

FORUM OF REGULATORS (FOR)
C/o CENTRAL ELECTRICITY REGULATORY COMMISSION
3rd & 4th Floor, Chandralok Building, 36, Janpath, New Delhi-110001
Tel: 011-23353503

No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI)

Dated: 18th October, 2022

The Registrar
Appellate Tribunal for Electricity
7th Floor, CORE- 4, Scope Complex,
Lodhi Road,
New Delhi - 110 003

Subject: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 23.09.2019 & 01.11.2019 in OP No.1 of 2011- reg.

Madam,

This is with reference to the orders of the Hon'ble APTEL dated 23.09.2019 and 01.11.2019 on the above subject. In pursuance of the directions, FOR Secretariat sought information for the period FY 2015-16 to FY 2018-19 from the State/Joint Commissions and the summary statement of the responses were submitted to APTEL vide letters of even number dated 30.10.2019 and 05.12.2019. Later, FOR Secretariat also submitted a statement of the responses for FY 2019-20 (including individual submissions from the State/ Joint Commissions) vide letter of even number dated 15.10.2020 and for FY 2020-21 (including individual submissions from the State/ Joint Commissions) vide letter of even number dated 3.9.2021.

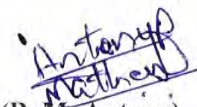
2. Subsequently, FOR Secretariat has sought the information for the FY 2021-22 also, from the State/ Joint Commissions

3. The SERCs (Assam, Andhra Pradesh, Bihar, Chhatisgarh, Delhi, Gujrat, Haryana, Himachal Pradesh, Jharkhand, Karnataka, Kerala, Meghalaya, MadhyaPradesh, Nagaland, Punjab, Rajasthan, Sikkim, Uttarakhand, West Bengal) JERCs (Goa&UTs, Manipur&Mizoram, Jamu, Kashmir&Ladakh) have provided the requisite information. The summary statement of the responses received from the SERCs/JERCs is enclosed as **Annexure-1** along with individual submissions of each SERC/JERC.

4. It is requested that this may please be brought to the notice of the Hon'ble APTEL.

Encl: As above

Yours faithfully,


(P. M. Antony)
Asst. Secretary, FOR

Copy for information to:
Secretary, FOR/CERC, Chandralok Building, 36 Janpath, New Delhi.

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Assistant Secretary FOR <asecy.for@gmail.com>

Fwd: Fw: Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 3rd November 2014 and September 2019 in OP No.1 of 2011-reg.

Assistant Secretary FOR <asecy.for@gmail.com>

Tue, Oct 11, 2022 at 4:50 PM

To: jijnasajijnasa@gmail.com

----- Forwarded message -----

From: **ASSAM ELECTRICITY REGULATORY COMMISSION** <aerc_ghy@hotmail.com>

Date: Tue, Sep 20, 2022 at 11:23 AM

Subject: Fw: Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 3rd November 2014 and September 2019 in OP No.1 of 2011-reg.

To: Asst. Secretary FOR <asfor@cercind.gov.in>, asecy.for@gmail.com <asecy.for@gmail.com>

From: ASSAM ELECTRICITY REGULATORY COMMISSION <aerc_ghy@hotmail.com>

Sent: Wednesday, August 24, 2022 4:40 PM

To: Asst. Secretary FOR <asfor@cercind.gov.in>; asecy.for@gmail.com <asecy.for@gmail.com>

Subject: Fw: Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 3rd November 2014 and September 2019 in OP No.1 of 2011-reg.

ASSAM ELECTRICITY REGULATORY COMMISSION**A.S.E.B. Campus, Dwarandhar,****G. S. Road, Sixth Mile, Guwahati – 781 022**

Phone: (0361) 2234442 Fax: (0361) 2234432

E-mail : aerc_ghy@hotmail.com

Website : www.aerc.gov.in**No. AERC 134/2005/C/Pt-IV/22****Dated Guwahati the 23rd August, 2022****From: Mr.****Manoj Kumar Deka, IAS (Retd.)**

Secretary,

Assam Electricity Regulatory Commission

To:**Shri P.M Antony**

Assistant Secretary,

Forum of Regulators (FOR)

C/o CERC, 3rd & 4th Floors, Chanderlok Building, 36,

Janpath Delhi-110001

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 3rd November 2014 and September 2019 in OP No.1 of 2011-reg.

Sir,

With reference to the above, I am directed to forward the reply in the required format for the FY 2021-22 as annexure-1 for submission to APTEL.

Encl: As above

Yours faithfully,
Sd/-
Secretary,
Assam Electricity Regulatory
Commission

2 attachments



Format_FOR.docx
28K



Format_FOR.pdf
673K

Annexure-1

State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated <u>11.11.2011</u>		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	YES, to be submitted by 30 th Nov 2020
	ii. True Up	YES, to be submitted by 30 th Nov 2020
	iii. ARR	YES, to be submitted by 30 th Nov 2020
	iv. Tariff Order	YES, within 120 days
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	YES, submitted on 28 th Nov, 2020
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Tariff petition submitted on 28 th Nov 2020 and Tariff order issued on 15 th Feb 2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	YES
1	Annual Revenue Requirement (in Rs. Cr.)	5943.69
2	Saleable Energy (in MUs)	8037
3	Average Cost of Supply (Rs./kWh)	7.55
4	Average Tariff (Rs./kWh)*	7.55
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NIL
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly. FPPPA is to be recovered in the form of incremental energy charge (Rs/kWh) in electricity bills every month.
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	YES



ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

#11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Khairatabad
Hyderabad 500 004 Phones: 23397 - 381, 399, 556, 656 Fax: 2339 7378

Lr.No.APERC/Secy/Tariff/ F:T-66/D.No.621,

Date: 11.10.2022

Sir,

Sub: APERC - Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- Reg.

Ref: No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI), Dated: 12th August, 2022

<<< oOo >>>

The information as requested by you vide the reference cited is enclosed herewith.

Yours Sincerely,

Commission Secretary_(i/c)

Enclosure: Prescribed format.

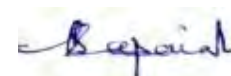
To
Sri. P.M.Antony,
Assistant Secretary,
Forum of Regulators,
C/o Central Electricity Regulatory Commission (CERC),
1st Floor, Chanderlok Building,
36, Janpath, New Delhi - 110 001
asecy.for@gmail.com, ankit.cerc@gmail.com

Andhra Pradesh Electricity Regulatory Commission (APERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before commencement of the next financial year wherever annual filings are permitted)
	ii. True Up	Yes 1.RSB Power Purchase cost & other uncontrollable items - Quarterly; 2.Distribution Business & RSB controllable items - At the end of MYT, 5 years
	iii. ARR	Yes (not less than 120 days before the commencement of the 1st year of the control period under MYT & before commencement of the next financial year wherever annual filings are permitted)
	iv. Tariff Order	Yes (within 120 days of the receipt of the tariff application)

2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	ARR filing & FPT filing - 30-11-2020
	ii. True Up	Being filed as per the timelines stipulated in Regulation 4 of 2021
	iii. ARR	ARR filing & FPT filing - 30-11-2020
	iv. Tariff Order	Issued date: 25-03-2021
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay
	ii. True Up	No delay
	iii. ARR	No delay
	iv. Tariff Order	No delay
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	ARR filing & FPT filing - 30-11-2020
	ii. True Up	Orders are yet to be issued.
	iii. ARR	ARR filing & FPT filing - 30-11-2020

	iv. Tariff Order	Issued date: 25-03-2021
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Cr.)	APSPDCL - 14835.24 APEPDCL - 14470.08 APCPDCL - 9529.87
2	Saleable Energy (in MUs)	APSPDCL - 24014.62 APEPDCL - 22537.45 APCPDCL - 14391.75
3	Average Cost of Supply (Rs./kWh)	APSPDCL - 6.18 APEPDCL - 6.42 APCPDCL - 6.62
4	Average Tariff (Rs./kWh)*	APSPDCL - 4.65 APEPDCL - 5.42 APCPDCL - 5.58 (excluding Govt. Subsidy)
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Zero However, APSPDCL - 1.53 APEPDCL - 1.00 APCPDCL - 1.04 (Revenue Gap was agreed to be paid by the Government in the form of subsidy under section 65)

6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



COMMISSION SECRETARY ^{1/c}



Jijnasa Behera <jijnasajijnasa@gmail.com>

Fwd: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

1 message

Assistant Secretary FOR <asecy.for@gmail.com>

Mon, Aug 22, 2022 at 10:41 AM

To: jijnasajijnasa@gmail.com

----- Forwarded message -----

From: **BIHAR ERC** <bercpat@bihar.gov.in>

Date: Thu, Aug 18, 2022 at 1:04 PM

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

To: asecy for <asecy.for@gmail.com>

Sir

I am directed to enclose compliance of BERC regarding the direction given by APTEL through its judgement dated 11.11.2011 in format as provided.

This is for information and needful please.

Regards

PA to Secretary
BERC Patna

**Format of Compliance.pdf**

960K

Bihar Electricity Regulatory Commission (BERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 15 th November, 2020
	ii. True Up	Yes, 15 th November, 2020
	iii. ARR	Yes, 15 th November, 2020
	iv. Tariff Order	Yes, 15 th November, 2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	No, filed on 31.12.2020 with a delay of approx. 1.5 months
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No, because petition have been filed in due course
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, date of filling of petition is 31.12.2020 and date of issue of Tariff Order is 26.03.2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Cr.)	NBPDCL- 8612.49 SBPDCL- 9965.08
2	Saleable Energy (in MUs)	NBPDCL- 11544.57 SBPDCL- 13428.07
3	Average Cost of Supply (Rs./kWh)	Bihar- 7.44
4	Average Tariff (Rs./kWh)*	Bihar- 7.44
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Bihar- Nil
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No, Not claimed by Licencee.



Chhattisgarh State Electricity Regulatory Commission
Vidhyut Niyamak Bhawan
Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)
Ph.0771-4073568, Fax: 4073553
www.cserc.gov.in, e-mail: cserc.sec.cg@nic.in



No.03/CSERC/Tariff/17/2022/ 1291

Raipur, Date: 05/09/2022

To,

Assistant Secretary,
Forum of Regulators (FOR)
Central Electricity Regulatory Commission (CERC),
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi - 110001
Tel : 23353503, Fax : 23753920

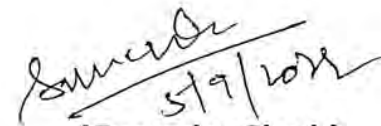
Kind Attention: Shri P. M. Antony

Sub : Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 3rd November, 2014 and 23rd September, 2019 in OP No.1 of 2011-reg.

Ref : Your e-mail dated 12/08/2022.

Please find enclosed the desired information in relation to Compliance of the directions of Appellate Tribunal for Electricity issued vide order dated 3rd November, 2014 and 23rd September, 2019 in OP No.1 of 2011.

Encl: As above.


(Surendra Singh)
Director (Tariff)

Annexure-I

Chhattisgarh State Electricity Regulatory Commission

Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011

Sr. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Not applicable
	ii. True Up	Yes, by 30 th Nov-2020 for True up of FY 19-20
	iii. ARR	Yes, by 30 th Nov-2020
	iv. Tariff Order	Yes, within 120 days from date of registering the petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petitions are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Not applicable.
	ii. True Up	No
	iii. ARR	No
	iv. Tariff Order	Not applicable.
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not applicable.
	ii. True Up	No, because by the time, the Commission initiates suo-motu proceeding, State owned licensee i.e. Chhattisgarh State Power Distribution Co. Ltd. had filed petition for true up and ARR within four (4) days i.e. on 04/01/2021.
	iii. ARR	
	iv. Tariff Order	Not applicable.

Smeed.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Not applicable.
	ii. True Up	State owned distribution licensee i.e. Chhattisgarh State Power Distribution Company Ltd. (CSPDCL) has not filed tariff petition by 31st Dec-2020. But, CSPDCL has filed the desired petition on 04 Jan 2021, therefore, the Commission did not initiate suo-motu proceedings. Further, the Commission has passed order in the above petition on 02/08/2021. Due to vacancy of the post of Chairman, Tariff order could not be passed by 31st Mar-2021.
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes, applicability of tariff is till the end of the FY 2021-22 or till the issue of next tariff order.
II.		
1	Annual Revenue Requirement (in Rs. Cr.)	16162.29
2	Saleable Energy (in MUs)	25201.65
3	Average Cost of Supply (Rs./kWh)	6.41
4	Average Tariff (Rs./kWh)	6.41
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	0.00
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable

Signature

III. Fuel and Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Bi-monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

Note: * ARR shown above is after adjusting all surplus and deficit of previous years

Surendra

Delhi Electricity Regulatory Commission
Viniyamak Bhavan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

No. F.9(216)/DERC/JS/FOR/2019-20/VOL- XXVII/C.F.No.6621/ **1116**

Dated 24.08.2022

To

Sh. P.M. Antony
Assistant Secretary
Forum of Regulators
C/o Central Electricity Regulatory Commission
3rd& 4th Floor, Chandralok Building, 36, Janpath,
New Delhi- 110001

Sub.: Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP NO.1 of 2011

Sir,

This is with reference to your email dated 12.08.2022, wherein you have sought Compliance report for FY 2021-22 on the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP NO.1 of 2011.

2. In this context, the desired report is attached herewith as **Appendix-A** for your reference.
3. This issues with the approval of the Commission.

Yours faithfully,


(Ashish Kumar)
Deputy Secretary

Encls. as above

Delhi Electricity Regulatory Commission (DERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11/11/2011

Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	-N.A-
	ii. True Up	Yes, at least 150 days prior to the end of relevant Financial Year [Regulation 8 and 11 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i>]. Relevant extract of Regulations are enclosed herewith as Annexure-1.
	iii. ARR	
	iv. Tariff Order	Regulation 9 and 22 of <i>DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017</i> regarding issuance of Tariff Orders. Relevant extracts of Regulations are enclosed herewith as Annexure-2.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per requirements of regulation (please also provide the date of filing)?	
	i. APR	-N.A-
	ii. True Up	Information submitted at Point No. 4
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Commission has relaxed the timelines for filing of the Petition based on the requests of the utilities considering the hardship due to COVID-19
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order					
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly with time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?				
		BRPL	BYPL	TPDDL	NDMC
	i. APR	-N.A-			
	ii. True Up	15/12/2020	16/12/2020	22/12/2020	1/02/2021
	iii. ARR	15/12/2020	16/12/2020	22/12/2020	1/02/2021
	iv. Tariff Order	30/09/2021	30/09/2021	30/09/2021	30/09/2021
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	The Tariff Order shall remain in force till replaced by a subsequent Tariff Order and/or is amended, reviewed or modified in accordance with the provisions of the Electricity Act, 2003 and Regulations made there under			
		BRPL	BYPL	TPDDL	NDMC
1	Annual Revenue Requirement (in Rs.Cr.)	9423.55	4759.98	7045.38	1114.10
2	Saleable Energy (in MU)	9205	6411	12362	1218
3	Average Cost of Supply (Rs./kWh)	7.43	7.40	7.64	-
4	Average Tariff (Rs./kWh)*	Tariff Schedule for FY 2021-22 is enclosed herewith as <i>Annexure-3</i>			
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Relevant Pages of Tariff Order dated 30/09/2021 are enclosed herewith as <i>Annexure-4</i>			
6	Whether Regulatory Assets have been created?	YES			
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	The Commission has submitted before the Supreme Court of India in Civil Appeal No. 884 of 2010 that addi surcharge of 8% shall liquidate the principal amount of the accumulated Revenue Gap within 6 to 8 years. Rel Pages of Tariff Order dated 30/09/2021 is enclosed herewith as <i>Annexure-5</i>			
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?				

9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	<p>Yes. Regulation 155 of DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 specifies as follows:</p> <p><i>"155. Carrying cost on average balance of accumulated revenue gap shall be allowed to the Utility at carrying rate approved by the Commission in the ARR of the relevant financial year:</i></p> <p><i>Provided that average balance of accumulated revenue gap shall be determined based on opening balance accumulated revenue gap and half of the Revenue Gap /Surplus during the relevant year."</i></p> <p>Relevant Page of Tariff Regulation is enclosed herewith as Annexure-6.</p>
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III. Fuel & Power Purchase Cost Adjustment

1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	YES
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	YES

- (1) Rate of interest on Loan,
- (1) Operation and Maintenance Expenses.
- (2) Capital Expenditure and Capitalisation,
- (3) Non Tariff Income
- (4) Other Business Income
- (5) Actual Generating Parameters:
 - (a) Quantum of Generation
 - (b) Primary Fuel consumption and cost
 - (c) Gross Station Heat Rate,
 - (d) Plant Availability Factor,
 - (e) Secondary Fuel oil consumption and cost;
 - (f) Auxiliary consumption and
 - (g) Plant Load Factor;
- (6) Actual Transmission Parameters:
 - (a) Quantum of Energy Wheeled,
 - (b) Transmission Charges and other Charges collected,
 - (c) Annual Transmission system availability,
 - (d) Annual Voltage wise Availability,
 - (e) Voltage Wise and Bay wise -- O&M Expenses,
- (7) Actual Distribution Parameters:
 - (a) Quantum of Sales Category wise,
 - (b) Connected Load Category wise,
 - (c) Base Load and Peak Load,
 - (d) Quantum of Power Purchase and Bulk Sale,
 - (e) Long term and Short Term Power Purchase Cost,
 - (f) Income through Sale of Surplus Power,
 - (g) Voltage wise Distribution Loss,
 - (h) Collection Efficiency,
 - (i) Solar and Non Solar RPO,
 - (j) The ratio of allocation for various ARR components for segregation of ARR into Retail Supply and Wheeling Business.

7. The Utility shall submit all source data and indexation parameters used in preparing the Business Plan

PART 3

TARIFF PETITION

GENERATING ENTITY and Transmission Licensee

- 8. The Generating Entity and Transmission Licensee shall submit Annual Tariff Petition, based on the information and principles specified in the Business Plan Regulations, at least, one hundred and fifty (150) days prior to the end of relevant financial Year.
- 9. The Commission shall issue Annual Tariff Order for each year of the Control Period based on the principles laid down in these Regulations read with Business Plan Regulations for the respective Control Period notified by the Commission.
- 10. The Commission shall true up various components of the ARR of the Generating Entity and Transmission Licensee at the end of the Financial Year as detailed out in these Regulations.

