from the date of submission of petition, after hearing the petitioner, the respondents and any other person specifically permitted by the Commission.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) have been filed in line with " <i>Tripura Electricity Regulatory Commission Tariff Regulations (Multi Year Tariff), 2015</i> ". The filing was done by TSECL in January 2023
	ii. TrueUp	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has issued directions to TSECL to file the Petition and has not taken any suo-motu action.
	ii. TrueUp	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the times specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Yes, Tariff order have been issued to TSECL within the timelines as specified in “ <i>Tripura Electricity Regulatory Commission Tariff Regulations (Multi Year Tariff), 2015</i> ” in sub-clause (iv) of clause 8 of MYT 2015 Regulations. Date of Filing Petition: December 2022 (True-up)/January 2023 (ARR and Tariff) Date of Order: Under process will be declared shortly
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is still the end of the financial year (Yes/No)?	Yes, applicability of last Tariff order is till the end of the financial year 2022-23 and remain valid until issuance of further Tariff Order.
II. Adequacy of last Tariff (2021-22)		
1	Annual Revenue Requirement (in Rs. Cr.)	Rs. 740.45 Crore for FY 2022-23 (Standalone); Rs 721.63 for FY 2022-23 (consolidated including past surplus)
2	Saleable Energy (in MUs)	1,072.55 MU in FY 2022-23
3	Average Cost of Supply (Rs./kWh)	6.90 (Standalone); 6.73 (consolidated)
4	Average Tariff (Rs./kWh)*	6.16
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0.74 (standalone); 0.56 (consolidated)
6	Whether Regulatory Assets have been created?	Yes, Regulatory Assets of Rs 60.47 Crore have been created.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes

8	Whether a road map (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Regulatory assets are proposed to be recovered in FY 2023-24 considering the reduction in T&D loss targets and efficiency in the operations of TSECL
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, formula and methodology for computation of Fuel Surcharge Adjustment is provided in " <i>Tripura Electricity Regulatory Commission (Fuel and Power Purchase Price Adjustment Formula) Regulations, 2011</i> ".
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	According to Clause 5.5 of " <i>Tripura Electricity Regulatory Commission (Fuel and Power Purchase Price Adjustment Formula) Regulations, 2011</i> " fuel surcharge adjustment calculated on Quarterly basis
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Fuel Surcharge Adjustment computation is to be done by TSECL as per " <i>Tripura Electricity Regulatory Commission (Fuel and Power Purchase Price Adjustment Formula) Regulations, 2011</i> "

Submitter By
Sd/
04/07/2023
Smt Sujata Das Chakrabarti
Secretary, TERC



Uttarakhand Electricity Regulatory Commission

Vidyut Niyamak Bhawan',

Near ISBT, PO- Majra, Dehradun-248171

PH. 0135-2641115 FAX- 2641314 Website www.uerc.gov.in E-mail- secy.uerc@gov.in

No. UERC/6/TF-124/2021-22/2022/ 39

Date: 04-April, 2022

To,

Secretary,
Forum of Regulators (FOR)
C/o Central Electricity Regulatory Commission,
3rd & 4th Floors, Chanderlok Building,
36, Janpath, New Delhi-110001

Sub.: Compliance of the directions given by the Hon'ble Appellate Tribunal for Electricity in OP No. 1 of 2011.

Sir,

This has reference to the Order of Hon'ble ATE dated 11.11.2011 in OP No. 1 of 2011 on the above-referred subject matter. In this regard, please find enclosed the requisite information as **Annexure-A** in the prescribed format.

Yours sincerely,

Encl. as above


(Neeraj Sati)
Secretary
etc.

Format for submission of data for the year 2022-23 in compliance of directions given by APTEL in OP No. 1 of 2011