DISTRIBUTION LICENSEE

11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial Year which shall contain:

- (1) Sales Forecast for the ensuing year and audited Sales for previous Year on monthly basis as prescribed in the Appendix-2;
- (2) Expected Revenue to be billed for the ensuing year and audited Revenue Billed and Realised for previous Year as prescribed in the Appendix-2;
- (3) Power Procurement Quantum & Cost for ensuing Year and audited Power Purchase Quantum & Cost for previous Year on monthly basis indicating Long Term and Short Term, Renewable Energy Purchase and other applicable Charges as prescribed in the the Appendix -2;

Provided that the Distribution Licensee shall propose the indicative cost of power procurement taking into account revenues from Short term sale of Surplus Power and maximum normative rebate available from each entity;

Provided that the Renewable Purchase Obligation of the Distribution Licensee as per the *Delhi Electricity Regulatory Commission (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2012* as amended from time to time shall be part of the Distribution Licensee's Power Procurement Cost;

- (4) Actual and Expected intra- State & inter-State Transmission Loss & Charges including Load Dispatch Charges, Open Access Charge indicating maximum normative rebate available from each entity for the previous and ensuing Year respectively;

Provided that the Distribution Licensee shall propose Wheeling Charges in case the distribution network of other Distribution Licensee is used for procurement of power for the Retail Supply Business;

- (5) Actual and Expected amount on account of Cross-Subsidy Surcharge and Additional Surcharge to be received by the Licensee, as approved by the Commission from time to time in accordance with the Delhi Electricity Regulatory Commission (Terms and Conditions of Open Access) Regulations 2005 as amended from time to time, shall be indicated separately against the consumer category by the Distribution Licensee;
- (6) Actual Voltage wise Distribution Loss and Collection Efficiency for the previous Year;
- (7) Energy Audit Report of distribution network of the Distribution Licensee for previous Year by certified energy auditor from Bureau of Energy Efficiency;
- (8) Monthly Energy Balance for the ensuing & previous Year;
- (9) Actual and Expected additional Expenses on account of O&M beyond the Control of Distribution Licensee for the ensuing & previous Year respectively;
- (10) Actual and Expected Capitalisation and Depreciation Schedule for the previous and ensuing Year respectively;
- (11) Actual and Expected Non Tariff Income including Other Business Income for the previous and ensuing Year respectively;
- (12) Actual weighted average rate of interest on loan.

FINANCIAL STATEMENTS

12. The Tariff Petition shall be accompanied by following Reports and/or Statements duly certified by the Auditor, as applicable:

- (a) Shareholding structure of the Utility along with details of Shareholding and Cross-Shareholding among related parties;
- (b) Accounting Policies including:
 - (i) Ratio for allocation of common expenses and allocation of jointly used assets/revenue among related parties;
 - (ii) Ratio for allocation of common expenses/revenue within different business segments of the Utility:
 - a) Generation and/or Transmission and/or Distribution of a Utility,
 - b) Different Units of a Generating Entity,
 - c) Retail and Wheeling Supply of a Distribution Company,
 - d) Any other identifiable Business i.e., Consultancy etc.
- (c) Allocation of overhead cost to capitalised assets in Balance sheet and its exclusion from Operations & Maintenance expenses in Profit & Loss Account;
- (d) Year wise asset register indicating capitalisation & depreciation;

- (e) Allocation of capital cost/expense for various voltages;
- (f) Pro-rated allocation of assets/expenses for various categories of consumers;
- (g) Break up of any surcharge collected with Tariff;
- (h) Statement on source of financing and amortization of Regulatory Asset, wherever applicable, created through Revenue Gap;
- (i) Loan utilisation certificate for all the loans availed by the licensee during the relevant year duly reconciled with statutory books of accounts including:
 - a) Capital Expenditure (CAPEX),
 - b) Capital Work in Progress (CWIP),
 - c) Working Capital,
 - d) Regulatory Asset.

PART 4

PROCEDURE FOR TARIFF DETERMINATION

FILING OF PETITION FOR DETERMINATION OF TARIFF

13. The Utility shall file a Petition for True up of ARR for previous years and determination of tariff in such form and in such manner as specified in these Regulations along with relevant formats of Generating Entity, Transmission Licensee and Distribution Licensee, as the case may be, duly supported with detailed computations.

14. The Petition shall be accompanied by such fees as specified under *Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001*, as amended from time to time.

15. The Utility shall deliver a Presentation and submit the Executive Summary on the Petition under Regulation 0 before the Commission within a week of its submission.

16. Any Petition at variance or deficient with respect to these Regulations shall be returned to the Utility, for rectification and resubmission within the time specified in the communication by the Commission.

17. The Utility shall upload and maintain on its website the complete Tariff Petition as admitted by the Commission, in "downloadable format" showing detailed computations, filed before the Commission with a web-link for its easy accessibility for a period of at least 1 (one) year after the date of issuance of the Tariff Order.

Explanation- For the purpose of this Regulation, the term "downloadable format" shall mean all linked files containing assumptions, formulae, calculations, macros and outputs etc. forming the basis of the Petition.

18. The Utility shall provide a copy of the Tariff Petition to any interested party, against charges not exceeding the amount stipulated by the Commission from time to time.

19. The Utility shall, if so directed by the Commission, file e-Petition (electronic mode) for determination of tariff.

PROCESS FOR DETERMINATION OF TARIFF AND ISSUANCE OF TARIFF ORDERS

20. The Commission shall upload the Tariff Petitions along-with the Executive Summary on its website within seven working days from the date of its admission for information and seeking observations, suggestions and objections from the stakeholders including the consumers or consumer associations.

21. The Commission shall conduct prudence check of the claims made by the Utility and if so required, seek additional information, supporting documents, clarifications, etc.

22. The Commission shall issue the Tariff Order after considering the observations, suggestions and objections from any person and the response received thereof from the Utility.

23. The proceedings for determination of Tariff shall be in accordance with the *Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001*, as amended from time to time.

24. Notwithstanding anything contained in these Regulations, in the event of non filing of the Tariff Petition by the Utility, the Commission may initiate suo-motu proceedings for tariff determination in accordance with these Regulations read with the Business Plan Regulations.

TARIFF SCHEDULE FOR FY 2021-22

Sr. No.	CATEGORY	FIXED CHARGES	ENERGY CHARGES							
1	DOMESTIC									
1.1	INDIVIDUAL CONNECTIONS		0-200	201-400	401-800	801-1200	>1200			
			Units	Units	Units	Units	Units			
			3.00 Rs./kWh	4.50 Rs./kWh	6.50 Rs./kWh	7.00 Rs./kWh	8.00 Rs./kWh			
								A	Upto 2 kW	20 Rs./kW/month
								B	> 2kW and ≤ 5 kW	50 Rs./kW/month
								C	> 5kW and ≤ 15 kW	100 Rs./kW/month
D	>15kW and ≤ 25 kW	200 Rs./kW/month								
E	> 25kW	250 Rs./kW/month								
1.2	Single Point Delivery Supply for GHS	150 Rs./kW/month	4.50 Rs./kWh							
2	NON-DOMESTIC									
2.1	Upto 3kVA	250 Rs./kVA/month	6.00 Rs./kVAh							
2.2	Above 3kVA	750 Rs./kVA/month	8.50 Rs./kVAh							
3	INDUSTRIAL	250 Rs./kVA/month	7.75 Rs./kVAh							
4	AGRICULTURE	125 Rs./kW/month	1.50 Rs./kWh							
5	MUSHROOM CULTIVATION	200 Rs./kW/month	3.50 Rs./kWh							
6	PUBLIC UTILITIES	250 Rs./kVA/month	6.25 Rs./kVAh							
7	DELHI INTERNATIONAL AIRPORT LTD. (DIAL)	250 Rs./kVA/month	7.75 Rs./kVAh							
8	ADVERTISEMENT & HOARDINGS	250 Rs./kVA/month	8.50 Rs./kVAh							
9	TEMPORARY SUPPLY									
9.1	Domestic Connections including Group Housing Societies	Same rate as that of relevant category	Same as that of relevant category without any temporary surcharge							
9.2	For threshers during the threshing season	Electricity Tax of MCD : Rs. 270 per connection per month	Flat rate of Rs. 5,400 per month							
9.3	All other connections including construction projects	Same rate as that of the relevant category	1.30 times of the relevant category of tariff							
10	CHARGING STATIONS FOR E-RICKSHAW/E-VEHICLE ON SINGLE POINT DELIVERY/ SWAPPING OF BATTERIES									
10.1	Supply at LT		4.50 Rs./kWh							
10.2	Supply at HT		4.00 Rs./kVAh							

Notes:

- 5.18 In line with the above provision of the National Tariff Policy states that any consumer desirous of getting subsidized Tariff shall approach the State Government and if the request for subsidy is found justified, the State Government may give subsidy to that class of consumers so that these consumers get Electricity at concessional Tariff.
- 5.19 At present, there are number of consumer classes e.g. some slabs of Domestic Consumers, Agriculture and Mushroom Cultivation, Government Schools/Colleges, Hospitals, etc. which are being cross subsidized by other Consumers.
- 5.20 The Commission is of the view that ideally the Electricity Tariff for all categories of Consumers should be fixed on cost to serve basis. However, in view of the high level of prevailing Regulatory Assets and the liquidation plan submitted before the Hon'ble Supreme Court of India, the Commission has continued with a policy of subsidizing some of the consumers below the Cost of Supply.
- 5.21 The Commission has computed category-wise Revenue based on latest available data of Sales Mix, Consumers and Sanctioned Load provided by the Petitioner. The DISCOM-wise Ratio of ABR to Average Cost of Supply and category-wise Tariff approved for FY 2021-22 is indicated in the table as follows:

Table 5. 19: Ratio of ABR to ACOS of BRPL approved for FY 2021-22

Sr. No.	Category	ACoS	ABR at Revised Tariff	ABR at Revised Tariff to ACoS (%)
A.	Domestic	7.43	4.90	66%
B.	Non- Domestic	7.43	11.24	151%
C.	Industrial	7.43	9.53	128%
D.	Agriculture	7.43	3.20	43%
E.	Public Utilities	7.43	7.39	99%
F.	DIAL	7.43	8.20	110%
G.	E-Vehicle Charging Stations	7.43	4.50	61%

Table 5. 20: Ratio of ABR to ACOS of BYPL approved for FY 2021-22

Sr. No.	Category	ACoS	ABR at Revised Tariff	ABR at Revised Tariff to ACoS (%)
A.	Domestic	7.40	4.50	61%
B.	Non- Domestic	7.40	11.39	154%

Sr. No.	Category	ACoS	ABR at Revised Tariff	ABR at Revised Tariff to ACoS (%)
C.	Industrial	7.40	9.42	127%
D.	Agriculture	7.40	3.18	43%
E.	Public Utilities	7.40	7.69	104%
F.	E-Vehicle Charging Stations	7.40	4.50	61%

Table 5. 21: Ratio of ABR to ACOS of TPDDL approved for FY 2021-22

Sr. No.	Category	ACoS	ABR at Revised Tariff	ABR at Revised Tariff to ACoS (%)
A.	Domestic	7.64	4.35	57%
B.	Non- Domestic	7.64	10.90	143%
C.	Industrial	7.64	9.39	123%
D.	Agriculture	7.64	4.30	56%
E.	Public Utilities	7.64	7.65	100%
F.	E-Vehicle Charging Stations	7.64	4.50	59%

from Hon'ble Supreme Court. The Commission also issued an Order on 4/02/2021 stating that issues like relaxation in AT&C Loss targets for TPDDL and financing charges of loans to be implemented in current exercise. Same dispensation ought to be allowed for BRPL so as to maintain parity. Similarly, issues covered under review Order of BYPL issued on 11/03/2021 may also be granted to BRPL. Similar issues are also pending in current review petition of BRPL which is required to be adjudicated. Further, BRPL is also having favorable APTEL Judgments on similar issues. Accordingly, pray to the Commission to recognize Regulatory Assets. DISCOMs have taken loans from PFC for payment of outstanding dues to Delhi GENCO and TRANSCO. One of the primary conditions for disbursement is that additional RA shall be recognized going forward on past APTEL claims.

NDMC

- 2.247 Regulatory Assets issue doesn't not pertain to NDMC. The Commission may decide on the same.

COMMISSION'S VIEW

- 2.248 Recovery of accumulated revenue gap, Regulatory Asset as envisaged in clause 8.2.2 of Tariff policy is as under:

"Carrying cost of Regulatory Assets should be allowed to the utilities.

Recovery of Regulatory Assets to be time-bound and within a period not exceeding three years at the most, preferably within the control period.

The use of the facility of Regulatory Assets should not be retrospective.

In case when Regulatory Asset is proposed to be adopted, it should be ensured that the ROE should not become unreasonably low in any year so that the capability of a licensee to borrow is not adversely affected."

- 2.249 The Appellate Tribunal for Electricity (APTEL) has also reiterated the above policy in its judgment dated 11/11/2011 (OP 1 of 2011).
- 2.250 The Commission in terms of the National Tariff Policy and in accordance with the APTEL judgment and has allowed carrying cost to DISCOMs. For liquidation of the past accumulated revenue gap, the Commission introduced a surcharge of 8% over the Tariff, in Tariff Order dated 13/07/2012, and has been fixing Tariff every year to a reasonable level to provide additional revenue to DISCOMs and also to reduce the burden of carrying cost on the consumers of Delhi. Desired level of deduction could not take place due to petitioner burden on account of implementation of Hon'ble

APTEL Judgment and Review Orders. It will be reviewed in future Tariff Orders.

- 2.251 The build-up of the revenue gap commenced in 2009-10 when power purchase costs went up substantially and the rate of sale of surplus power steeply declined due to stringent frequency controls imposed by CERC.
- 2.252 The Tariff Order for FY 2010-11 was not issued due to court proceedings. Therefore, while the tariff increase from FY 2011-12 onwards has to some extent offset the incremental increase in revenue gap, however, cumulative revenue gap along with applicable carrying costs still remained uncovered. Thus, the formula evolved by the Commission i.e., including carrying costs in the ARR every year, for tariff determination and using 8% surcharge for liquidating the principal over time is expected to liquidate the Regulatory Assets in a reasonable period of 6 to 8 years.
- 2.253 The Commission has submitted before Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010 that additional surcharge of 8% shall liquidate the principal amount of the accumulated revenue gap within 6 to 8 years.
- 2.254 The Commission determines the ARR for the DISCOMs as per the provisions of the Tariff Regulations, 2017 along with Business Plan Regulation, 2017 and Business Plan Regulation, 2019. The Commission in its Tariff Order has provided the break-up of the major components considered for projecting costs of supply during FY 2021-22, like power purchase cost, O&M costs, CAPEX, financing cost, the gap in true-up of FY 2018-19 and carrying cost for the regulatory assets etc. This forms the basis for the projection of the gap/surplus between present requirement in terms of ARR and revenue available at existing tariff. It is in the consumer's overall interest, that the gap between these two figures is filled by determining the tariffs so as to reduce the accumulated Revenue Gap/Regulatory Assets and the Carrying Cost thereof, which otherwise would impose an additional burden on the average consumer. The Tariff Order is issued after prudence check of the Petitions submitted by the DISCOMs as per relevant Regulations.

ISSUE 9: PENSION TRUST

STAKEHOLDERS' VIEW

- 2.255 DERC to provide funds towards regular pension and benefits including arrears for the erstwhile DVP Pensioners/family Pensioners for the year 2021-22.

for procurement of power/sale the rate of such power procurement shall be restricted to the average rate of power purchase/sale through exchange during same month for Delhi region.

- (d) Any surplus or deficit on account of controllable parameters i.e., Operation and Maintenance (O&M) expenses shall be to the account of the Licensee and shall not be trued up in ARR; and
- (e) Depreciation, Return on equity and interest on loan shall be trued up every year based on the actual capitalisation vis-à-vis capital investment plan (capitalisation) approved by the Commission:

Provided further that the Commission shall true up the interest rate on the basis of increase/decrease in State Bank of India Base Rate as on April 1 of the relevant financial year vis-à-vis State Bank of India Base Rate as on April 1 of the immediately preceding financial year in accordance with Regulation 0 of these Regulations;

- (f) interest on working capital loan shall be trued up every year based on the working capital requirement as specified in Regulation 0 of these Regulations.

153. The actual expenditure vis-a-vis projected expenditure incurred on Demand Side Management in the ARR shall be trued up.

REGULATORY ASSETS

154. The accumulated revenue gap, if approved by the Commission in the relevant Tariff Order shall be treated as Regulatory Assets:

Provided that such revenue gap shall be computed on the basis of excess of ARR over Revenue approved after true up of the relevant financial year.

155. Carrying cost on average balance of accumulated revenue gap shall be allowed to the Utility at carrying cost rate approved by the Commission in the ARR of the relevant financial year:

Provided that average balance of accumulated revenue gap shall be determined based on opening balance of accumulated revenue gap and half of the Revenue Gap / Surplus during the relevant year.

156. The Regulatory Asset, if any, shall be indicated in the books of accounts as follows:

- (a) The total amount of outstanding Regulatory Asset at the end of the year shall be indicated, as a separate entry, under the Assets side of the Accounts.
- (b) The period of amortisation of the Regulatory Asset and the carrying cost of the Regulatory Asset (if stipulated by the Commission in the Tariff Order or any other Order in this regard) shall be explained under the Notes to the Accounts.
- (c) For every year of amortisation, the amount of Regulatory Asset amortised during the year as approved by the Commission and the carrying cost allowed by the Commission on the balance Regulatory Asset shall be indicated under the Revenue side, once the Utility is allowed to bill the same to the consumers.

INCENTIVE OR DISINCENTIVE

157. The Utility shall be subject to incentive or dis-incentive, as the case may be, based on the performance vis-à-vis target achieved by the respective Utility:

- (a) In case of a Generating Entity incentive/penalty shall be applicable on the basis of actual performance on account of NATAF and NAPLF as discussed in these Regulations;
- (b) In case of a transmission licensee incentive/penalty shall be applicable on the basis of actual performance on account of NATAF as discussed in these Regulations.
- (c) In case of a Distribution Licensee incentive/penalty shall be applicable on the basis of:
 - (i) Distribution Loss;
 - (ii) Collection Efficiency; and
 - (iii) Sale of Surplus Power.

TREATMENT OF DISTRIBUTION LOSS AND COLLECTION EFFICIENCY

158. Target for Distribution loss reduction shall be as specified in the Business Plan Regulations for a Control Period based on factors including previous targets and past performance.



Jijnasa Behera <jijnasajijnasa@gmail.com>

Fwd: Compliance of directions of Hon'ble APTEL in OP 1 of 2011 for FY 2021-22

1 message

Assistant Secretary FOR <asecy.for@gmail.com>

Wed, Aug 24, 2022 at 11:57 AM

To: jijnasajijnasa@gmail.com

----- Forwarded message -----

From: **Santosh Asipu** <santosh@gercin.org>

Date: Fri, May 13, 2022 at 4:42 PM

Subject: Re: Compliance of directions of Hon'ble APTEL in OP 1 of 2011 for FY 2021-22

To: Assistant Secretary FOR <asecy.for@gmail.com>, tinjan.acra.cerc@gmail.com <tinjan.acra.cerc@gmail.com>, srinivascm.for@gmail.com <srinivascm.for@gmail.com>

Cc: D. R. Parmar <drparmar@gercin.org>, A U Adhvaryu <adhvaryu@gercin.org>

Respected Sir/Madam,

With reference to the directions given by Hon'ble APTEL in OP No. 1 of 2011, the details for FY 2021-22 and FY 2022-23, as per the prescribed format, is enclosed herewith for your information and references.

--

*Thanks and Regards**Santosh Kumar Asipu**Assistant Director (Tariff)**Gujarat Electricity Regulatory Commission (GERC)**Gandhinagar**Mobile-9724582435*

From: Santosh Asipu <santosh@gercin.org>**Date:** Friday, 21 May 2021 at 1:36 PM**To:** Assistant Secretary FOR <asecy.for@gmail.com>, "tinjan.acra.cerc@gmail.com" <tinjan.acra.cerc@gmail.com>, "srinivascm.for@gmail.com" <srinivascm.for@gmail.com>, "ankit.cerc@gmail.com" <ankit.cerc@gmail.com>**Cc:** "D. R. Parmar" <drparmar@gercin.org>, Apurva Adhvaryu <adhvaryu@gercin.org>**Subject:** Compliance of directions of Hon'ble APTEL in OP 1 of 2011 for FY 2021-22

Respected Sir/Madam,

With reference to the directions given by Hon'ble APTEL in OP No. 1 of 2011, the details for FY 2020-21 and FY 2021-22, as per the prescribed format, is enclosed herewith for your information and references.

--

Thanks and Regards

Santosh Kumar Asipu

Assistant Director (Tariff)

Gujarat Electricity Regulatory Commission (GERC)

Gandhinagar

Mobile-9724582435



Compliance of directions of Hon'ble APTEL in OP No. 1 of 2011 for FY 2022-23.pdf

106K

Gujarat Electricity Regulatory Commission
Submission of data for the FY 2021-22 & 2022-23 in compliance of directions given by Hon'ble APTEL in OP No. 1 of 2011 & MoP/CEA Corrospendence

Sl. No.	Particulars	FY 2021-22				FY 2022-23			
I. Timeline of Tariff Determination Process									
A. Tariff Filing									
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations?		Timeline specified in Regulations	Date of filing petition as per Regulations	Remarks		Timeline specified in Regulations	Date of filing petition as per Regulations	Remarks
		(i) ARR / Tariff Petition	Yes	30 th Nov.	-	(i) ARR / Tariff Petition	Yes	30 th Nov.	-
		(ii) APR	Not Applicable		-	(ii) APR	Not Applicable		-
		(iii) True up	Yes	30 th Nov.	-	(iii) True up	Yes	30 th Nov.	-
		(iv) Mid-Term Review	Not Applicable		-	(iv) Mid-Term Review	Not Applicable		-
2	Whether petitions for APR, True up of past expenses and ARR / Tariff are being filed as per the requirements of regulation?		Petitions Filing as per Regulations	Actual date of filing petition	-		Petitions Filing as per Regulations	Actual date of filing petition	-
		(i) ARR / Tariff for FY 2021-22	30 th Nov.	As per Annexure A	-	(i) ARR / Tariff for FY 2022-23	30 th Nov.	As per Annexure A	-
		(ii) APR for FY 2020-21	Not Applicable		-	(ii) APR for FY 2021-22	Not Applicable		-
		(iii) True up for FY 2019-20	30 th Nov.	As per Annexure A	-	(iii) True up for FY 2020-21	30 th Nov.	As per Annexure A	-
		(iv) Mid-Term Review	Not Applicable		-	(iv) Mid-Term Review	Not Applicable		-

Sl. No.	Particulars	FY 2021-22				FY 2022-23			
3	If delay in filing of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof		Whether Suo Motu action has been initiated	Date of Suo Motu action	Reason for not initiating Suo Motu action		Whether Suo Motu action has been initiated	Date of Suo Motu action	Reason for not initiating Suo Motu action
		(i) ARR / Tariff for FY 2021-22	As per Annexure B			(i) ARR / Tariff for FY 2022-23	As per Annexure B		
		(ii) APR for FY 2020-21	Not Applicable			(ii) APR for FY 2021-22	Not Applicable		
		(iii) True up for FY 2019-20	As per Annexure B			(iii) True up for FY 2020-21	As per Annexure B		
		(iv) Mid-Term Review	Not Applicable			(iv) Mid-Term Review	Not Applicable		
B. Tariff Order									
4	Whether orders for APR, True up of past expense and Tariff are being issued regularly within the time specified in the Regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any		Orders issued in time?	Actual date of order	Reason for delay, if any
		(i) ARR / Tariff for FY 2021-22	As per Annexure C			(i) ARR / Tariff for FY 2022-23	As per Annexure C		
		(ii) APR for FY 2020-21	Not Applicable			(ii) APR for FY 2021-22	Not Applicable		
		(iii) True up for FY 2019-20	As per Annexure C			(iii) True up for FY 2020-21	As per Annexure C		
		(iv) Mid-Term Review	Not Applicable			(iv) Mid-Term Review	Not Applicable		
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	No. The applicability of Tariff Order is until the next Tariff Order is issued.							

Sl. No.	Items	FY 2021-22	FY 2022-23
II. Adequacy of Tariff			
1	Annual Revenue Requirement (in Rs. Cr.)	As per Annexure D	
2	Saleable Energy (in MUs)		
3	Average Cost of Supply (Rs./kWh)		
4	Average Tariff (Rs./kWh)		
5	Revenue gap between ARR and ACS per unit		
6	Whether Regulatory Assets have been created?	No regulatory assets are built up in the utilities as the Commission is regularly giving the tariff orders and addressing the revenue gap through tariff increase.	
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not Applicable	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable	Not Applicable
III. Fuel & Power Purchase Cost Adjustment			
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	<ul style="list-style-type: none"> • The Fuel Surcharge Adjustment formula / mechanism is not provided in regulation. • However, the FPPPA mechanism is already in place in Gujarat. 	
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly	Quarterly
3	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes	Yes

Annexure A									
Actual Date of filing of Petitions for true up of past expenses and Average Revenue Requirement (ARR); and date of Tariff Orders									
Sr. No.	Name of Utility	FY 2021-22*				FY 2022-23			
		Date of Filing	Date of Registration	Case No.	Date of Tariff Order	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
		Generating Licensee							
1	Gujarat State Electricity Corporation Limited (GSECL)	27.11.2020	09.12.2020	1908/2020 up for FY 2019-20	30.03.2021	29.11.2021	03.12.2021	2025/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	30.03.2022
		07.01.2021	11.01.2021	1908/2020 (Addendum Petition) Determination of Tariff for FY 2021-22					
2	Torrent Power Ltd.: Generation	08.01.2021	11.01.2021	1925/2021 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	31.03.2021	30.11.2021	03.12.2021	2032/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
		Transmission Licensee							
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	27.11.2020	09.12.2020	1909/2020 up for FY 2019-20	30.03.2021	29.11.2021	03.12.2021	2026/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	30.03.2022
		04.01.2021	11.01.2021	1909/2020 (Addendum Petition) Determination of Tariff for FY 2021-22					
		State Despatch Centre							
4	State Load Depatch Centre (SLDC)	27.11.2020	09.12.2020	1910/2020 up for FY 2019-20	30.03.2021	30.11.2021	03.12.2021	2027/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	30.03.2022
		07.01.2021	11.01.2021	1910/2020 (Addendum Petition) Determination of Tariff for FY 2021-22					

Sr. No.	Name of Utility	FY 2021-22*			FY 2022-23				
		Date of Filing	Date of Registration	Case No.	Date of Tariff Order	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
		Distribution Licensee							
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	27.11.2020	09.12.2020	1912/2020 Truing up for FY 2019-20	31.03.2021	29.11.2021	03.12.2021	2029/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
		08.01.2021	11.01.2021	1912/2020 (Addendum Petition) Determination of Tariff for FY 2021-22					
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	27.11.2020	09.12.2020	1913/2020 Truing up for FY 2019-20	31.03.2021	29.11.2021	03.12.2021	2030/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
		08.01.2021	11.01.2021	1913/2020 (Addendum Petition) Determination of Tariff for FY 2021-22					
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	27.11.2020	09.12.2020	1914/2020 Truing up for FY 2019-20	31.03.2021	30.11.2021	03.12.2021	2031/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
		08.01.2021	11.01.2021	1914/2020 (Addendum Petition) Determination of Tariff for FY 2021-22					
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	27.11.2020	09.12.2020	1911/2020 Truing up for FY 2019-20	31.03.2021	29.11.2021	03.12.2021	2028/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
		08.01.2021	11.01.2021	1911/2020 (Addendum Petition) Determination of Tariff for FY 2021-22					
9	Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)	08.01.2021	11.01.2021	1926/2021 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	31.03.2021	30.11.2021	03.12.2021	2033/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022

Sr. No.	Name of Utility	Date of Filing	Date of Registration	FY 2021-22*			FY 2022-23		
				Case No.	Date of Tariff Order	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
10	Torrent Power Ltd. - Distribution (Surat) : TPL-D (S)	08.01.2021	11.01.2021	1927/2021 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	31.03.2021	30.11.2021	03.12.2021	2034/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
OTHER SMALL Licensee									
11	Torrent Power Limited - Distribution (Dahej)	08.01.2021	11.01.2021	1928/2021 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	01.04.2021	30.11.2021	03.12.2021	2035/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
12	MPSEZ Utilities Limited (MUL)	30.12.2020	11.01.2021	1924/2021 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	01.04.2021	30.11.2021	04.12.2021	2036/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
13	GIFT Power Company Ltd. (GIFT PCL)	29.01.2021	03.02.2021	1942/2021 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	01.04.2021	30.11.2021	04.12.2021	2037/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	20.01.2021	27.01.2021	1934/2021 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	01.04.2021	23.12.2021	28.12.2021	2040/2021 Truing up for FY 2020-21 and Determination of Tariff for FY 2022-23	31.03.2022
15	Deendayal Port Trust (DPT)	30.03.2021	05.05.2021	1968/2021 Truing ups for FY 2018-19 & FY 2019-20 and Determination of Tariff for FY 2021-22	04.09.2021	06.01.2022	11.01.2022	2045/2022 Truing up for FY 2019-20 and Determination of Tariff for FY 2021-22	31.03.2022
*Note: The Commission vide Suo-Motu Order No. 7 of 2020 dated 22nd December, 2020 directed all the concerned utilities to file the tariff petition for FY 2021-22 based on principles and methodology as provided in the GERC (Multi- Year Tariff) Regulations, 2016 on or before 8th January 2021.									

Annexure B

The State distribution utilities have been filing their tariff petitions every year since 2005-06. The Commission has taken effective steps to ensure that state distribution utilities file their petitions in time for the respective year. In case of delay, the Commission had been asking them to file their petition.

	FY 2022-23		
	Name of Utility	Reasons put forward by utilities for delay in the filing of Tariff Petitions for FY 2022-23	Action taken by the Commission
	Generation, Transmission & Despatch Centre Distribution Licensee		
1	GSECL, TPL-G, GETCO & SLDC	Petition was filed on time.	No Action Taken.
2	DGVCL / MGVCL / PGVCL / UGVCL	Petition was filed on time.	
3	DGVCL / MGVCL / PGVCL / UGVCL	Petition was filed on time.	
4	TPL - Distribution (Ahmedabad & Surat)	Petition was filed on time.	
	OTHER SMALL Licensee		
5	TPL-D(Dahej), MPSEZ Utilities Limited (MUL) & GIFT Power Company Ltd.. (GIFT PCL)	Petition was filed on time.	No Action Taken.
6	Aspen Infrastructures Limited (AIL)	AIL requested the Commission to grant extension up to 23.12.2021 for filing of their Petition.	<ul style="list-style-type: none">• The Commission granted the time limit extension for filing the Petition up to 23.12.2021.• AIL filed their petition on 23.12.2021.
7	Deendayal Port Trust (DPT)	DPT requested the Commission to grant extension of 10 working days from 16th December, 2021 for filing of their Petition.	<ul style="list-style-type: none">• The Commission granted the time limit extension of 10 working days from 16th December, 2021.• DPT filed their petition on 06.01.2021.

	FY 2021-22		
	Name of Utility	Reasons put forward by utilities for delay in the filing of Tariff Petitions for FY 2021-22	Action taken by the Commission
	Generation, Transmission & Despatch Centre Distribution Licensee		
1	GSECL, TPL-G, GETCO & SLDC	Petition was filed on time.	No Action Taken.
2	DGVCL / MGVCL / PGVCL / UGVCL	Petition was filed on time.	
3	TPL - Distribution (Ahmedabad & Surat)	Petition was filed on time.	
	OTHER SMALL Licensee		
4	TPL-D(Dahej) & MPSEZ Utilities Private Limited (MUL)	Petition was filed on time.	No Action Taken.
5	GIFT Power Company Ltd. (GIFT PCL)	GIFT PCL requested the Commission to grant extension up to 31.01.2021 for filing of their Petition.	<ul style="list-style-type: none">• The Commission granted the time limit extension for filing the Petition up to 31.01.2021.• GIFT PCL filed their petition on 29.01.2021.
6	Aspen Infrastructures Limited (AIL)	AIL requested the Commission to grant extension up to 20.01.2021 for filing of their Petition.	<ul style="list-style-type: none">• The Commission granted the time limit extension for filing the Petition up to 20.01.2021.• AIL filed their petition on 20.01.2021.
7	Deendayal Port Trust (DPT)	DPT requested the Commission to grant extension up to 31.03.2021 for filing of their Petition.	<ul style="list-style-type: none">• The Commission granted the time limit extension for filing the Petition up to 31.03.2021.• DPT filed their petition on 30.03.2021.

Annexure C

Sr. No.	Name of Utility	Date of Filing	Date of Registration	Date of Tariff Order	FY 2022-23	
					Reason for delay, if any	
1	Gujarat State Electricity Corporation Limited (GSECL)	29.11.2021	03.12.2021	30.03.2022		
2	Torrent Power Ltd.: Generation	30.11.2021	03.12.2021	31.03.2022		
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	29.11.2021	03.12.2021	30.03.2022		
4	State Load Depatch Centre (SLDC)	30.11.2021	03.12.2021	30.03.2022		
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	29.11.2021	03.12.2021	31.03.2022		
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	29.11.2021	03.12.2021	31.03.2022		
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	30.11.2021	03.12.2021	31.03.2022		
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	29.11.2021	03.12.2021	31.03.2022		
9	Torrent Power Ltd. – Distribution (Ahmedabad) : TPL-D (A)	30.11.2021	03.12.2021	31.03.2022		
10	Torrent Power Ltd. – Distribution (Surat) : TPL-D (S)	30.11.2021	03.12.2021	31.03.2022		
11	Torrent Power Ltd. – Distribution (Dahej)	30.11.2021	03.12.2021	31.03.2022		
12	MPSEZ Utilities Limited (MUL)	30.11.2021	04.12.2021	31.03.2022		
13	GIFT Power Company Ltd. (GIFT PCL)	30.11.2021	04.12.2021	31.03.2022		
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	23.12.2021	28.12.2021	31.03.2022		
15	Deendayal Port Trust (DPT)	06.01.2022	11.01.2022	31.03.2022		

FY 2021-22					
Sr. No.	Name of Utility	Date of Filing	Date of Registration	Date of Tariff Order	Reason for delay, if any
1	Gujarat State Electricity Corporation Limited (GSECL)	07.01.2021	11.01.2021	30.03.2021	
2	Torrent Power Ltd.: Generation	08.01.2021	11.01.2021	31.03.2021	
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	04.01.2021	11.01.2021	30.03.2021	
4	State Load Depatch Centre (SLDC)	07.01.2021	11.01.2021	30.03.2021	
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	08.01.2021	11.01.2021	31.03.2021	
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	08.01.2021	11.01.2021	31.03.2021	
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	08.01.2021	11.01.2021	31.03.2021	
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	08.01.2021	11.01.2021	31.03.2021	
9	Torrent Power Ltd. – Distribution (Ahmedabad) : TPL-D (A)	08.01.2021	11.01.2021	31.03.2021	
10	Torrent Power Ltd. – Distribution (Surat) : TPL-D (S)	08.01.2021	11.01.2021	31.03.2021	
11	Torrent Power Ltd. – Distribution (Dahej)	08.01.2021	11.01.2021	31.03.2021	
12	MPSEZ Utilities Limited (MUL)	30.12.2020	11.01.2021	01.04.2021	
13	GIFT Power Company Ltd. (GIFT PCL)	29.01.2021	03.02.2021	01.04.2021	
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	20.01.2021	27.01.2021	01.04.2021	

FY 2021-22						
Sr. No.	Name of Utility	ARR (in Rs. Cr.)	Saleable Energy (In MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per unit
		State Owned				
1	Dakshin Gujarat Vij Company Ltd. (DGVCL)	14900	22079	6.748	6.936	(0.19)
2	Madhya Gujarat Vij Company Ltd. (MGVCL)	6837	10786	6.339	6.533	(0.19)
3	Paschim Gujarat Vij Company Ltd. (PGVCL)	17636	29681	5.942	6.151	(0.21)
4	Uttar Gujarat Vij Company Ltd. (UGVCL)	13234	24624	5.374	5.568	(0.19)
		Private Distribution				
5	Torrent Power Limited – Ahd. (TPL-A)	5403	7528	7.177	7.169	0.01
6	Torrent Power Limited – Surat (TPL-S)	2032	3258	6.237	6.449	(0.21)
		OTHER SMALL				
7	Torrent Power Ltd. – Distribution (Dahej)	220	538	4.089	4.086	0.00
8	MPSEZ Utilities Private Limited (MUPL)	212	404	5.248	5.198	0.05
9	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	6.69	10	6.690	7.030	(0.34)
10	GIFT Power Company Ltd. (GIFT PCL)	20.79	30	7.014	7.483	(0.47)
11	Deendayal Port Trust (DPT)	19.76	26	7.488	7.359	0.13

FY 2022-23				
ARR (in Rs. Cr.)	Saleable Energy (in MUs)	Avg. Cost of Supply (Rs. / kWh)	Avg. Tariff (Rs. / kWh)	Revenue Gap / (Surplus) between ACS & Avg. Tariff per unit
d DISCOMs				
16240	23324	6.963	7.106	(0.14)
7391	11418	6.473	6.619	(0.15)
18719	31141	6.011	6.169	(0.16)
14342	25909	5.536	5.682	(0.15)
Generation Licensee				
5719	7733	7.396	7.398	(0.00)
2145	3276	6.549	6.550	(0.00)
LL Licensee				
300	651	4.608	4.606	0.00
290	562	5.160	5.184	(0.02)
6.53	9	7.471	7.529	(0.06)
18.66	42	4.443	7.407	(2.96)
34.18	49	6.983	7.179	(0.20)



Through Email

To

Sh. P M Antony, Assistant Secretary, FOR
Central Electricity Authority, Forum of Regulators (FOR),
1st floor, Chanderlok Building, 36, Janpath, New Delhi-110001,
Email: asecy.for@gmail.com

Memo No. 3117 /HERC/734

Date: 21/09/2022

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

Please refer to your letter no 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dated 12th August, 2022 received on the subject cited above.