Sl. No.	Particulars	2022-23			
I. Timeliness of Tariff Determination Process					
A. Tariff Filing					
1	Whether timeline for filing petitions for Annual Performance Review (APR), True up of past expenses and Average Revenue Requirement (ARR)/Tariff specified in Tariff Regulations ?		Timeline specified in regulations	Date of filing petition as per regulations	Remarks
	(i) ARR/Tariff Petition	Yes	30.11.2021	MYT Regulation, 2021 specify that the DISCOM would submit each year latest by 30 th November, their ARR and Tariff Petitions for the ensuing financial year alongwith Petition for Annual Performance Review and Tariff determination.	
	(ii) APR	Yes	30.11.2021		
	(iii) True Up	Yes	30.11.2021		MYT Regulations, 2021 specify that truing up exercise for a financial year shall normally be carried out alongwith Annual Performance Review & Tariff determination exercise.
2	Whether petitions for APR, True up of past expenses and ARR/Tariff are being filed as per the requirements of regulation?		Petition Filing as per regulations	Actual date of filing petition	
	(i) ARR/Tariff for FY 2022-23	No	15.12.2021	Uttarakhand Power Corporation Ltd. (UPCL), the distribution licensee filed the consolidated Petitions seeking APR of FY 2021-22, ARR Petition for FY 2022-23 alongwith truing up for FY 2020-21 on 15.12.2021.	
	(ii) APR for FY 2021-22	No	15.12.2021		
	(iii) True Up for FY 2020-21	No	15.12.2021		
3	If delay in filing of petition of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory		Whether Suo moto action has been initiated	Date of Suo-moto action	Reason for not initiating suo-motu actions
	(i) ARR/Tariff	No	N.A.		The State discom sought additional time before the

Sl. No.	Particulars	2022-23			
	Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	for FY 2022-23			Commission for filing the Tariff/ARR Petition for FY 2022-23 alongwith APR of FY 2021-22 & truing up of FY 2020-21, citing out procedural difficulties due to change in its management.
		(ii) APR for FY 2021-22	No	N.A.	
		(iii) True Up for FY 2020-21	No	N.A.	
B. Tariff Order					
4	Whether orders for APR, True up of past expenses and Tariff are being issued regularly within the time specified in the regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any
		(i) ARR/Tariff for FY 2022-23	Yes	Order issued on 31.03.2022	Since, the Petition was admitted on 21.12.2021 and the Commission issued the Tariff Order on 31.03.2022, the same is within the period of 120 days.
		(ii) APR for FY 2021-22	Yes		
		(iii) True Up for FY 2020-21	Yes		
5	Whether the applicability of Tariff is till the end of the financial year?	Yes, Tariff Order shall be applicable till the end of the financial year.			

II. Adequacy of Tariff for FY 2022-23

Sl. No.	Items		Remarks
1.	Annual Revenue Requirement (Rs. Crore)	Rs. 7709.01 Crore	
2.	Saleable Energy (MU) *	13097.90 MUs	
3.	Average Cost of Supply (Rs./Unit)	Rs. 5.89/Unit	
4.	Average Tariff (Rs./Unit) *	Rs. 5.89/Unit	
5.	Revenue gap between ARR and ACS per unit (Rs./Unit)	The estimated revenue for FY 2022-23 at approved tariffs works out to Rs. 7714.40 Crore, as against the net ARR of Rs. 7709.01 Crore worked out after adjusting tried-up surplus/gaps of previous years leaving a surplus of Rs. 5.39 Crore with UPCL.	
6.	Whether Regulatory Assets have been created in 2022-23?	No	
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N. A.	
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.	
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	No Regulatory Asset has been created so far by the Commission.	

* *Category wise Average Tariff and Saleable energy given in Annexure-B enclosed.*

III. Fuel & Power Purchase Cost Adjustment for FY 2022-23

Sl. No.	Items		Remarks
1.	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation?	Yes	
2.	Frequency of adjustment of Fuel Surcharge as per the regulations?	Quarterly	
3.	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, Fuel Surcharge Adjustment is being done as per the Regulations notified by the Commission.	Order for adjustment of Fuel Surcharge is being issued regularly by the Commission based on the submissions of licensee in the matter.

Annexure-B

Category-wise Saleable Energy & Average Tariff for FY 2022-23

S. No.	Category Wise Sales	Total Sales (MUs)	Average Billing Rate (Rs/kWh)
1.	RTS-1: Domestic	3929.36	4.72
2.	RTS-2: Non-Domestic	1398.46	6.83
3.	RTS-3: Govt. Public Utilities	848.03	6.73
4.	RTS-4: Private Tube-wells / Pumping sets	254.25	2.19
5.	RTS-5: LT & HT Industry		
	LT	340.64	6.39
	HT	6058.23	6.43
6.	RTS-6: Mixed Load	183.76	6.08
7.	RTS-7: Railway Traction	29.79	6.59
8.	RTS 8: EV Charging Stations	17.52	5.50
9.	Additional Sales (Efficiency improvement)	37.86	5.89

Name of – <i>State Electricity Regulatory Commission(SERC)</i>		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2022-23
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. 30 th November of every year
	ii. TrueUp	To be filed at the end of every year
	iii. ARR	Yes. 30 th November of every year
	iv. TariffOrder	Yes. 30 th November of every year
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	FY 2021-22
	ii. True Up	FY 2016-17 to FY 2020-21
	iii. ARR	FY 2022-23 to FY 2026-27
	iv. Tariff Order	Tariff Order No.07 of 2022, Order No.08 of 2022, Order No.09 of 2022 and Order No.10 of 2022 dated 09-09-2022.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	ARR for FY 2022 -23 should have been filed before 30 th November of 2021 filed during July 2022
	ii. TrueUp	(delayed). The Utilities filed ARR for FY 2022-23 to 2026-2027, True-up for FY 2016-17 to FY 2020-21
	iii. ARR	and APR for FY 2021-22 belatedly and the petition was admitted and Tariff Orders were issued on 09-09-2022
	iv. TariffOrder	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The utilities filed The Utilities filed ARR for FY 2022-23 to 2026-2027, True-up for FY 2016-17 to FY 2020-21 and APR for FY 2021-22 belatedly during July 2022 and the Tariff Orders were issued on 09 th September 2022
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes.
II. Adequacy of Tariff (FY 2022 -23)		
1	Annual Revenue Requirement (in Rs. Cr.)	71,940
2	Saleable Energy (inMUs)	86,166
3	Average Cost of Supply (Rs./kWh)	8.35
4	Average Tariff(Rs./kWh)*	8.06
5	Revenue gap between ARR and ACS per unit of only the year inconsideration(in Rs./kWh)	-0.29
6	Whether Regulatory Assets have been created?	Not created.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N/A

8	Whether a road map (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N/A
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N/A
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes (Formula provided in T.O. dt.20.06.2013)
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No details filed by the Licensee



Uttar Pradesh Electricity Regulatory Commission

Vidyut Niyamak Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail secretary@uperc.org

63952/2023/RA-CCRC

Shailendra Gaur
Secretary

Ref. UPERC/Secy/D(T)/Letter/2023 - 324

Dated: 07/06/2023

To,

Assistant Secretary,
Forum of Regulators,
C/o Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanralok Building,
36, Janpath, New Delhi- 110001
Tel: 011-23353503

Sub: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 3rd November, 2014 and 23rd September, 2019 in OP No. 1 of 2011-reg.

Dear Sir/Madam,

This is in reference to your dated 22nd May, 2023 vide which it was requested to submit report in regard to Tariff Order for FY 2022-23 in compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No. 1 of 2011.

Please be informed that the information has already been furnished to your Office vide Letter No. UPERC/Secy/D(T)/2021-612 dated 5th August, 2022. The copy of the same is again enclosed for your kind reference.

Yours faithfully,

(Shailendra Gaur)
Secretary

Encl: As above

1-276/AS (Recd)
27/2023
Pm
08/06/23
Recd (Ms. Tijara)



Uttar Pradesh Electricity Regulatory Commission

Vidyut Niyamak Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail secretary@uperc.org

Dr. Sanjay K. Singh
Secretary

Ref: UPERC/Secy/D(T)/2021-612

Dated: 05 August, 2022

To,

Shri Arun Kumar
Assistant Secretary
Forum of Regulators
C/o Central Electricity Regulatory Commission,
3rd & 4th Floor, Chandralok Building,
36, Janpath, New Delhi – 110001
Tel:- 011 - 23353503

Sub: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 3rd November, 2014 and 23rd September 2019 in OP No. 1 of 2011- Reg .

Dear Sir,

This is in reference to the above subject matter , the desired report is , provided attached herewith (Separate sheet for State Discoms and Private Discom in the State of Uttar Pradesh).

Encl: As above.