The duly filled format, as required, is enclosed with the letter for your reference. This issues with the approval of Hon'ble Commission.

Director (Tariff)
HERC, Panchkula.

Haryana Electricity Regulatory Commission (HERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	FY 2021-22
1. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Annual Revenue Requirement (ARR) and Tariff Order Specified in Tariff Regulations (yes/no and also please mention the timelines)?	
	i. APR	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	ii. True Up	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	iii. ARR	Yes, by 30 th November of the year preceding the first year of the relevant year of the control period.
	iv. Tariff Order	Yes, the Commission shall, within one hundred and twenty (120) days from the receipt of complete application and after considering all suggestions and objections received from the public/other stakeholders.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, (Discoms, UHBVNL & DHBVNL -27.11.2020, HVPNL(Transco)-26.11.2020, HPGCL(Genco)-26.11.2020)
	ii. True Up	Yes, (Discoms, UHBVNL & DHBVNL -27.11.2020, HVPNL(Transco)-26.11.2020, HPGCL(Genco)-26.11.2020)
	iii. ARR	Yes, (Discoms, UHBVNL & DHBVNL -27.11.2020, HVPNL(Transco)-26.11.2020, HPGCL(Genco)-26.11.2020)
	iv. Tariff Order	Yes, (Discoms, UHBVNL & DHBVNL -27.11.2020, HVPNL(Transco)-26.11.2020, HPGCL(Genco)-26.11.2020)
3	If delay in filing of Annual Performance Review (APR), True up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	NA

	iii. ARR	NA
	iv. Tariff Order	NA
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 27.11.2020 Date of order: 30.03.2021 2. HVPNL: Date of Petition: 26.11.2020 Date of order: 09.03.2021 3. HPGCL: Date of Petition: 26.11.2020 Date of order: 18.02.2021
	ii. True up	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 27.11.2020 Date of order: 30.03.2021 2. HVPNL: Date of Petition: 26.11.2020 Date of order: 09.03.2021 3. HPGCL: Date of Petition: 26.11.2020 Date of order: 18.02.2021
	iii. ARR	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 27.11.2020 Date of order: 30.03.2021 2. HVPNL: Date of Petition: 26.11.2020 Date of order: 09.03.2021 3. HPGCL: Date of Petition: 26.11.2020 Date of order: 18.02.2021
	iv. Tariff Order	1. Discoms, UHBVNL & DHBVNL: Date of Petition: 27.11.2020 Date of order: 30.03.2021 2. HVPNL: Date of Petition: 26.11.2020 Date of order: 09.03.2021 3. HPGCL: Date of Petition: 26.11.2020 Date of order: 18.02.2021
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	No, till it is amended/revised by the Commission after end of financial year for which tariff has been determined.
	For FY 2021-22 (as per tariff order dated 30.03.2021)	
1	Annual Revenue Requirement (in Rs. Cr.)	Rs 29986.36 Crore (Both Discoms- UHBVNL & DHBVNL)
2	Saleable Energy (in MUs)	44,142.91 MUs (Both Discoms- UHBVNL & DHBVNL)
3	Average Cost of Supply (Rs./kWh)	6.79 (Rs./kWh)

4	Average Tariff (Rs./kWh)	6.78 (Rs./kWh) (Total Revenue at current tariff incl.subsidy/Sales)
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh) (3-4)	6.79- 6.78= 0.01 (Rs./kWh)
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Assets allowed to the utilities in the ARR of the year in which the Regulatory Assets are created ?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)	Yes
2	Frequency of adjustment of Fuel	Quarterly

	Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	
3	Fuel Surcharge Adjustment being done as per the regulations? If, not please provide the reasons thereof.	Yes



HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION
Vidyut Aayog Bhawan, Block No, 37, SDA Complex, Kasumpti, Shimla-09
Tel No.0177-2627263,2627907,2627908 Fax.No.0177-2627162
E-mail: secy-hperc@hp.gov.in Website: www.hperc.org

No. HPERC-F(1)-35/2021- 1288

Dated:- 25/08/2022

To,

✓
The Assistant Secretary (FOR),
FOR Sectt. CERC,
3rd & 4th Floor, Chanderlok Building, 36, Janpath, New Delhi-110001.

Subject: - Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No. 1 of 2011-reg.

Reference: - Your office letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC (Vol-VI) dated 12.08.2022

Sir,

Please find enclosed herewith the desired information, as Annexure-1 on the prescribed format, as sought vide above referred letter.

Encl: As above

Yours faithfully,

(Chhavi Nanta)
Secretary

State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether time line for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, Petition to be filed / submitted every year by 30 th of November.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, Date of filing is 28 th November 2020
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Petition had been filed by the Petitioner within timelines given under tariff Regulations.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	Yes, Date of Filing of Petition: 28th Nov. 2020 Date of admission of Petition: 6th Feb. 2021 Date of issue of Tariff Order: 31st May 2021.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Cr.)	Rs. 5222.96 Crores
2	Saleable Energy (in MUs)	9550 MU
3	Average Cost of Supply (Rs./kWh)	5.47 Rs./ kWh
4	Average Tariff (Rs./kWh)*	5.49 Rs./ kWh
5	Revenue gap between ARR and ACS per unit of only the year in consideration (inRs./kWh)	Zero
6	Whether Regulatory Assets have been created?	-No-
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	-NA-

8	Whether a road map (in terms of timeline not exceeding 3 years) for The recovery of such Regulatory Assets been specified?	-NA-
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	-NA-
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



**JOINT ELECTRICITY REGULATORY COMMISSION
FOR MANIPUR AND MIZORAM
AIZAWL : : MIZORAM**

TBL Bhawan 2nd – 5th floor, E-18, Peter's Street, Khatla, Aizawl-796001, Mizoram

Fax: 0389-2335523/2336299, Tel. No. : 0389-2335625/2333625

Website : www.jerc.mizoram.gov.in, Email : jerc.mm@gmail.com

No. H. 13011/29/16-JERC/209

Dated: Aizawl, the 23rd August, 2022

To

The Assistant Secretary
Forum of Regulators (FOR),
C/o Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi – 110 001.

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd Nov, 2014 and 23rd Sept, 2019 in OP No.1 of 2011 –reg.

Reference: Your letter No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dt. 12.08.2022.

Sir,

With reference to your letter on the above subject, I am directed to furnish herewith the desired information as per the prescribed format for FY 2021-22. For favour of kind information and necessary action.

Enclosed: As above.

Yours faithfully

(RICHARD ZOTHANKIMA)
Secretary

Joint Electricity Regulatory Commission for Manipur and Mizoram		
<u>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</u>		
Sl. No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	1.02.2021
	ii. True Up	1.02.2021
	iii. ARR	1.02.2021
	iv. Tariff Order	Order issued on 26.04.2021
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Delay filing condoned
	ii. True Up	Delay filing condoned
	iii. ARR	Delay filing condoned
	iv. Tariff Order	No delay.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 1.02.2021
	ii. True Up	Yes, 1.02.2021
	iii. ARR	Yes, 1.02.2021
	iv. Tariff Order	Yes, 26.04.21
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	96.27
2	Saleable Energy (in MUs)	934.89
3	Average Cost of Supply (Rs./kWh)	1.05
4	Average Tariff (Rs./kWh)*	1.05
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	Nil
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	NA
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NA
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	NA



Jijnasa Behera <jijnasajijnasa@gmail.com>

Fwd: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011; Compilation of Data in specified format-regarding

2 messages

Assistant Secretary FOR <asecy.for@gmail.com>

Thu, Sep 15, 2022 at 11:23 AM

To: jijnasajijnasa@gmail.com

Cc: "antony p.m." <antonypm@yahoo.com>

----- Forwarded message -----

From: **Nitin Wadhwa** <nitin.jercuts@gov.in>

Date: Thu, Sep 15, 2022 at 11:07 AM

Subject: Fwd: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011; Compilation of Data in specified format-regarding

To: asecy for <asecy.for@gmail.com>

Cc: Rakesh Kumar <secy.jercuts@gov.in>, Rajesh Dangi <direngg.jercuts@gov.in>, Deepti Dayal <ralaw1-jercuts@govcontractor.in>, Rahul Kumar <raengg1-jercuts@govcontractor.in>

Dear Sir,

The updated information on the subject cited matter has already been sent in pdf format as per trailing mail. However, the word format of the said information is attached herewith.

Best Regards

Nitin Wadhwa
Senior Assistant
Regulatory Affairs

From: "Nitin Wadhwa" <nitin.jercuts@gov.in>

To: "asecy for" <asecy.for@gmail.com>

Cc: "Rakesh Kumar" <secy.jercuts@gov.in>, "Rajesh Dangi" <direngg.jercuts@gov.in>, "Sunil Dutt Sharma" <dirfin.jercuts@gov.in>, "Deepti Dayal" <ralaw1-jercuts@govcontractor.in>

Sent: Friday, August 26, 2022 5:13:28 PM

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011; Compilation of Data in specified format-regarding

Dear Sir,

Please find attached herewith the updated '**Format for compilation of data regarding the directions given by APTEL through its judgments in OP No. 1 of 2011**' in respect of the Joint Electricity Regulatory Commission for the State of Goa and Union Territories.

Best Regards

Nitin Wadhwa
Senior Assistant
Regulatory Affairs
JERC, Gurugram



2 attachments

-  **Aptel format FOR.docx**
57K
-  **Updated format APTEL (FOR).pdf**
277K

Assistant Secretary FOR <asecy.for@gmail.com>
To: jijnasajijnasa@gmail.com

Tue, Oct 4, 2022 at 2:45 PM

[Quoted text hidden]

2 attachments

-  **Aptel format FOR.docx**
57K
-  **Updated format APTEL (FOR).pdf**
277K

Manipur State Power Distribution Company Limited (Manipur)

Joint Electricity Regulatory Commission for Manipur and Mizoram		
<u>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</u>		
Sl. No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	2.02.2021
	ii. True Up	2.02.2021
	iii. ARR	2.02.2021
	iv. Tariff Order	Order issued on 26.04.2021
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Delay filing condoned
	ii. True Up	Delay filing condoned
	iii. ARR	Delay filing condoned
	iv. Tariff Order	No delay.
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 2.02.2021
	ii. True Up	Yes, 2.02.2021
	iii. ARR	Yes, 2.02.2021
	iv. Tariff Order	Yes, 26.04.21
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	806.04
2	Saleable Energy (in MUs)	677.13
3	Average Cost of Supply (Rs./kWh)	11.72
4	Average Tariff (Rs./kWh)*	7.50
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	4.22
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. Adjustment done from true-up.

Joint Electricity Regulatory Commission for Manipur and Mizoram		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30 th November
	ii. True Up	Yes, 30 th November
	iii. ARR	Yes, 30 th November
	iv. Tariff Order	Yes, to be issued within 120 days from the date of admission of petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	28.12.2020
	ii. True Up	28.12.2020
	iii. ARR	28.12.2020
	iv. Tariff Order	Order issued on 26.03.2021
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No delay
	ii. True Up	No delay
	iii. ARR	No delay
	iv. Tariff Order	No delay
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes, 28.12.2020
	ii. True Up	Yes, 28.12.2020
	iii. ARR	Yes, 28.12.2020
	iv. Tariff Order	Yes, 26.03.2021
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes

II. Adequacy of Tariff		
1	Annual Revenue Requirement (in Rs.Cr.)	478.11
2	Saleable Energy (in MUs)	546.69
3	Average Cost of Supply (Rs./kWh)	8.23
4	Average Tariff (Rs./kWh)*	6.71
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	1.52
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No. Adjustment done from true-up.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	APR Order of FY 2020-21 was not issued due to unavailability of requisite data.
	ii. True Up	Date of Petition-11.12.2020 Date of Order-30.03.2021 (However, pending True ups of FY 2017-18 to FY 2019-20 filed separately and under process.
	iii. ARR	Date of Petition-11.12.2020
	iv. Tariff Order	Date of Order-30.03.2021
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	2301
2	Saleable Energy (in MUs)	4086
3	Average Cost of Supply (Rs./kWh)	5.63
4	Average Tariff (Rs./kWh)*	4.70
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-0.93
6	Whether Regulatory Assets have been created?	No, Budgetary support was available
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

* Tariff Petition was filed as per Regulations, but timeline was slightly slipped.

Electricity Department-Goa

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2020
	ii. True Up	Yes, 30.11.2020
	iii. ARR	Yes, 30.11.2020
	iv. Tariff Order	Yes, 30.11.2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 11.12.2020*
	ii. True Up	Yes, 11.12.2020*
	iii. ARR	Yes, 11.12.2020*
	iv. Tariff Order	Yes, 11.12.2020*
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has not taken any Suo-motu action. However, the Commission gave directive to file in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2020
	ii. True Up	Yes, 30.11.2020
	iii. ARR	Yes, 30.11.2020
	iv. Tariff Order	Yes, 30.11.2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 23.04.2021*
	ii. True Up	Yes, 23.04.2021*
	iii. ARR	Yes, 23.04.2021*
	iv. Tariff Order	Yes, 23.04.2021*
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has not taken any Suo-motu action. However, the Commission gave directive to file in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Date of Petition-23.04.2021 Date of Order-31.05.2021
	ii. True Up	True-up of FY 2017-18 to FY 2020-21 was filed separately on 30.12.2021 and True-up Order was issued on 10.05.2022.
	iii. ARR	Date of Petition-23.04.2021
	iv. Tariff Order	Date of Order-31.05.2021
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	715.75
2	Saleable Energy (in MUs)	242.50
3	Average Cost of Supply (Rs./kWh)	29.51
4	Average Tariff (Rs./kWh)*	6.85
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-22.66
6	Whether Regulatory Assets have been created?	No, Budgetary support was available
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No, Not applicable due to Diesel Generation

* Tariff Petition was filed as per Regulations, however, the petition was filed late owing to imposition of Code of Conduct in A&N Islands.

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2020
	ii. True Up	Yes, 30.11.2020
	iii. ARR	Yes, 30.11.2020
	iv. Tariff Order	Yes, 30.11.2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 16.12.2020*
	ii. True Up	Yes, 16.12.2020*
	iii. ARR	Yes, 16.12.2020*
	iv. Tariff Order	Yes, 16.12.2020*
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has not taken any Suo-motu action. However, the Commission gave directive to file in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Date of Petition-16.12.2020 Date of Order-07.04.2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	1621
2	Saleable Energy (in MUs)	2804
3	Average Cost of Supply (Rs./kWh)	5.78
4	Average Tariff (Rs./kWh)*	5.82
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-.04
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Yes
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

*Tariff Petition was filed as per Regulations but timeline was slightly slipped.

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2020
	ii. True Up	Yes, 30.11.2020
	iii. ARR	Yes, 30.11.2020
	iv. Tariff Order	Yes, 30.11.2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 13.01.2021*
	ii. True Up	Yes, 13.01.2021*
	iii. ARR	Yes, 13.01.2021*
	iv. Tariff Order	Yes, 13.01.2021*
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has not taken any Suo-motu action. However, the Commission gave directive to file in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Date of Petition-13.01.2021 Date of Order-30.03.2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	842
2	Saleable Energy (in MUs)	1668
3	Average Cost of Supply (Rs./kWh)	5.05
4	Average Tariff (Rs./kWh)*	5.10
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

*Tariff Petition was filed as per Regulations, however, the petition was filed with a little delay due to COVID circumstances.

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2020
	ii. True Up	Yes, 30.11.2020
	iii. ARR	Yes, 30.11.2020
	iv. Tariff Order	Yes, 30.11.2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 08.12.2020*
	ii. True Up	Yes, 08.12.2020*
	iii. ARR	Yes, 08.12.2020*
	iv. Tariff Order	Yes, 08.12.2020*
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has not taken any Suo-motu action. However, the Commission gave directive to file in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Date of Petition-08.12.2020 Date of Order-23.03.2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	3380
2	Saleable Energy (in MUs)	6541
3	Average Cost of Supply (Rs./kWh)	5.17
4	Average Tariff (Rs./kWh)*	5.11
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-0.06
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

*Tariff Petition was filed as per Regulations; however, timeline was slightly slipped.

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2020
	ii. True Up	Yes, 30.11.2020
	iii. ARR	Yes, 30.11.2020
	iv. Tariff Order	Yes, 30.11.2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 10.12.2020*
	ii. True Up	Yes, 10.12.2020*
	iii. ARR	Yes, 10.12.2020*
	iv. Tariff Order	Yes, 10.12.2020*
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has not taken any Suo-motu action. However, the Commission gave directive to file in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Date of Petition-10.12.2020 Date of Order-23.03.2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	1297
2	Saleable Energy (in MUs)	2599
3	Average Cost of Supply (Rs./kWh)	4.99
4	Average Tariff (Rs./kWh)*	4.90
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-0.09
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

*Tariff Petition was filed as per Regulations; however, timeline was slightly slipped.