Yours sincerely,

(Sanjay K. Singh)
Secretary

9 o/c

Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

1. For State owned Distribution Utility – DUVNL, Agra

Note: ARR for FY 2022-23, APR for 2021-22 and True-Up for FY 2020-21

Sl. No.	Particulars	2022-23 (ARR) Tariff Order dated July 20, 2022
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (March 08, 2022)*
	ii. True Up	No (March 08, 2022)*
	iii. ARR	No (March 08, 2022)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order Issued on July 20, 2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-moto action and allowed the time extension as per Sr. No. 2 on the request of the Petitioner
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2022-23 issued on July 20, 2022, tariffs will continue to be in force till issuance of next Tariff Order.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	16,806.89
	GoUP Subsidy (in Rs. Cr.)	3,068.36
2	Saleable Energy (in MUs)	22,522.66
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	17,238.22
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.46
4	Average Tariff (Rs./kWh)	7.65
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	(0.19)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge.
2	Frequency of adjustment of Fuel Surcharge as per the regulations	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
Important Note:		
* To comply with the directives of the Commission given vide its letter dated 02.11.2021 and in light of the COVID-19 scenario, the Petitioner requested the Commission to provide additional time vide letter dated 30.11.2021. The Commission vide letter dated 09.12.2021 had granted the time extension for filing of Petition.		
The True Up for FY 2020-21, APR for FY 2021-22 and ARR for FY 2022-23 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

2. For State owned Distribution Utility – MVVNL, Lucknow

Note: ARR for FY 2022-23, APR for 2021-22 and True-Up for FY 2020-21

Sl. No.	Particulars	2022-23 (ARR) Tariff Order dated July 20, 2022
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (March 08, 2022)*
	ii. True Up	No (March 08, 2022)*
	iii. ARR	No (March 08, 2022)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order Issued on July 20, 2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? if not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-moto action and allowed the time extension as per Sr. No. 2 on the request of the Petitioner
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2022-23 issued on July 20, 2022, tariffs will continue to be in force till issuance of next Tariff Order.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	16,582.34
	GoUP Subsidy (in Rs. Cr.)	3,429.40
2	Saleable Energy (in MUs)	21,703.77
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	16,992.85
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.64
4	Average Tariff (Rs./kWh)	7.83
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs. / kWh.)	(0.19)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
Important Note:		
* To comply with the directives of the Commission given vide its letter dated 02.11.2021 and in light of the COVID-19 scenario, the Petitioner requested the Commission to provide additional time vide letter dated 30.11.2021. The Commission vide letter dated 09.12.2021 had granted the time extension for filing of Petition.		
The True Up for FY 2020-21, APR for FY 2021-22 and ARR for FY 2022-23 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		



Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

3. For State owned Distribution Utility – PVVNL, Meerut

Note: ARR for FY 2022-23, APR for 2021-22 and True-Up for FY 2020-21

Sl. No.	Particulars	2022-23 (ARR) Tariff Order dated July 20, 2022
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (March 08, 2022)*
	ii. True Up	No (March 08, 2022)*
	iii. ARR	No (March 08, 2022)*
	iv. Tariff Order (issued by the Commission)	Tariff Order issued on July 20, 2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-motu action and allowed the time extension as per Sr. No. 2 on the request of the Petitioner
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	ii. True Up	
	iii. ARR	
iv. Tariff Order		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2022-23 issued on July 20, 2022, tariffs will continue to be in force till issuance of next Tariff Order.
B. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	24,317.73
	GoUP Subsidy (in Rs. Cr.)	3,212.87
2	Saleable Energy (in MUs)	32,170.00
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	24,948.48
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.56
4	Average Tariff (Rs./kWh)	7.76
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	(0.20)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
IB. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
Important Note:		
* To comply with the directives of the Commission given vide its letter dated 02.11.2021 and in light of the COVID-19 scenario, the Petitioner requested the Commission to provide additional time vide letter dated 30.11.2021. The Commission vide letter dated 09.12.2021 had granted the time extension for filing of Petition.		
The True Up for FY 2020-21, APR for FY 2021-22 and ARR for FY 2022-23 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2021

4. For State owned Distribution URllity – PuVVNL, Varanasi

Note: ARR for FY 2022-23, APR for 2021-22 and True-Up for FY 2020-21

Sl. No.	Particulars	2022-23 (ARR) Tariff Order dated July 20, 2022
I. Timeliness of Tariff Determination Process		
A. Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (March 08, 2022)*
	ii. True Up	No (March 08, 2022)*
	iii. ARR	No (March 08, 2022)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order issued on July 20, 2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, the Commission has not taken any suo-motu action and allowed the time extension as per Sr. No. 2 on the request of the Petitioner
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2022-23 issued on July 20, 2022, tariffs will continue to be in force till issuance of next Tariff Order.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	17,436.18
	GoUP Subsidy (in Rs. Cr.)	3,382.19
2	Saleable Energy (in MUs)	23,522.34
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	17,849.59
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.41
4	Average Tariff (Rs./kWh)	7.59
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	(0.18)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
Important Note:		
* To comply with the directives of the Commission given vide its letter dated 02.11.2021 and in light of the COVID-19 scenario, the Petitioner requested the Commission to provide additional time vide letter dated 30.11.2021. The Commission vide letter dated 09.12.2021 had granted the time extension for filing of Petition.		
The True Up for FY 2020-21, APR for FY 2021-22 and ARR for FY 2022-23 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow

Format for completion of data regarding the directions given by APTEL through its judgement dated 11.11.2011

5. For State owned Distribution Utility – KESCO, Kanpur

Note: ARR for FY 2022-23, APR for 2021-22 and True-Up for FY 2020-21

Sl. No.	Particulars	2022-23 (ARR) Tariff Order dated July 20, 2022
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No (March 08, 2022)*
	ii. True Up	No (March 08, 2022)*
	iii. ARR	No (March 08, 2022)*
	iv. Tariff Order (Issued by the Commission)	Tariff Order Issued on July 20, 2022
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos. 1 & 2
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2022-23 issued on July 20, 2022, tariffs will continue to be in force till issuance of next Tariff Order
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)	2,932.65
	GoUP Subsidy (in Rs. Cr.)	-
2	Saleable Energy (in MU)	3,767.37
	Revenue from Tariff excluding Subsidy (in Rs. Cr.)	3,017.49
3	Average Cost of Supply after GoUP subsidy (Rs./kWh)	7.78
4	Average Tariff (Rs./kWh)	8.01
5	Revenue Gap / (Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	(0.23)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes as per Regulations the licensee has to file for Fuel Surcharge Adjustments (However, in the MYT Regulations, 2019 the same is referred to as "Incremental cost")
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
Important Note:		
* To comply with the directives of the Commission given vide its letter dated 02.11.2021 and in light of the COVID-19 scenario, the Petitioner requested the Commission to provide additional time vide letter dated 30.11.2021. The Commission vide letter dated 09.12.2021 had granted the time extension for filing of Petition.		
The True Up for FY 2020-21, APR for FY 2021-22 and ARR for FY 2022-23 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		

Uttar Pradesh Electricity Regulatory Commission (UPERC), Lucknow

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

6 For Private owned Distribution Utility – NPCL, Greater Noida

Note: ARR for FY 2022-23, APR for 2021-22 and True-Up for FY 2020-21

Sl. No.	Particulars	2022-23 (ARR) Tariff Order dated July 20, 2022
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (November 30 of each year)
	ii. True Up	Yes (November 30 of each year)
	iii. ARR	Yes (November 30 of each year)
	iv. Tariff Order	Yes (120 days from the date of Admittance Order)
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes (November 26, 2021)
	ii. True Up	Yes (November 26, 2021)
	iii. ARR	Yes (November 26, 2021)
	iv. Tariff Order	ARR Order Issued on July 20, 2022.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff Orders are being issued yearly by the Commission; Answer same as in row Nos 1 & 2
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Tariff Order for FY 2022-23 issued on July 20, 2022, tariffs will continue to be in force till issuance of next Tariff Order.
II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs. Cr.)#	1786.75
	GoUP Subsidy (in Rs. Cr.)	-
2	Saleable Energy (in MUs)	2780.19
	Revenue (in Rs. Cr.)	2006.88
3	Average Cost of Supply (Rs./kWh)	6.43
4	Average Tariff (Rs./kWh)	7.22
5	Revenue Gap /(Surplus) between ARR and ACS per unit of only the year in consideration Revenue Gap (in Rs./ kWh.)	(0.79)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, as per Regulations the Licensee has to file for Fuel Surcharge
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof	Yes, done as per the Regulations 16 of UPERC MYT (Distribution and Transmission Tariff) Regulation, 2019
Important Note:		
#ARR is considered on Standalone Basis for FY 2022-23		
The True Up for FY 2020-21, APR for FY 2021-22 and ARR for FY 2022-23 has been filed as per UPERC MYT (Distribution and Transmission) Regulations, 2019.		