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes, the option for fuel surcharge to be levied is mentioned in adopted Regulations. However, formula/mechanism is not specified in these Regulations.
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	As mentioned under Sl. No. 1 the commission has been created by Ministry of Power (GoI) vide SO NO. 1984 dated 18 th June 2020 and no Tariff Order has been issued as of now. However, Tariff Order for FY 2022-23 shall be issued shortly.
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	
1	Annual Revenue Requirement (in Rs. Cr.)	Can't be replied at present as no Tariff Order has been issued yet.
2	Saleable Energy (in MUs)	
3	Average Cost of Supply (Rs./kWh)	
4	Average Tariff (Rs./kWh)*	
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	
6	Whether Regulatory Assets have been created?	
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	



**OFFICE OF THE JOINT ELECTRICITY REGULATORY COMMISSION
FOR J&K AND LADAKH**

Regd. Office: Railway road, Ambedkar (Panama) Chowk, Jammu-180016

Email: - secretary-jercjkl@gov.in

Phone No:- 0191-2470160

Sh. P.M. Antony,
Assistant Secretary, FOR,
Central Electricity Regulatory Commission,
New Delhi.

No: JERC/Law-S/P/2022/F-33/4/4

Dated: 05-09-2022

Subject: Compliance of the directions of Appellate Tribunal for Electricity issued vide
Order dated 3rd November 2014 & September 2019 in OP No.1 of 2011-reg.

Sir,

Kindly refer your communication No.15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dated 12.08.2022 regarding the subject and to find enclosed herewith the requisite information in the prescribed format.

Yours faithfully,

(V.K Dhar) JKAS, 07/08/2022

Secretary, JERC

Annexure-1

Joint Electricity Regulatory Commission (JERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes
	ii. True Up	Yes
	iii. ARR	Yes
	iv. Tariff Order	Yes
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	NO. The Joint Electricity Regulatory Commission (JERC) for UT of J&K and Ladakh is a recently created Commission by Ministry of Power (Govt. of India) vide SO No. 1984 dated 18 th June 2020. In Order to run the day-to-day affairs of the Commission it has adopted Regulations framed by JERC Goa and Other UTs for time-being. However, the Commission is in the process of formulating its own Regulations. The Commission has made several communications with Utilities for filing of Tariff Petitions and the first Petition was received in the month of March 2022 for the Financial Year 2022-23.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any Suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	As mentioned under Sl. No. 1 above, The Joint Electricity Regulatory Commission (JERC) for UT of J&K and Ladakh is a recently created Commission by Ministry of Power (Govt. of India) vide SO No. 1984 dated 18 th June 2020. Suo-motu action for determination of Tariff couldn't take place due to unavailability of minimum basic data required for formulation of Tariff Order.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
S.No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30.11.2020
	ii. True Up	Yes, 30.11.2020
	iii. ARR	Yes, 30.11.2020
	iv. Tariff Order	Yes, 30.11.2020
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes, 16.02.2021*
	ii. True Up	Yes, 16.02.2021*
	iii. ARR	Yes, 16.02.2021*
	iv. Tariff Order	Yes, 16.02.2021*
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	The Commission has not taken any Suo-motu action. However, the Commission gave directive to file in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Date of Petition-16.02.2021 Date of Order-31.03.2021
	ii. True Up	True-up of FY 2017-18 to FY 2019-20 was not filed due to unavailability of audited accounts.
	iii. ARR	Date of Petition-16.02.2021
	iv. Tariff Order	Date of Order-31.03.2021
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	167
2	Saleable Energy (in MUs)	53
3	Average Cost of Supply (Rs./kWh)	31.20
4	Average Tariff (Rs./kWh)*	4.79
5	Revenue gap between ARR and ACS per unit of only the year inconsideration (in Rs./kWh)	-26.41
6	Whether Regulatory Assets have been created?	No, Budgetary support was available
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N.A.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	N.A.

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No, Not applicable due to Diesel Generation

*Tariff Petition was filed as per Regulations, however, the petition was filed with a little delay due to administrative reasons.

secretary@uperc.org, "Neeraj Sati" <secy.uerc@gov.in>, wberc99@gmail.com, mmserc@gmail.com, "Smt. Mausumi Guha Roy" <secretary-wberc@gov.in>, "West Bengal Electricity Regulatory Commission" <cp-wberc@gov.in>, jercjkl@gmail.com, "Secretary, TERC" <Secy.terc-tr@tripura.gov.in>, "Vir Krishan" <secretary-jercjkl@gov.in>, secykerc@gmail.com

Cc: antonypm@yahoo.com, jijnasajijnasa@gmail.com

Sent: Wednesday, September 14, 2022 5:01:48 PM

Subject: Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

[Quoted text hidden]



4 attachments

Annexure-B.docx
15K

Annexure-II and III.docx
23K

Annexure-A.docx
29K

Letter dt. 17.05.21 to FOR.pdf
7468K

Assistant Secretary FOR <asecy.for@gmail.com>
To: jijnasajijnasa@gmail.com

Wed, Sep 28, 2022 at 12:35 PM

----- Forwarded message -----

From: **JSERC Ranchi** <info@jserc.org>

Date: Wed, Sep 28, 2022 at 12:33 PM

Subject: Re: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011- reg.

To: Assistant Secretary FOR <asecy.for@gmail.com>

Dear Sir,

Please find the attachment file for the necessary action at your end.

[Quoted text hidden]

--

Jharkhand State Electricity Regulatory Commission

Jharkhand State Housing Board (Old Building), Harmu Housing Colony, Ranchi-834002

Email: info@jserc.org, secretary@jserc.org, lo@jserc.org

Website: www.jserc.org

JSERC Reply.docx
28K

Assistant Secretary FOR <asecy.for@gmail.com>
To: jijnasajijnasa@gmail.com

Tue, Oct 4, 2022 at 2:43 PM

Annexure-1

State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes
	ii. True Up	Yes
	iii. ARR	Yes
	iv. Tariff Order	Yes
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes
	ii. True Up	Yes
	iii. ARR	Yes
	iv. Tariff Order	Yes
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No
	ii. True Up	No
	iii. ARR	No
	iv. Tariff Order	No

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes
	ii. True Up	Yes
	iii. ARR	Yes
	iv. Tariff Order	Yes
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Cr.)	In this regard, it is submitted that the JSERC has issued the last Tariff Order of utilities on 08-01-2021. Further, the quorum of JSERC was vacant since 20-02-2021 to 09-06-2022. After the appointment of Shri Mahendra Prasad (Member - Legal) and Shri Atul Kumar (Member - Technical) the Commission becomes functional. Recently, Govt. of Jharkhand vide its office order dated 09-06-2022 appointed Hon'ble Justice Amitav Kumar Gupta, Former Judge of Jharkhand High Court as Chairperson of JSERC.
2	Saleable Energy (in MUs)	
3	Average Cost of Supply (Rs./kWh)	
4	Average Tariff (Rs./kWh)*	
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ
ನಿಯಂತ್ರಣ ಆಯೋಗ



**KARNATAKA ELECTRICITY
REGULATORY COMMISSION**

ಸಂಖ್ಯೆ : 16ಸಿ-1, ಮಿಲ್ಲರ್ ಟ್ಯಾಂಕ್ ಬೆಡ್ ಪರಿಯ
ವಸಂತನಗರ, ಬೆಂಗಳೂರು-560 052

No. 16 C-1, Miller Tank Bed Area
Vasanthanagara, Bengaluru-560 052.

No.KERC/B/01/6/

312

Dated: 28th June, 2021

The Deputy Chief (Engineering)
Forum of Regulators, (FOR) Secretariat
C/o, Central Electricity Regulatory Commission,
3rd & 4th Floor, Chanderlok Building,
36, Janapath,
New Delhi-110 001.

Sir,

**Sub : Compliance of the directions of Hon'ble Appellate
Tribunal for Electricity issued vide order dated 3rd
November, 2014 in OP No.1 of 2011.**

Inviting reference to the above subject, KERC in compliance to the
directions of Hon'ble Appellate Tribunal for Electricity has issued Tariff
Order for FY22. The details of revised tariff are furnished in the prescribed
proforma for the financial year 2021-22, which is enclosed herein for your
information and further needful.

Yours faithfully,


Secretary

for Karnataka Electricity Regulatory Commission

Copy to:

Sri. Rajiv Kumar, Assistant Secretary, Forum of Regulators, C/o, Central
Electricity Regulatory Commission, 3rd & 4th Floor, Chanderlok Building, 36,
Janapath, New Delhi-110 001.

o/c

Format for compilation of data regarding the directions given by APTEL through its judgment-dated 11.11.2011

1. Timeliness of Tariff Determination Process		
A. Tariff Filing		
Sl.No	Particulars	2021-22
1)	<p>Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?</p> <p>i. APR</p> <p>ii. True Up</p> <p>iii. ARR</p> <p>iv. Tariff Order</p>	<p>i. APR Yes</p> <p>ii. True Up Yes</p> <p>iii. ARR Yes</p> <p>iv. Tariff Order Yes</p> <p>Timelines:</p> <p>1) For filing application for APR- not less than 120 days before the close of each Financial Year in the control Period.</p> <p>2) The duration of each control period under the MYT framework-3</p>

		<p>years.</p> <p>3) For filing application for Annual determination of tariff- not less than 120 days before the commencement of such Financial Year.</p> <p>4) For issuing tariff order and approved ARR- within 120 days of the receipt of complete application.</p>
2)	<p>If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?</p> <p>i. APR</p> <p>ii. True Up</p> <p>iii. ARR</p> <p>iv. Tariff Order</p>	<p>Yes, filed as per the requirement of the Regulation as under:</p> <p>a) APR: For 2019-20</p> <p>b) Approval of revised ARR for the Financial Year 22</p> <p>c) Approval of retail supply tariff for the financial year 2022.</p> <p>c) Approval of revised Transmission Tariff for the financial year 22.</p> <p>Date of Filing:</p> <p>KPTCL on 27.11.2020</p> <p>BESCOM - on 28.11.2020</p> <p>MESCOM - on 28.11.2020</p> <p>CESC - on 28.11.2020</p> <p>HESCOM - on 28.11.2020</p> <p>GESCOM - on 29.11.2020</p>

		KPTCL - on 27.11.2020 Hukeri RECS - on 27.11.2020 MSEZL - on 28.11.2020 AEQUS SEZ - on 29.11.2020
3)	<p>If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof.</p> <p>i. APR ii. True Up iii. ARR iv. Tariff Order</p>	<p>There is no delay in filing of APR, ARR and Tariff applications. The Commission has not taken any Suo-Motu action for determination of tariff. The Commission had addressed letters to all the ESCOMs to file the Tariff Petition within the time line. The ESCOMs have been complying with the directions of the Commission in the matter.</p>
B. Tariff Order		
1)	Whether Annual Performance Review (APR),	Yes, in all the previous years the Tariff Orders were issued within the

	<p>true up of past expenses, Average Revenue Requirement (APR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?</p> <ul style="list-style-type: none"> i. APR ii. True Up iii. ARR iv. Tariff Order 	<p>time line specified in the Act. This year, the Tariff Orders for FY22 were issued on 09.06.2021.</p> <p>Date of Issue of Tariff Order for FY22 - 09.06.2021.</p> <p>The delay in pronouncement of Tariff Order 2021 is attributable to the following reasons:</p> <ul style="list-style-type: none"> i) Election Code of Conduct coming into force in the State on account of Election to the two (2) State Assembly constituencies at Maski and Basavakalyan and one (1) Lok Sabha Constituency at Belgaum as notified by the Election Commission of India vide Notification No ECI/PN/28/2021 dated 23rd March, 2021. ii) Election Code of Conduct coming into force in the State on account of announcement of Elections to the City Corporations, City Municipal Councils and Urban Local Bodies in Karnataka scheduled on 27th April 2021, notified by the State Election Commission vide notification dated 29th March, 2021. iii) Guidelines issued by the Government of Karnataka vide Notification No RD 158 TNR 2020 dated 26th April, 2021, Notification No RD 158 TNR 2020 dated 7th May 2021 and Notification No RD 158 TNR 2020 dated 21st May 2021, prohibiting working of certain offices / activities in the entire State up to
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		<p>14.06.2021, to prevent the spread of Covid - 19 Pandemic, which hampered day to day work of the Commission.</p> <p>Hence, the Commission was unable to issue the Tariff Orders within the Time frame. However, the revised tariff is effective for the electricity consumed from the first meter reading date falling on or after 01.04.2021.</p>
2)	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	The approved tariff is effective from the electricity consumed from the first meter reading date falling on or after 01.04.2021 and was made applicable till the issue of next Tariff Order.
II. Adequacy of Tariff		
1	<p>Annual Revenue Requirement (in Rs. Cr).</p> <p>KPTCL</p> <p>BESCOM</p> <p>MESCOM</p> <p>CESC</p> <p>HESCOM</p> <p>GESCOM</p>	<p>Rs. 4276.07✓</p> <p>Rs.24058.47✓</p> <p>Rs. 4507.65✓</p> <p>Rs. 5180.69✓</p> <p>Rs. 9519.60✓</p> <p>Rs.5951.77✓</p>

	HUKERI RECS	Rs.171.49✓
	Mangalore SEZ	Rs.52.79✓
	AEQUS SEZ	Rs.20.58✓
2	Saleable Energy (in MUs)*	
	KPTCL	-
	BESCOM	28565.57✓
	MESCOM	5677.69✓ 76.
	CESC	6811.71✓
	HESCOM	11904.04✓
	GESCOM	7686.94✓
	HUKERI RECS	273.98✓
	Mangalore SEZ	60.69✓
	AEQUS SEZ	22.90✓
3	Average Tariff (Rs. / kWl)*	
	KPTCL	-
	BESCOM	Rs.8.42✓
	MESCOM	Rs.7.94✓
	CESC	Rs.7.61✓
	HESCOM	Rs.8.00✓
	GESCOM	Rs.7.74✓
	HUKERI RECS	Rs.6.26✓

CC

CC

	Mangalore SEZ	Rs.8.70 ✓
	AEQUS SEZ	Rs.8.99 ✓
4	Revenue gap between ARR & ACS per unit.	
	BESCOM	Nil
	MESCOM	Nil
	CESC	Nil
	HESCOM	Nil
	GESCOM	Nil
	Hukeri RECS	Nil
	Mangalore SEZ	Nil
	AEQUS SEZ	Nil
5	Whether Regulatory Assets have been created?	No, Regulatory Assets has not been created for FY22
	BESCOM	
	MESCOM	Nil
	CESC	Nil
	HESCOM	Nil
	GESCOM	Nil
	Hukeri RECS	Nil
	Mangalore SEZ	Nil
	AEQUS SEZ	Nil

7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Regulatory Assets has not been created for FY22.
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	The Commission has not created any Regulatory Asset for FY22 and hence Roadmap for the recovery of Regulatory Assets was specified.
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	The Commission has not created any Regulatory Asset for FY22 and not allowed the carrying cost.
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes. The Commission has notified the Regulations for Collection of FAC on 22 nd March, 2013. The FAC is effective from 1 st July, 2013.
2	Frequency of adjustment of fuel Surcharge as per the regulation. (monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulation? If not, please provide the reasons thereof.	Fuel Surcharge Adjustment being done as per the Regulations.

***The Tariff Order for FY22 has been issued on 09.06.2021. The ESCOM wise details of category wise approved revenue, saleable energy and the Average Tariff and also for the State is furnished in Annexure I.**

Progress of Metering in ESCOMs as on 31.03.2021

ESCOM	BJ/KJ			IP Set			Street Light		
	<i>No. of Inst</i>	<i>Metered</i>	<i>% of Metering</i>	<i>No. of Inst</i>	<i>Metered</i>	<i>% of Metering</i>	<i>No. of Inst</i>	<i>Metered</i>	<i>% of Metering</i>
BESCOM	843393	837903	99.35%	953219	2036	0.21%	70424	68342	97.04%
MESCOM	179218	165728	92.47%	366958	296515	80.80%	26574	26574	100.00%
CESC	491139	479380	97.61%	423497	18390	4.34%	25301	22429	88.65%
HESCOM	759409	746299	98.27%	976148	170765	17.49%	26315	26315	100.00%
GESCOM	597675	431015	72.12%	407519	198667	48.75%	15479	12919	83.46%
Over all	2870834	2660325	92.67%	3127341	686373	21.95%	164093	156579	95.42%

STATE : KARNATAKA			APPROVED REVENUE AND REALISATION FOR ESCOMs																							
Sl. No.	Category	Description	BESCOM			ESCOM			CESC			HESCOM			JH			ESCOMs			HRECS			TOTAL		
			Approved as per RST			Approved as per RST			Approved as per RST			Approved as per RST			Approved as per RST			Approved as per RST			Approved as per RST			Approved as per RST		
			Sales-MU	Revenue Rs. crores	Average Realisation in Rs. Per Kwh	Sales-MU	Revenue Rs. crores	Average Realisation in Rs. Per Kwh	Sales-MU	Revenue Rs. crores	Average Realisation in Rs. Per Kwh	Sales-MU	Revenue Rs. crores	Average Realisation in Rs. Per Kwh	Sales-MU	Revenue Rs. crores	Average Realisation in Rs. Per Kwh	ESCOMs Total ARR	Sales-MU	Revenue Rs. crores	Average Realisation in Rs. Per Kwh	Sales-MU	Revenue Rs. crores	Average Realisation in Rs. Per Kwh	Sales-MU	Revenue Rs. crores
1	LT-1(a)	Bhagya Jyotikurti Jyoti < 40 Units	174.09	146.62	8.42	32.13	25.56	7.94	95.33	72.55	7.61	188.87	151.08	8.00	251.59	194.78	7.74	7.96	3.91	2.45	6.28	745.91	592.98	7.95		
2	LT-1	Bhagya Jyotikurti Jyoti > 40 Units	92.18	37.57	6.04	24.79	11.90	4.80	48.56	26.34	5.42	73.65	42.35	5.73	6.52	3.74	5.74	5.65	0.33	0.16	4.85	216.23	122.06	5.64		
3	LT-2(a)(i)	Dom. / AGH - Applicable to Bruhat Bangalore Mahanagara Palike(BBMP), Municipal Corporations & all areas under Urban Local Bodies .	6943.32	5613.86	8.09	855.15	728.34	8.52	712.32	534.97	7.51	1148.06	1039.46	9.05	1083.49	863.78	7.97	8.17	10.50	7.06	6.72	10752.84	8787.47	8.17		
4	LT-2(a)(ii)	Dom. / AGH - Applicable to areas coming under Village Panchayats.	803.33	670.33	8.34	755.31	594.56	7.87	385.58	310.04	8.04	546.49	520.54	9.53	310.06	253.47	8.17	8.39	23.10	15.14	6.56	2823.67	2364.10	8.37		
5	LT-2(b)(i)	Priv. Educational Institutions Bruhat Bangalore Mahanagara Palike(BBMP), Municipal Corporations & all areas under Urban Local Bodies .	51.63	49.45	5.58	9.22	9.11	9.88	7.12	6.64	9.33	20.46	20.09	9.82	13.94	12.28	8.81	9.53	0.16	0.13	8.14	102.53	97.70	9.53		
6	LT-2(b)(ii)	Priv. Educational Institutions Applicable to areas coming under Village Panchayats.	7.78	6.28	8.07	6.20	5.41	8.73	3.56	2.95	5.25	4.83	4.83	9.99	2.46	2.36	8.88	8.72	0.07	0.05	7.79	25.12	21.89	8.71		
7	LT-3(i)	Commercial - Applicable to Bruhat Bangalore Mahanagara Palike(BBMP), Municipal Corporations & all areas under Urban Local Bodies .	2035.78	2262.35	11.11	277.38	307.78	11.10	258.87	277.33	10.71	377.25	477.52	12.66	258.72	261.28	10.87	11.24	3.46	3.78	10.92	3211.56	3610.04	11.24		
8	LT-3(ii)	Commercial - Applicable to areas coming under Village Panchayats.	205.04	198.15	9.66	142.90	147.19	10.30	94.67	95.41	10.08	165.56	169.11	10.21	106.45	102.87	9.66	9.97	4.68	4.45	9.51	719.30	717.18	9.97		
9	LT-4(a)(i)	IF<10HP	7004.55	3011.96	4.30	1892.09	1118.23	5.91	3064.87	1891.02	6.17	6261.41	4345.42	6.94	3140.25	2003.48	6.38	5.79	188.33	108.87	5.77	21551.50	12478.78	5.79		
10	LT-4(a)(ii)	IF>10HP	1.35	0.85	5.68	0.88	0.84	9.55	0.87	0.74	8.35	15.90	8.65	5.44	2.99	3.54	11.91	6.66	0.03	0.03	11.35	22.02	14.68	6.67		
11	LT-4(b)	Priv Nurseries, Coffee&Tea Plantations of unconditioned land	6.33	4.09	5.61	9.74	9.02	9.26	21.78	19.36	8.88	0.99	0.75	7.58	1.28	0.81	6.33	8.48	0.001	0.002	15.20	40.12	34.03	8.48		
12	LT-5(a)	Industrial - Applicable to Bruhat Bangalore Mahanagara Palike(BBMP), Municipal Corporations	870.63	579.78	10.11	46.97	46.13	9.82	54.02	50.53	9.35	115.99	128.34	11.06	121.00	121.91	10.08	10.15	0.00	0.00	0.00	1208.61	1226.69	10.15		
13	LT-5(b)	Industrial - Applicable to all areas other than those covered under LT-5(a)	347.04	391.98	11.29	91.19	97.21	10.66	102.41	86.58	9.83	211.76	220.63	10.42	58.76	66.43	11.31	10.78	0.00	0.00	0.00	811.16	874.83	10.78		
14	LT-6	Water supply	1612.49	948.87	5.88	147.28	84.74	5.75	285.94	187.24	6.55	372.34	220.21	5.91	484.41	245.29	5.48	5.88	5.95	5.15	8.66	2908.41	1711.50	5.88		
15	LT-7	Public lighting	526.86	430.99	8.18	77.29	98.52	8.61	123.46	110.94	8.99	162.18	130.83	8.07	255.65	190.34	7.45	8.12	5.96	3.57	5.99	1151.40	933.21	8.11		
16	LT-7(a)	Temporary supply	195.98	322.47	16.45	19.16	21.27	11.10	19.20	60.00	31.25	38.12	90.42	23.72	29.71	43.05	14.49	17.78	2.46	1.80	7.32	304.63	539.01	17.69		
17	LT-7(b)	Permanent Supply to Advertising & Lighting	1.92	4.73	24.65	0.85	1.12	13.18	0.13	0.25	19.42	0.39	0.83	16.36	0.08	0.12	15.00	20.37	0.08	0.09	0.00	3.45	6.95	20.16		
18	LT-TOTAL		20850.30	14980.33	7.18	4368.52	3274.89	7.46	5278.82	3744.91	7.09	9704.43	7570.86	7.80	6127.57	4409.57	7.20	7.33	249.02	152.53	6.13	46598.66	34133.10	7.32		
19	HT-1	Water supply & sewerage	829.58	547.55	6.60	102.89	64.27	6.25	485.36	296.17	6.10	349.80	226.01	7.80	125.59	83.05	6.61	6.43	9.30	5.62	6.04	0.00	0.00	0.00		
20	HT-2(a)(i)	Industrial - Applicable to Bangalore Mahanagara Palike(BBMP) and Municipal Corporation.	2316.66	2588.11	11.17	689.55	623.54	9.04	747.39	698.78	9.32	1237.04	1104.09	6.46	1151.64	1031.04	8.95	9.83	9.72	8.21	8.45	5264.76	5173.89	9.83		
21	HT-2(a)(ii)	Industrial - Applicable to areas other than those under HT-2(a)(i)	1620.57	1620.29	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.07	0.00	0.00	#DIV/0!	1706.46	1718.32	10.07		
22	HT-2(b)(i)	Commercial - Applicable to areas under Bangalore Mahanagara Palike Municipal Corporation.	2115.84	2773.75	13.11	221.01	237.41	10.74	136.22	158.45	11.63	136.87	186.51	13.63	85.89	98.03	11.41	13.78	0.50	0.56	0.00	0.00	0.00	0.00		
23	HT-2(b)(ii)	Commercial - Applicable to areas other than those covered under HT-2(b)(i)	165.39	184.88	11.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.69	0.00	0.00	#DIV/0!	276.50	184.88	6.69		
24	HT-2(c)(i)	Govt/Aided Hospitals & Educational Institutions	164.10	148.30	9.04	46.60	39.39	8.45	36.05	36.97	9.47	56.78	49.91	8.79	19.98	21.81	10.92	8.05	0.09	0.11	0.00	368.22	296.49	8.05		
25	HT-2(c)(ii)	Hospitals and Educational Institutions other than covered under HT-2(c)(i)	167.41	181.15	10.82	111.11	103.66	9.33	21.97	21.70	0.00	33.48	33.99	10.15	12.82	12.50	9.75	14.98	0.33	0.34	0.00	236.01	353.34	14.97		
26	HT-3(a)(i)	Lift Irrigation - Applicable to Lift Irrigation Schemes under Govt. Depts/ Govt. owned Corporations.	144.93	44.93	3.10	88.24	27.35	3.10	95.60	29.64	0.00	224.97	69.74	3.10	75.92	23.53	3.10	3.61	4.98	1.54	0.00	391.17	196.73	5.03		
27	HT-3(a)(ii)	Lift Irrigation - Applicable to Lift Irrigation schemes Lift Irrigation Societies connected to Urban/Express feeders.	9.22	3.10	3.26	0.00	0.00	0.00	0.00	0.00	0.00	110.49	48.27	4.46	34.82	16.90	4.85	4.46	0.00	0.00	0.00	93.97	69.27	7.37		
28	HT-3(a)(iii)	Lift Irrigation - Applicable to Private lift irrigation schemes & L.I. societies other than those covered under HT-3(a)(i)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.35	1.44	4.30	14.74	5.04	3.42	1.59	0.00	0.00	0.00	28.24	6.48	2.29		
29	HT-3(b)	Irrigation & Agriculture Farms, Govt. Horticultural Farms, Priv.Horticulture Nurseries, Coffee, Tea, Coconut & Arecanut Plantations	3.46	1.78	5.56	0.66	0.34	5.15	0.48	0.25	5.21	0.09	0.06	6.67	4.25	2.17	5.11	3.78	0.00	0.00	0.00	25.08	4.58	1.83		
30	HT-4(a)	Residential Apartments - Colonies	107.78	92.05	8.54	22.55	17.44	7.73	4.15	3.37	8.12	16.43	13.13	7.99	16.46	12.77	7.76	9.58	0.00	0.00	0.00	164.05	132.76	8.46		
31	HT-5	Temporary supply	70.35	143.54	20.40	3.83	5.10	13.32	2.68	5.48	20.45	30.33	44.51	14.68	17.25	21.85	12.67	18.28	0.05	0.06	0.00	0.00	220.54	0.00		
32	HT-TOTAL		7715.27	8329.41	10.80	1286.44	1118.49	8.89	1532.90	1248.81	8.15	2199.61	1778.86	8.09	1559.36	1328.70	8.52	9.66	24.97	16.44	6.58	14318.55	13820.51	9.65		
33	TOTAL		28565.57	23309.74	7.82	5674.96	4393.38	7.74	6811.71	4993.72	7.33	11904.04	9349.52	7.85	7686.94	5738.27	7.46	7.88	273.99	168.97	6.17	60917.21	47953.61	7.87		
34		Misc. Revenue		748.73		2.74	114.27			0.00	186.96				170.08		213.50			2.53		2.74	1436.08			
35	Grand Total		28565.57	24058.47	8.42	5677.69	4507.65	7.94	6811.71	5180.69	7.61	11904.04	9519.60	8.00	7686.94	5951.77	7.74	8.12	273.99	171.49	6.26	60919.94	49389.68	8.107		

BESCOM - REVISED ARR for FY22				
Sl. No	Particulars	FY22		
		As Approved in T.O 30.05.2019	As Filed 27.11.2020	Approved Revised ARR
1	Energy @ Gen Bus	36894.27	29955.96	33081.31
2	Transmission Losses in %	3.102%	3.102%	2.978%
3	Energy @ Interface in MU	35749.81	29026.72	32096.15
4	Distribution Losses in %	12.00%	11.75%	11.00%
5	Sales in MU			
	Sales to other than IP & BJ/KJ	24423.22	18353.46	21386.93
	Sales to BJ/KJ	137.90	217.84	174.09
	Sales to IP	6988.09	7044.78	7004.55
	Total Sales	31549.21	25616.08	28565.57
6	Revenue at existing tariff in Rs Crs			
	Revenue from tariff and Misc Charges	0.00	17769.59	20117.88
	Tariff Subsidy to BJ/KJ	0.00	177.32	141.71
	Tariff Subsidy to IP	0.00	2958.81	2941.91
	Total Existing Revenue	0.00	20905.72	23201.50
	Expenditure in Rs Crs			
7	Power Purchase Cost	18453.57	15210.12	15796.17
	Transmission charges of KPTCL	1944.25	2404.88	2185.129
	SLDC Charges	14.57	14.57	17.548
	Power Purchase Cost including cost of transmission	20412.39	17629.57	17998.85
8	Employee Cost		1940.39	
	Repairs & Maintenance		153.73	
	Admin & General Expenses	2395.34	451.26	2477.65
	Total O&M Expenses	2395.34	2545.38	2477.65
9	Depreciation	636.93	915.45	911.22
10	Interest & Finance charges			
11	Interest on Loans	509.54	1056.65	562.73
12	Interest on Working capital	466.02	448.81	468.92
13	Interest on belated payment on PP Cost	0.00	0.00	0.00
14	Interest on consumer deposits	315.63	272.45	204.18
15	Other Interest & Finance charges	4.00	22.00	22.00
16	Less interest & other expenses capitalised	-109.97	-234.16	-234.16
	Total Interest & Finance charges	1185.22	1565.75	1023.66
17	Other Debits	0.00	0.00	0.00
18	Net Prior Period Debit/Credit	0.00	0.00	0.00
19	Return on Equity with MAT	193.59	317.61	284.69
22	Funds towards Consumer Relations/Consumer Education	1.00	1.00	1.00
25	Regulatory Assets and carrying cost		384.37	349.43
28	Less: Other Income	-296.30	-456.12	-583.02
31	ARR	24528.17	22903.00	22463.48
34	Surplus/Deficit for the year	0.00	-1997.28	738.02
37	Deficit for FY20 carried forward	0.00	-1559.37	-1594.99
40	Net ARR	24528.17	24462.37	24058.47
43	Net Deficit (-)/ Surplus	0.00	-3556.65	-856.97
46	Average Cost of Supply	7.77	9.55	8.42
49	Increase in Tariff Proposed	0.00	-1.39	-0.30

MESCOM -REVISED ARR for FY- 22				
Sl. No	Particulars	FY-22		
		As approved in T.O 30.05.2019	As Filed on 27.11.2020	Approved Revised ARR
1	Energy @ Gen Bus (With MSEZ) in MU	6282.20	6499.74	6494.96
2	Transmission Losses in %	3.102%	3.102%	2.978%
3	Energy @ Interface in MU	6026.96	6298.12	6257.79
4	Distribution Losses in %	10.80%	10.15%	9.27%
	Sales in MU			
5	Sales to other than IP & BJ/KJ	3539.00	3706.57	3753.48
6	Sales to BJ/KJ	34.21	34.65	32.12
7	Sales to IP	1802.84	1917.64	1892.09
	Total Sales	5376.05	5658.86	5677.69
8	Revenue at existing tariff in Rs Crs			
9	Revenue from Tariff and Misc Charges	0.00	3035.83	3213.57
10	Tariff Subsidy to BJ/KJ	0.00	26.37	24.44
11	Tariff Subsidy to IP	0.00	1114.15	1099.30
	Total Existing Revenue	0.00	4176.35	4337.32
12	Expenditure in Rs Crs			
13	Power Purchase Cost	2596.96	3195.82	2738.02
14	Transmission charges of KPTCL	291.32	315.43	318.187
15	SLDC Charges	2.18	1.99	2.585
	Power Purchase Cost including cost of transmission	2890.46	3513.24	3058.79
16	Employee Cost		556.97	
17	Repairs & Maintenance		79.16	
18	Admin & General Expenses		142.96	
	Total O&M Expenses	726.20	779.09	796.62
19	Depreciation	154.54	187.90	186.77
20	Interest & Finance charges			
21	Interest on Capital Loans	130.25	136.89	116.10
22	Interest on Working capital loans	80.71	83.84	91.13
23	Interest on belated payment on PP Cost	0.00	0.00	0.00
24	Interest on consumer security deposits	50.14	48.59	32.37
25	Other Interest & Finance charges	1.10	1.08	1.08
26	Less: interest & other expenses capitalised	-8.00	-2.10	-2.10
	Total Interest & Finance charges	254.20	268.30	238.57
27	Other Debits	0.00	13.99	0.00
28	Net Prior Period Debit/Credit	0.00	0.00	0.00
29	Return on Equity	122.20	181.78	151.67
30	Funds towards Consumer Relations/Consumer Education	0.50	0.50	0.50
31	Regulatory Assets as per T.O dated 04.11.2020		61.47	61.47
32	Less: Other Income (Including income from MSEZ)	-100.04	-46.76	-89.88
	ARR	4048.06	4959.51	4404.50
33	Surplus/Deficit for FY22	0.00	-783.15	-67.18
34	Surplus/Deficit (-) for FY20 carried forward (APR)	0.00	-160.10	-103.15
35	Net ARR	4048.06	5119.61	4507.65
36	Net surplus	0.00	-943.25	-170.33
37	Average cost of supply	7.53	9.05	7.939
38	Increase in Tariff Proposed	0.00	-1.67	-0.30

CESC -REVISED ARR for 22				
Sl. No	Particulars	FY-22		
		As Appd in T.O dated 30.05.2019	As Filed on 27.11.2020	Revised ARR as Appd
1	Energy @ Gen Bus	8073.31	8060.89	7866.43
2	Transmission Losses in %	3.102%	3.10%	2.978%
3	Energy @ Interface in MU	7822.87	7810.84	7632.17
4	Distribution Losses in %	12.30%	11.05%	10.75%
5	Sales in MU			
6	Sales to other than IP & BJ/KJ	4158.19	3520.19	3651.51
7	Sales to BJ/KJ	97.55	142.15	95.33
8	Sales to IP	2604.92	3285.40	3064.87
9	Total Sales	6860.66	6947.74	6811.71
10	Revenue at existing tariff in Rs Crs			
11	Revenue from Tariff and Misc. Charges	0.00	2926.07	3046.46
12	Tariff Subsidy in BJ/KJ	0.00	103.63	69.50
13	Tariff Subsidy in IP	0.00	1989.42	1860.38
14	Total Existing Revenue	0.00	5019.12	4976.33
15	Expenditure in Rs Crs			
16	Power Purchase Cost	3224.11	3716.04	3510.220
17	Transmission charges of KPTCL	449.43	487.52	490.918
18	SLDC Charges	3.37	3.37	3.982
19	Power Purchase Cost including cost of transmission	3676.91	4206.93	4005.12
20	Employee Cost		689.76	
21	Repairs & Maintenance		80.57	
22	Admin & General Expenses		125.94	
23	Total O&M Expenses	797.64	896.27	887.12
24	Depreciation	208.25	328.78	198.72
25	Interest & Finance charges			
26	Interest on Capital Loans	198.05	161.76	146.80
27	Interest on Working capital loans	100.31	67.52	105.22
28	Interest on belated payment on PP Cost	0.00	0.00	0.00
29	Interest on consumer security deposits	48.97	49.18	36.78
30	Other Interest & Finance charges	0.00	0.00	0.00
31	Less: Interest & other expenses capitalised	-7.00	-12.00	-12.00
32	Total Interest & Finance charges	340.33	266.46	276.80
33	Other Debits	0.00	16.36	0.00
34	Net Prior Period Debit/Credit	0.00	0.00	0.00
35	Provisions for Income Tax	0.00	0.00	0.00
36	Return on Equity with MAT	50.25	0.00	0.00
37	Funds towards Consumer Relations/Consumer Education	0.50	0.00	0.50
38	Regulatory Assets as per Tariff Order, 2020.	0.00	77.17	77.17
	Carrying Cost on Regulatory Assets	0.00	18.52	0.00
39	Less: Other Income	-53.18	-152.99	-77.67
40	ARR	5020.70	5657.49	5367.76
41	Surplus/ Deficit for FY22	0.00	-638.37	-391.43
42	Surplus / deficit(-)for FY20 carried forward	0.00	-366.63	187.07
43	Net ARR		6024.13	5180.69
44	NET Deficit/Surplus	0.00	-1005.00	-204.35
45	Average cost of supply	0.00	8.67	7.606
46	Increase in Tariff Proposed	0	-145	-30