WEST BENGAL ELECTRICITY REGULATORY COMMISSION



Ref No : WBERC/A-14/6/37/ 3931

Dated, Kolkata, the 2nd June, 2023

From :
Secretary, WBERC

To

✓ Shri P M Antony,
Assistant Secretary (FOR)
C/o Central Electricity Regulatory Commission (CERC),
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi – 110 001
Fax No : 011-23753920/ 23752958
E-mail : asecy.for@gmail.com/cerc.ra@gmail.com

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Orders dated 11th November 2011, 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011 - reg.

Ref: FOR Letter No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dated 26.04.2023

Sir,

In inviting a reference to the above, I am directed to send herewith the Compliance Reports for the year FY 2022-23 "Format for Compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011, 03.11.2014 and 23.09.2019" as per the format given for further necessary action at your end.

This is for your kind information.

Yours faithfully,

Sanjay
Secretary

Encl : As above

West Bengal Electricity Regulatory Commission

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

SL NO	Particulars	2020-21	2021-22	2022-23
I. Timelines of Tariff Determination Process				
A. Tariff Filing				
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petition specified in Tariff Regulations (Yes/ No and also please mention the timelines)?			
	i. APR	YES (by 30.11.21)	YES (by 30.11.22)	YES (by 30.11.2023)
	ii. True Up	YES (True up of annual fixed charges, fixed cost and incentives are done in APR and fuel and power purchase cost in FPPCA mechanism)		
	iii. ARR	YES (Composite application with projection of ARR and ERC for each ensuing year of the control period)		
	iv. Tariff Petition	YES (120 days before start of control period)		
Remarks	<p>Under Multi Year Tariff (MYT) Framework licensee shall file a composite application with the projection of ARR and ERC and proposal of tariff including principles of tariff structure for each ensuing year of the control period separately on the basis of ARR projected. The composite application for the entire control period shall be submitted 120 days in advance of the effective date of the start of control period. [Ref: Regulation 2.5.1 and 2.7.1 of WBERC Tariff Regulations, 2011, as amended]</p> <p>A generating company/ licensee shall make an application seeking an annual performance review for fixed cost, incentives and effects of gain sharing for the concerned period by November of immediate next ensuing year of each such ensuing year or base year as the case may be. [Ref: Regulation 2.6.1 of WBERC Tariff Regulations, 2011, as amended]</p> <p>A generating company/ licensee shall submit its FPPCA claim for any year within forty five days of the completion of its accounts for that year with necessary statutory audited data and a copy of statutorily audited Annual Accounts for that year. [Ref: Regulation 2.8.7.2 of WBERC Tariff Regulations, 2011, as amended]</p>			

SL NO	Particulars	2020-21	2021-22	2022-23
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petitions are being filed as per requirements of regulation (please also provide the actual date of filing)?			
	i. APR	<u>Filing of APR Petitions:</u> WBSEDCL: 28.07.2022 WBPDC: 01.11.2022 WBSETCL: 29.11.2021 CESC: 30.11.2022 HEL: 16.12.2022 IPCL: APR petition is yet to be submitted DPL : 03.06.2022 DVC: APR petition is yet to be submitted	<u>Filing of APR Petitions:</u> WBSEDCL: 14.11.2022 WBPDC: 05.04.2023 WBSETCL: 29.09.2022 CESC: 28.12.2022 HEL: 29.12.2022 IPCL: APR petition is yet to be submitted DPL : 02.12.2022 DVC: APR petition is yet to be submitted	APR Petitions are due to be filed by the generating companies/ licensees by 30th November 2023
	ii. True Up	Along with APR Petitions	Along with APR Petitions	Along with APR Petitions
	iii. ARR	Composite Application has been filed by the generating companies and licensees for 2020-21, 2021-22 and 2022-23 in the Tariff Petition for the 7th Control Period.		
iv. Tariff Petition	<u>Filing of Tariff Petitions:</u> Tariff Petitions have been filed under MYT Framework for 7th Control Period i.e. for 2020-21, 2021-22 & 2022-23 WBSEDCL: 28.08.2020 WBPDC: 25.08.2020 WBSETCL: 28.08.2020 CESC: 10.09.2020 HEL (Generation): 01.09.2020 HEL (Transmission): 01.09.2020 IPCL: 02.09.2020 DVC: 28.02.2020 HMEL: 16.10.2020 DPL: 02.09.2020			
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof			
	i. APR	N.A	N.A	N.A
	ii. True Up	N.A	N.A	N.A
	iii. ARR	N.A	N.A	N.A
	iv. Tariff Order	N.A	N.A	N.A