HESCOM -- Revised ARR for FY 22				
Sl. No	Particulars	FY 22		
		Appd. ARR in T.O 30.05.2019	As Filed 27.11.2020	Appd. Revised ARR
1	Energy @ Gen Bus (With HRECS & AEQUS) in MU	15886.61	14491.67	14532.648
2	Transmission Losses in %	3.102%	3.102%	2.978%
3	Energy @ Interface in MU (HESCOM only)	14974.83	13677.42	13761.90
4	Distribution Losses in %	14.00%	14.00%	13.50%
5	Sales in MU			
	Sales to other than IP & BJ/KJ	5512.08	5241.07	5453.76
	Sales to BJ/KJ	212.35	194.55	188.87
	Sales to IP	7153.92	6326.96	6261.41
	Total Sales	12878.35	11762.58	11904.04
6	Revenue at existing tariff in Rs Crs			
	Revenue from tariff and Misc Charges	0.00	4440.44	4736.13
	Tariff Subsidy to BJ/KJ	0.00	147.86	143.54
	Tariff Subsidy to IP	0.00	4327.65	4282.80
	Total Existing Revenue	0.00	8915.95	9162.48
	Expenditure in Rs Crs			
7	Power Purchase Cost	7027.18	6973.27	7247.53
	Transmission charges of KPTCL	750.38	813.98	790.918
	SLDC Charges	5.62	5.62	6.389
	Power Purchase Cost including cost of transmission	7783.18	7792.87	8044.84
8	Employee Cost		1097.03	
	Repairs & Maintenance		147.50	
	Admin & General Expenses		195.07	
	Total O&M Expenses	1288.99	1439.60	1379.23
9	Depreciation	254.90	296.40	285.66
10	Interest & Finance charges			
11	Interest on Capital Loans	342.74	224.79	342.65
12	Interest on Working capital loans	187.57	338.94	189.83
13	Interest on belated payment on PP Cost	0.00	0.00	0.00
14	Interest on consumer security deposits	57.28	48.32	40.84
15	Other Interest & Finance charges	0.00	0.00	0.00
16	Less interest & other expenses capitalised	0.00	0.00	0.00
	Total Interest & Finance charges	587.59	612.05	573.32
17	Other Debits	0.00	0.00	0.00
18	Net Prior Period Debit/Credit	0.00	0.00	0.00
19	Return on Equity	0.00	0.00	0.00
20	Funds towards Consumer Relations/Consumer Education	0.50	0.50	0.50
21	Regulatory Assets as per Tariff Order 04.11.2020	0.00	144.07	144.07
	Carrying Cost on Regulatory Assets at 10%	0.00	28.81	0.00
22	Less: Other Income	-290.72	-285.97	-290.07
	ARR	9624.43	10028.32	10137.55
23	Surplus for FY22	0.00	-1112.37	-975.07
24	Surplus/Deficit(-) for FY20 carried forward	0.00	137.60	617.95
26	Net ARR	9624.43	9890.72	9519.60
27	Net deficit for FY22	0.00	-974.77	-357.12
28	Average cost of supply	7.473	8.409	7.997
	Increase in Tariff Proposed	0	-83	-30

Hukeri RECS REVISED ARR for 22				(Amt. In Rs.Crores)
Particulars	FY22			
	Approved ARR as per T.O 30.05.2019	As filed on 27.11.2020	Approved revised ARR	
Power Purchase (MU) (Including AEQUS SEZ)	432.39		349.282	
Transmission Loss in %			2.978%	
Energy @ IF Point including Aequs Sez	418.98	364.60	338.881	
Sales to other than IP & BJ/KJ	84.26	113.87	81.747	
Sales to BJ/KJ	3.43	3.93	3.906	
Sales to IP	246.58	193.27	188.330	
Total Sales	334.27	311.064	273.9830	
Distribution Loss in %	13.50%	14.68%	13.50%	
Revenue				
Revenue from Sale to other than IP & BJ/KJ	0.00	84.81	57.933	
Revenue from Sale to BJ/KJ	0.00	2.43	2.410	
Revenue from Sale to IP	0.00	114.03	111.115	
Total Revenue	0.00	201.264	171.4575	
Expenditure				
Power Purchase Cost	214.00	186.22	195.0987	
Employee Expenses		12.53		
R&M Expenses		5.20		
A&G Expenses		1.58		
Total O&M Expenses	16.57	19.3096	17.987	
Depreciation (Net)	1.69	2.33	2.304	
Interest & Financing Charges(net)				
Interest on Loan Capital	0.75	0.09	0.089	
Interest on Working Capital	4.00	3.980	3.428	
Interest on Consumer Deposit	1.10	0.764	0.732	
Less: Expenses Capitalised	0.00	-0.82	-0.774	
Other Debits/Ex.Items	0.00	0.00	0.000	
Extraordinary Items	0.00	0.00	0.000	
RoE	0.00	1.90	0.000	
Taxes	0.00	0.00	0.000	
Regulatory Assets as per Tariff Order dated 04.11.2020	0.00	0.00	0.333	
Less: Other Income including the receipts for sale of power to AEQUS SEZ	-23.48	-5.79	-19.2016	
ARR	214.62	207.99	199.996	
Surplus(+)/Gap (-) in Revenue	0.00	-6.72	-28.539	
Surplus / Deficit(-) of FY20 carried forward	0.00	-22.84	28.504	
Total ARR for FY21 (33+35)	214.62	230.83	171.4924	
Net Surplus/ Deficit for FY21 (15 -36)	0.00	-29.56	-0.0349	
Average Cost per unit- Rs/Unit	6.421	7.421	6.259	
Paise per unit increase	0.00	-0.95	0.00	

MSEZ- Revised ARR - 22				In Rs.Crores
Particulars	FY22			
	Approved ARR as per T.O 30.05.2019	As filed on 27.11.2020	Approved Revised ARR	
Power Purchase (MU)	0.00	0.00	62.492	
Energy @ IF Point in Mu	60.36	58.01	61.149	
Sales in MU	59.63	57.57	60.69	
Distribution Loss in %	1.21%	0.75%	0.75%	
Revenue from sale of Power & Misc. charges	51.21	48.71	51.88	
Expenditure				
Power Purchase Cost	39.60	34.47	37.751	
Employee Expenses		0.52		
R&M Expenses		0.89		
A&G Expenses	1.71	0.30	1.697	
Total O&M Expenses	1.71	1.71	1.697	
Depreciation	2.84	2.83	2.83	
Interest & Financing Charges(net)				
Interest on Loan Capital	3.03	2.90	2.899	
Interest on Working Capital	1.06	0.85	0.85	
Interest on Consumer Deposit	0.25	0.27	0.27	
Less: Expenses Capitalised	0.00	0.00	0.00	
Other Debits/Ex.Items	0.00	0.00	0.00	
Net Prior Period Credit	0.00	0.00	0.00	
RoE	3.12	3.12	3.125	
Taxes	0.00	0.00	0.00	
Regulatory Assets as per T.O 04.11.2020	0.00	0.00	0.23	
Less: Other Income	-0.40	-0.19	-0.21	
ARR	51.21	45.96	49.4420	
Gap for FY22	0.00	2.75	2.435	
APR Surplus/Deficit(-) of FY20 carried forward to FY22	0.00	0.00	-3.35	
Surplus of FY21 carried forward to FY22	0.00	0.75	0.00	
Net ARR	51.21	45.21	52.79	
NET GAP for FY22	0.00	3.50	-0.915	
Average cost of supply	858.80	785.30	869.86	
Increase in tariff in paise per unit			-0.15	

AEQUS SEZ REVISED ARR - 22			
Particulars	FY22		
	As Approved in T.O 30.05.2019	As filed on 27.11.2020	Approved revised ARR
Power Purchase (MU)	32.18	0.00	24.338
Energy @ IF Point	31.17	23.746	23.686
Sales	30.63	22.898	22.898
Distribution Loss (MU)	0.55	0.848	0.788
Distribution Loss in %	1.75%	3.57%	3.03%
Revenue			
Revenue From Sale of Power	23.89	18.83	19.44
Total Revenue	23.89	18.826	19.445
Expenditure			
Power Purchase Cost	20.453	14.86	15.273
Employee Expenses		0.74	
R&M Expenses		0.23	
A&G Expenses		0.57	
Total O&M Expenses	1.93	1.540	1.540
Depreciation	0.32	0.38	0.314
Interest & Financing Charges			
Interest on Capital Loan	0.36	0.50	0.277
Interest on Working Capital loans	0.48	0.38	0.357
Interest on Consumer Deposit	0.10	0.11	0.105
Less: Expenses Capitalised	0.00	0.00	0.000
Other Debits/Ex.Items	0.00	0.00	0.000
Net Prior Period Credit	0.00	0.00	0.000
RoE	0.31	0.39	0.379
Provision for taxes	0.00	0.00	0.000
Regulatory Assets as per Tariff Order dated 04.11.2020	0.00	0.00	0.465
Less: Other Income	-0.06	(0.02)	-0.060
ARR	23.893	18.140	18.650
Surplus / Deficit for the year FY21	0.00	0.69	0.795
Carried forward deficit of FY20	0.00	0.47	-1.929
Net ARR for FY21	23.894	18.607	20.579
Net Deficit(-)/Surplus for FY21	0.00	0.22	-1.134
Average Cost per unit- Rs/Unit	7.80	8.13	8.987
Tariff Increase in Rs. Per unit		0.10	-0.495

Revised Transmission Charges payable by ESCOMs for FY22			
Particulars	Capacity Allocation in MW	Transmission charges for FY22 Rs.Crores per annum	Transmission charges for FY22 Rs.Crores per Month
BESCOM	12018	2185.129	182.094
MESCOM	1750	318.187	26.516
CESC	2700	490.918	40.910
HESCOM	4350	790.923	65.910
GESCOM	2700	490.918	40.910
TOTAL (MW)	23518	4276.07	356.339

Particulars	FY22		
Approved ARR for FY22	3910.48		
Add: Deficit of FY20 (APR) carried forward to FY 22	34.18		
Amortised Regulatory Asset as per KERC Order NO.N/33/2020 dated 19.10.2020	331.41		
NetARR for FY19	4276.07		
Total installed Capacity (MW)	23518		
Transmission Tariff (Rs./MW/Month)	151518	Tr. Charges per MW Per Year in Rs Lakhs	18.1821
Transmission Charges (Rs/MW) for Short-term Users-FY22			
Transmission Charges (Rs/MW)	Amount in Rs/MW		SLDC Charges in Rs/MW/Day
More than 12 hrs & upto 24 hrs in a day in one block at 25% of the cost	1245.35		40.34
More than 6 hrs & upto 12 hrs in a day in one block	622.68		
Upto 6 hrs in a day in one block	311.34		



KERALA STATE ELECTRICITY REGULATORY COMMISSION

KPFC BHAVANAM, C.V. RAMAN PILLAI ROAD, VELLAYAMBALAM,
THIRUVANANTHAPURAM, KERALA, PIN 695 010

Phone: 0471 273 5544, FAX 0471 273 5599, Website: www.erckerala.org

E-mail: kserc@erckerala.org

1548/APTEL/D(F&T)/2019/KSERC

Date: 26.09.2022

To,

Assistant Secretary
Forum of Regulators
Central Electricity Regulatory Commission
3 rd Floor, Chanderlok Building, 36,
Janpath, New Delhi- 110 001
e-mail: asecy.for@gmail.com

Sir,

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide
Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of
2011- reg

Ref: E-mail dated 14.09.2022

The Assistant Secretary, Forum of Regulators (FOR) vide e-mail cited
reference had sought the compiled data in both word and pdf format with regard to the
subject cited above. The same is attached as Annexure to this letter.

Yours faithfully, _____

Secretary

Encl: Annexure

26/9

Annexure-1

State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes, 30-11-2019
	ii. True Up	Yes, 30-11-2022
	iii. ARR	Yes, 31-10-2018
	iv. Tariff Order	Yes, 31-10-2018
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	27-03-2020
	ii. True Up	Not filed
	iii. ARR	31-10-2018
	iv. Tariff Order	31-10-2018
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	Time limit not exceed.
	iii. ARR	Filed within the time limit.
	iv. Tariff Order	Filed within the time limit.

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	NA
	ii. True Up	NA
	iii. ARR	246 days (Petition admitted on 05-11-2018 and Order issued on 08-07-2019)
	iv. Tariff Order	246 days (Petition admitted on 05-11-2018 and Order issued on 08-07-2019)
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Cr.)	15893.55 Cr
2	Saleable Energy (in MUs)	25802.66 MU
3	Average Cost of Supply (Rs./kWh)	6.16
4	Average Tariff (Rs./kWh)*	5.77
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	-0.39
6	Whether Regulatory Assets have been created?	Yes
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Yes

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Yes
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Yes
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes

MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION
New Admn. Building, Left Wing, 1st Floor
Lower Lachumiere: Shillong – 793001

No. MSERC/FOR/Cor/2021/ 126,

Dated. Shillong the 25th August 2022.

From:

The Secretary
Meghalaya State Electricity Regulatory Commission
Shillong.

✓ **To:**

The Assistant Secretary
Forum of Regulators.

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011-reg.

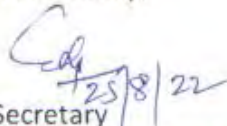
Ref: Letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC (Vol-VI), dated: 12th August, 2022.

Sir,

With reference to the above, I am to furnish herewith the report regarding compliance of the direction of APTEL for the FY 2021-22, as per the prescribed format in respect of the State of Meghalaya.

Enclosed: As stated.

Yours faithfully,


25/8/22
Secretary

Meghalaya State Electricity Regulatory Commission
Shillong

State Electricity Regulatory Commission(SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY2021-22
I. Timelines of Tariff Determination Process		
A. Tariff Filing		
1	Whether time line for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the time lines)?	
	i. APR	No
	ii. True Up	Yes, by 30 th November 2020
	iii. ARR	Yes, by 30 th November 2020
	iv. Tariff Order	Yes, by 31 st March 2021
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	DISCOM has filed the Petition on 4.12.2020. The delay is due to non- availability of SOA.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	There was no delay in respect of ARR and Tariff Order.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The Tariff Petition for FY 2021-22 was filed on 4.12.2020. The Commission has issued the Tariff Order for FY 2021-22 on 25 th March 2021.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs.Cr.)	874.05
2	Saleable Energy (in MUs)	1470.79
3	Average Cost of Supply (Rs./kWh)	5.94
4	Average Tariff (Rs./kWh)*	6.37
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	-0.43
6	Whether Regulatory Assets have been created?	Not Yet
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA



MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

5th Floor, "Metro Plaza", E-5, Arera Colony, Bittan Market, Bhopal-462 016

Phone No: 0755-2430154,2464643, Fax No: 2981055 website: www.mperc.in

No. MPERC/RE/2022/ 1766

Dated: 02/Sept/2022

To,

Shri P.M. Antony

Assistant Secretary, FOR

Central Electricity Regulatory Commission

3rd & 4th Floor, Chanderlok Building,

36, Janpath, New Delhi – 110 001

E-mail id: asecy.for@gmail.com

Sub: Compliance of the directions of Appellate Tribunal for Electricity issued vide Order dated 3rd November 2014 and 23rd September 2019 in OP No.1 of 2011 – reg.

Ref: Your e-mail dated 12.08.2022.

Kindly refer to the letter cited under reference vide which the information in subject matter is sought in prescribed format.

As desired, the requisite information duly filled in prescribed format pertaining to Madhya Pradesh Electricity Regulatory Commission is annexed with this letter for reference and necessary action please.


(Gajendra Tiwari)
Secretary

Encl: as above

State Electricity Regulatory Commission(SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011		
Sl. No.	Particulars	FY2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	NA
	ii. True Up	Yes, 30 th November 2021 for filing of True up petition for FY 2020-21
	iii. ARR	Yes, 31 st December, 2020 for ARR & Retail supply Tariff petition FY2021-22
	iv. Tariff Order	120 days after filing the petition
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff petitions are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	NA
	ii. True Up	14 th December, 2021 for True-up petition FY 2020-21
	iii. ARR	15 th January, 2021 for ARR & Retail supply Tariff petition FY21-22
	iv. Tariff Petition	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and <u>Tariff Order is beyond one month</u> , whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	No. the petition was to be filed by 30 th November 2021. The petitioner had sought time extension to file petition by 15 th December, 2021 which was granted by the Commission
	iii. ARR	No. the petition was to be filed by 31 st December, 2020. The petitioner had sought time extension to file petition by 15 th January ,2021 which was granted by the Commission
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act(please indicate the date of tariff petition and date of tariff order)?	
	i. APR	NA
	ii. True Up	True up petition for FY2020-21 was filed on 14 th December, 2021 ; True up order for FY2020-21 was issued on 23 th March 2022
	iii. ARR	The ARR & Retail supply tariff petition for FY2021-22 was filed on 15 th January, 2021; ARR & Retail supply Tariff order for FY2021-22 was issued on 30 th June 2021
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Cr.)	42,402.44 (As per Retail supply Tariff order for FY2021-22)
2	Saleable Energy(in MUs)	64,263.42
3	Average Cost of Supply (Rs./kWh)	6.60
4	Average Tariff(Rs./kWh)*	6.60 (Average Billing Rate)
5	Revenue gap between ARR and ACS per unit of only the year in consideration(in Rs./kWh)	0.00
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA
8	Whether a roadmap (in terms of timeline not exceeding 3years)for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA

III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation(Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations(monthly/bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Being done as per the Regulations

**NAGALAND ELECTRICITY REGULATORY COMMISSION (NERC)
NAGALAND : KOHIMA**

No. NERC/FOR/T-6/2021(Part-IV)/847

Dated Kohima, the 24th Aug., '22

To,

The Secretary,
Forum of Regulators (FOR),
C/o. Central Electricity Regulatory Commission (CERC),
3rd & 4th Floors, Chanderlok building,
36, Janpath, New Delhi- 110001.

**Sub:- Compliance of the directions of Hon'ble Appellate Tribunal for Electricity issued vide
Order dated 03rd November, 2014 & 23rd September, 2019 in OP No.1 of 2011-reg.**

Ref:- Your letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC(Vol-VI) dated 12th August, 2022.

Sir,

I am directed to enclose herewith the prescribed format duly filled as desired for your necessary action please.

Encl:- As stated above.

Yours faithfully,

Sd/-

Er. HEKAVI N. AYEMI
Deputy Director,
Nagaland Electricity Regulatory
Commission (NERC), Kohima.