SL NO	Particulars	2020-21	2021-22	2022-23	
B. Tariff Order					
Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being issued regularly within the time specified in accordance with the Act? (Please indicate the date of tariff petition and date of tariff order)					
4	i. APR	<u>APR Order:</u> WBSEDCL: 29.03.2023 WBPDCCL: Under process for issuance WBSETCL: Under process for issuance CESC: Under process for issuance HEL: Under process for issuance DPL: Under process for issuance IPCL: APR petition is yet to be submitted DVC: APR petition is yet to be submitted	<u>APR Order:</u> WBSEDCL: 26.04.2023 WBPDCCL: Under process for issuance WBSETCL: Under process for issuance CESC: Under process for issuance HEL: Under process for issuance DPL: Under process for issuance IPCL: APR petition is yet to be submitted DVC: APR petition is yet to be submitted	APR Petitions are due to be filed by the generating companies/ licensees by 30th November 2023	
	ii. True Up	Same as in 4 (i) above.	Same as in 4 (i) above.	Same as in 4 (i) above.	
	iii. ARR	Date of Filing Tariff Petitions given in SI No. 2 (iv) above. ARR has been determined by the Commission in MYT Order for the 7th Control Period i.e. for 2020-21, 2021-22 & 2022-23. Date of issue of such order is given in SI 4 (iv)			
	iv. Tariff Order	<u>Date of issue of Tariff order is given below:</u> WBSEDCL: 28.03.2022 WBPDCCL: 08.10.2021 WBSETCL: 25.06.2021 CESC: 01.08.2022 HEL: 07.07.2022 (Tran) 28.07.2022 (Gen) IPCL: Under process for issuance HMEL: 25.08.2021 DVC: Under process for issuance DPL: 16.07.2021			
	Remarks	Tariff Orders of IPCL & DVC are under process.			
5	Whether the applicability of Tariff is till the end of the financial year (Yes/ No)?	The Tariff is to be continued till further order of the Commission			

Sl NO	Particulars	2020-21	2021-22	2022-23
II. Adequacy of Tariff				
1	Annual Revenue Requirement (in Rs. Cr)	Licensee wise ARR, Saleable Energy, ACoS and Average Tariff for each year is given in Appendix-A.		
2	Saleable Energy (in MUs)			
3	Average Cost of Supply (Rs./kWh)			
4	Average Tariff (Rs./kWh)			
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	No revenue gap between ARR and ACS per unit has been created.		
6	Whether Regulatory Assets have been created?	Yes.during Truing up Process.	Yes.during Truing up Process.	Yes, during Truing up Process.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A	NA	Yes
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for recovery of such Regulatory Assets been specified?	N.A	NA	Yes. Regulatory assets created in APR are being released through Tariff Order for subsequent years.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Asset are created?	N.A	NA	Interest on temporary accommodation for short recovery through tariff are being allowed in APR as per provisions of prevailing regulations.
III. Fuel and Power Purchase Cost Adjustment				
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/ No)?	Yes. The Commission in terms of Regulation 2.8.7.3 of Tariff Regulations have already introduced Fuel Surcharge Mechanism through monthly adjustment of fuel cost and power purchase cost or variable cost which has been termed as 'Monthly Fuel Cost Adjustment' (MFCA) or 'Monthly Variable Cost Adjustment' (MVCA) to a generating company or to a distribution licensee on the basis of fuel surcharge formula.		
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/ quarterly)?	Monthly		
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof	Yes, Fuel Surcharge is being done as per Formula Specified in Schedule 7B of WBERC Tariff Regulations, 2011, as amended.		

Appendix-A

Sl. No	Particulars	WBSEDCL			CESC	
		2020-21	2021-22	2022-23	2020-21	2021-22
1	Revenue Recoverable from sale to Consumer (in Rs Cr)	21571.34	22512.56	23668.15	6523.54	6806.37
2	Saleable Energy (in MUs)	30923.51	32278.82	33936.83	8930.00	9316.00
3	Average Cost of Supply (Rs./kWh)	697.57	697.44	697.42	730.52	730.61
4	Average Tariff (Rs./kWh)	697.57	697.44	697.42	730.52	730.61

NOTE: # Distribution business of DPL has been undertaken by WBSEDCL as per order of Government of West Bengal from 01.01.2019. Thus DPL operates as a generating company from 01.01.2019.

Tariff for DVC and IPC is yet to be issued.