State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	No
	ii. True Up	No
	iii. ARR	No
	iv. Tariff Order	No
- Department of Power, Nagaland did not file the petition due to vacancy of NERC Chairman’s Post.		
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	NA
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year(Yes/No)?	NA
1	Annual Revenue Requirement (in Rs.Cr.)	NA
2	Saleable Energy (in MUs)	NA
3	Average Cost of Supply (Rs./kWh)	NA
4	Average Tariff (Rs./kWh)*	NA
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	NA
6	Whether Regulatory Assets have been created?	NA
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	NA

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	NA
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	NA
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	NA
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	NA

Annexure-1

State Electricity Regulatory Commission (SERC)		
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	
1	Annual Revenue Requirement (in Rs. Cr.)	
2	Saleable Energy (in MUs)	
3	Average Cost of Supply (Rs./kWh)	
4	Average Tariff (Rs./kWh)*	
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	
6	Whether Regulatory Assets have been created?	
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	

Annexure-I

Punjab State Electricity Regulatory Commission (PSERC)

Format for compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011

Sr. No.	Particulars	2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes / 30 th November of each year of the Control Period
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	Yes/Within 120 days of acceptance of the filing
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes Date of filing: For PSPCL: 01.12.2020 For PSTCL: 27.11.2020
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	Not Applicable, as True-up/APR/ARR filed in time.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

Sr. No.	Particulars	2021-22
B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	The Commission endeavours to issue Tariff Order as per timelines specified in the Regulations. However, the Tariff Order for FY 2021-22 was delayed due to COVID19 pandemic and was issued on 28 th May 2021.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes
1	Annual Revenue Requirement (in Rs. Crore)	32982.49
2	Saleable Energy (in MUs)	51385
3	Average Cost of Supply (Rs./kWh)	6.42
4	Average Tariff (Rs./kWh)*	6.42
5	Revenue gap between ARR and ACS per unit of only the year in consideration.	NIL
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy.	Not Applicable
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not Applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not Applicable

Sr. No.	Particulars	2021-22
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation (Yes/No)?	Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Quarterly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes



RAJASTHAN ELECTRICITY REGULATORY COMMISSION

'Vidyut Viniyamak Bhawan', Near State Motor Garage, Sahakar Marg, Jaipur

Tel.: 0141-2741299, 2740067 Fax: 0141-2741018 E-mail: recipr@yahoo.co.in

Website: www.erc.rajasthan.gov.in

No. RERC/ Secy/ Director (Tech-I)/F. /D. 854

Dt. 25/8/2022

✓ The Assistant Secretary,
Forum of Regulators,
Secretariat,
Central Electricity Regulatory Commission
3rd & 4th Floors, Chandralok Building,
36, Janpath, New Delhi-110001.

Sub:- Compliance of the directives of Hon'ble Appellate Tribunal for Electricity issued vide order dated 3rd November, 2014 and 23rd September, 2019 in OP No. 1 of 2011-Reg.


Ref :- Letter No. 15/9(1)/2011/APTEL-TA/FOR/CERC (Vol-VI) dated 12th August 2022 from Assistant Secretary-FOR.

Sir,

With reference to the above, kindly find enclosed herewith the requisite information in the format prescribed by the FOR.

Encl. As above.

Yours faithfully,


(Himanshu Khurana)
Secretary (I/C)



RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)

Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011

S. No.	Particulars		2021-22
I. Timeliness of Tariff Determination Process			
A. Tariff Filing			
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines) ?		
	i. APR	All Discoms	Yes, latest by 30th November of each year for petition for True up of ARR of previous year
	ii. True Up		
	iii. ARR	All Discoms	Yes, latest by 30th November of each year for petition for approval of ARR and determination of Tariff for ensuing year
	iv. Tariff Order		
2	IF yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirement of regulation (please also provide the date of filing)		
	i. APR	JVVNL	Yet to be filed as due date of filing is 30.11.2022
	ii. True up	AVVNL	Yet to be filed as due date of filing is 30.11.2022
		JdVVNL	Yet to be filed as due date of filing is 30.11.2022
	iii. ARR	JVVNL	Yes, 24.11.2020, (revised in Jan-21)
	iv. Tariff Order	AVVNL	Yes, 24.11.2020, (revised in Jan-21)
		JdVVNL	Yes, 24.11.2020, (revised in Jan-21)
3	IF delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff ? If not, please provide the reasons thereof		
	i. APR	All Discoms	Petition is yet to be filed as due date of filing is 30.11.2022
	ii. True Up		
	iii. ARR		Petition were filed within due date as prescribed in Regulations
	iv. Tariff Order		
B. Tariff Order			
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order) ?		
	i. APR	All Discoms	Petition is yet to be filed as due date of filing is 30.11.2022
	ii. True up		
	iii. ARR		Date of Tariff Order - 24.11.2021 (Due to COVID)
	iv. Tariff Order		
5	whether the applicability of Tariff is till the end of the financial year (Yes/No)?		Applicability of Tariff is till the issue of next Tariff Order
1	Annual Revenue Requirement (in Rs. Cr.)	JVVNL	20068
		AVVNL	14528
		JdVVNL	17475
		RAJASTHAN	52071
2	Saleable Energy (in Mus)	JVVNL	26584
		AVVNL	18834
		JdVVNL	22582
		RAJASTHAN	67999

RAJASTHAN ELECTRICITY REGULATORY COMMISSION (RERC)

**Format for compilation of data regarding the directions given by APTEL through its judgement dated
11.11.2011**

S. No.	Particulars		2021-22
3	Average Cost of Supplies (Rs. /KWh)	JVVNL	7.55
		AVVNL	7.71
		JdVVNL	7.74
		RAJASTHAN	7.66
4	Average Tariff (Rs./KWh) (after considering subvention against ED)	JVVNL	8.07
		AVVNL	7.86
		JdVVNL	7.28
		RAJASTHAN	7.75
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./KWh)	JVVNL	-0.52
		AVVNL	-0.14
		JdVVNL	0.46
		RAJASTHAN	-0.09
6	Whether Regulatory Assets have been created ?		Commission has created unfunded gap in respect of JdVVNL. However, JVNL and AVVNL are in surplus. Therefore, for Rajasthan as a whole no unfunded gap has been created.
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?		No new Regulatory assets have been created in 2021-22. Recovery of accumulated unfunded gap is contemplated through surplus in ARR in future years
8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?		In tariff Regulation following provision is as follows : "Regulatory Asset shall be created only under exceptional circumstances: Provided that as and when created, the Regulatory Asset shall be amortised in such a manner that it is co-terminus with the MYT Control Period as far as possible and carrying cost shall be allowed to be added to the revenue requirement of each year till such time the Regulatory Asset is fully amortised"
9	Whether carrying cost of Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?		Carrying cost of unfunded revenue gap is allowed to the utilities in the ARR of next year.
III. Fuel and Power Purchase Cost Adjustment			
1	Whether Fuel Surcharge Adjustment formula/machanism provided in regulation (Yes/No)?		Yes
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/bi-monthly/quarterly)		quarterly
3	Fuel Surcharge Adjustment being done as per the regulations ? If not, please provide the reasons thereof.		Yes



Jijnasa Behera <jijnasajijnasa@gmail.com>

Fwd: Compliance of Directions of Appellate Tribunal for Electricity issued vide Order N dated 3rd November 2014

1 message

Assistant Secretary FOR <asecy.for@gmail.com>

Tue, Aug 16, 2022 at 1:04 PM

To: jijnasajijnasa@gmail.com, jijnasa@cercind.gov.in

----- Forwarded message -----

From: **sserc** <sikkim.serc@gmail.com>

Date: Tue, Aug 16, 2022 at 12:52 PM

Subject: Compliance of Directions of Appellate Tribunal for Electricity issued vide Order N dated 3rd November 2014

To: Assistant Secretary <asecy.for@gmail.com>

Sir

Reference your letter dated 12th August 2022 on the cited subject, please find enclosed herewith the report for FY 2021-22 on "compliance of the directions of the Appellate Tribunal for Electricity Issued vide order dated 3rd November 2014 and 23rd September 2019 in O.P No. of 2011".

This is for your kind information

Thanks and regards
PD Chaktha
Director
Sikkim SERC

Enclosed: As stated.

**Compliance 2021-22.docx**

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Annexure-1

State Electricity Regulatory Commission (SERC)		
<u>Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011</u>		
Sl. No.	Particulars	FY 2021-22
I. Timeliness of Tariff Determination Process		
A. Tariff Filing		
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order specified in Tariff Regulations (Yes/No and also please mention the timelines)?	
	i. APR	Yes. By 30th November every year
	ii. True Up	Yes. By 30th November every year
	iii. ARR	Yes. By 30th November every year
	iv. Tariff Order	Yes. Within 120 days from the date of filing of the petition.
2	If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being filed as per the requirements of regulation (please also provide the date of filing)?	
	i. APR	Yes. APR, True Up and ARR were filed on 25 th November 2020. Tariff Order issued by the Commission 26 th February 2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	
	i. APR	No Delay.
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	

B. Tariff Order		
4	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Orders are being issued regularly within the time specified in accordance with the Act (please indicate the date of tariff petition and date of tariff order)?	
	i. APR	Yes. They are being issued within the stipulated time frame. Date of Tariff Petition: 25 th November 2020 Date of Tariff Order: 26 th February 2021
	ii. True Up	
	iii. ARR	
	iv. Tariff Order	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/No)?	Yes.
1	Annual Revenue Requirement (in Rs. Cr.)	508.67 (Net)
2	Saleable Energy (in MUs)	421.59 (Within the State) and 488.87 (Outside State)
3	Average Cost of Supply (Rs./kWh)	5.59
4	Average Tariff (Rs./kWh)*	4.46
5	Revenue gap between ARR and ACS per unit of only the year in consideration (in Rs./kWh)	1.13
6	Whether Regulatory Assets have been created?	No
7	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	Not applicable

8	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	Not applicable
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	Not applicable
III. Fuel & Power Purchase Cost Adjustment		
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulation (Yes/No)?	Yes.
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/quarterly)?	Monthly
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	No case/petition for adjustment has come before the Commission.



Uttarakhand Electricity Regulatory Commission

11

'Vidyut Niyamak Bhawan',
Near ISBT, PO- Majra, Dehradun-248171

PH. 0135-2641115 FAX- 2641314 Website www.uerc.gov.in E-mail- secy.uerc@gov.in

No. UERC/6/TF-124/2021-22/2021/105

Date: 17 May, 2021

To,

Secretary,
Forum of Regulators (FOR)
C/o Central Electricity Regulatory Commission,
3rd & 4th Floors, Chanderlok Building,
36, Janpath, New Delhi -110001


Sub.: Compliance of the directions given by the Hon'ble Appellate Tribunal for Electricity in OP No. 1 of 2011.

Sir,

This has reference to the Order of Hon'ble ATE dated 11.11.2011 in OP No. 1 of 2011. In this regard, please find enclosed the requisite information as Annexure-A in the prescribed format.

Encl. as above

Yours sincerely,


(Neeraj Sati)
Secretary
o/c

Format for submission of data for the year 2021-22 in compliance of directions given by APTEL in OP No. 1 of 2011

Sl. No.	Particulars	2021-22			
I. Timeliness of Tariff Determination Process					
A. Tariff Filing					
1	Whether timeline for filing petitions for Annual Performance Review (APR), True up of past expenses and Average Revenue Requirement (ARR)/Tariff specified in Tariff Regulations ?		Timeline specified in regulations	Date of filing petition as per regulations	Remarks
		(i) ARR/Tariff Petition	Yes	30.11.2020	MYT Regulation, 2018 specify that the DISCOM would submit each year latest by 30 th November, their ARR and Tariff Petitions for the ensuing financial year alongwith Petition for Annual Performance Review and Tariff determination.
		(ii) APR	Yes	30.11.2020	
		(iii) True Up	Yes	30.11.2020	MYT Regulations, 2018 specify that truing up exercise for a financial year shall normally be carried out alongwith Annual Performance Review & Tariff determination exercise.
2	Whether petitions for APR, True up of past expenses and ARR/Tariff are being filed as per the requirements of regulation?		Petition Filing as per regulations	Actual date of filing petition	
		(i) ARR/Tariff for FY 2021-22	No	14.01.2021	Uttarakhand Power Corporation Ltd. (UPCL), the distribution licensee filed the consolidated Petitions seeking APR of FY 2020-21, ARR Petition for FY 2021-22 alongwith truing up for FY 2019-20 on 14.01.2021.
		(ii) APR for FY 2020-21	No	14.01.2021	
		(iii) True Up for FY 2019-20	No	14.01.2021	
3	If delay in filing of petition of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory		Whether Suo moto action has been initiated	Date of Suo-moto action	Reason for not initiating suo-motu actions
		(i) ARR/Tariff	No	N.A.	The State discom sought additional time before the

Sl. No.	Particulars	2021-22			
	Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	for FY 2021-22			Commission for filing the Tariff/ARR Petition for FY 2021-22 alongwith APR of FY 2020-21 & truing up of FY 2019-20, citing out procedural difficulties due to ongoing COVID-19 Pandemic.
		(ii) APR for FY 2020-21	No	N.A.	
		(iii) True Up for FY 2019-20	No	N.A.	
B. Tariff Order					
4	Whether orders for APR, True up of past expenses and Tariff are being issued regularly within the time specified in the regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any
		(i) ARR/Tariff for FY 2021-22	Yes	Order issued on 26.04.2021	Since, the Petition was admitted on 09.02.2021 and the Commission issued the Tariff Order on 26.04.2021, the same is within the period of 120 days.
		(ii) APR for FY 2020-21	Yes		
		(iii) True Up for FY 2019-20	Yes		
5	Whether the applicability of Tariff is till the end of the financial year?	Yes, Tariff Order shall be applicable till the end of the financial year.			

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II. Adequacy of Tariff for FY 2021-22

Sl. No.	Items		Remarks
1.	Annual Revenue Requirement (Rs. Crore)	Rs. 7625.22 Crore	
2.	Saleable Energy (MU) *	13247.57 MUs	
3.	Average Cost of Supply (Rs./Unit)	Rs. 5.76/Unit	
4.	Average Tariff (Rs./Unit) *	Rs. 5.80/Unit	
5.	Revenue gap between ARR and ACS per unit (Rs./Unit)	The estimated revenue for FY 2021-22 at approved tariffs works out to Rs. 7684.78 Crore, as against the net ARR of Rs. 7625.22 Crore worked out after adjusting trued-up surplus/gaps of previous years leaving a surplus of Rs. 59.55 Crore with UPCL.	
6.	Whether Regulatory Assets have been created in 2021-22?	No	
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N. A.	
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.	
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	No Regulatory Asset has been created so far by the Commission.	

* Category wise Average Tariff and Saleable energy given in Annexure-B enclosed.

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III. Fuel & Power Purchase Cost Adjustment for FY 2021-22

S. No.	Items		Remarks
1.	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation?	Yes	
2.	Frequency of adjustment of Fuel Surcharge as per the regulations?	Quarterly	
3.	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, Fuel Surcharge Adjustment is being done as per the Regulations notified by the Commission.	Order for adjustment of Fuel Surcharge is being issued regularly by the Commission based on the submissions of licensee in the matter.

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Category-wise Saleable Energy & Average Tariff for FY 2021-22

S. No.	Category Wise Sales	Total Sales (MUs)	Average Billing Rate (Rs/kWh)
1.	RTS-1: Domestic	3542.81	4.62
2.	RTS-2: Non-Domestic	1494.84	6.63
3.	RTS-3: Govt. Public Utilities	759.49	6.46
4.	RTS-4: Private Tube-wells / Pumping sets	207.48	2.12
5.	RTS-5: LT & HT Industry		
	LT	319.63	6.25
	HT	6663.45	6.25
6.	RTS-6: Mixed Load	190.23	5.87
7.	RTS-7: Railway Traction	31.24	6.16

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Format for submission of data for the year 2021-22 in compliance of directions given by APTEL in OP No. 1 of 2011

Sl. No.	Particulars	2021-22			
I. Timeliness of Tariff Determination Process					
		A. Tariff Filing			
1	Whether timeline for filing petitions for Annual Performance Review (APR), True up of past expenses and Average Revenue Requirement (ARR)/Tariff specified in Tariff Regulations ?		Timeline specified in regulations	Date of filing petition as per regulations	Remarks
		(i) ARR/Tariff Petition	Yes	30.11.2020	MYT Regulation, 2018 specify that the DISCOM would submit each year latest by 30 th November, their ARR and Tariff Petitions for the ensuing financial year alongwith Petition for Annual Performance Review and Tariff determination.
		(ii) APR	Yes	30.11.2020	
		(iii) True Up	Yes	30.11.2020	MYT Regulations, 2018 specify that truing up exercise for a financial year shall normally be carried out alongwith Annual Performance Review & Tariff determination exercise.
2	Whether petitions for APR, True up of past expenses and ARR/Tariff are being filed as per the requirements of regulation?		Petition Filing as per regulations	Actual date of filing petition	
		(i) ARR/Tariff for FY 2021-22	No	14.01.2021	Uttarakhand Power Corporation Ltd. (UPCL), the distribution licensee filed the consolidated Petitions seeking APR of FY 2020-21, ARR Petition for FY 2021-22 alongwith truing up for FY 2019-20 on 14.01.2021.
		(ii) APR for FY 2020-21	No	14.01.2021	
		(iii) True Up for FY 2019-20	No	14.01.2021	
3	If delay in filing of petition of APR, True up of past expenses and ARR is beyond one month, whether the Regulatory		Whether Suo moto action has been initiated	Date of Suo-moto action	Reason for not initiating suo-motu actions
		(i) ARR/Tariff	No	N.A.	The State discom sought additional time before the

Sl. No.	Particulars	2021-22			
	Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof	for FY 2021-22			Commission for filing the Tariff/ARR Petition for FY 2021-22 alongwith APR of FY 2020-21 & truing up of FY 2019-20, citing out procedural difficulties due to ongoing COVID-19 Pandemic.
		(ii) APR for FY 2020-21	No	N.A.	
		(iii) True Up for FY 2019-20	No	N.A.	
B. Tariff Order					
4	Whether orders for APR, True up of past expenses and Tariff are being issued regularly within the time specified in the regulations?		Orders issued in time?	Actual date of order	Reason for delay, if any Since, the Petition was admitted on 09.02.2021 and the Commission issued the Tariff Order on 26.04.2021, the same is within the period of 120 days.
		(i) ARR/Tariff for FY 2021-22	Yes	Order issued on 26.04.2021	
		(ii) APR for FY 2020-21	Yes		
		(iii) True Up for FY 2019-20	Yes		
5	Whether the applicability of Tariff is till the end of the financial year?	Yes, Tariff Order shall be applicable till the end of the financial year.			

Category-wise Saleable Energy & Average Tariff for FY 2021-22

S. No.	Category Wise Sales	Total Sales (MUs)	Average Billing Rate (Rs/kWh)
1.	RTS-1: Domestic	3542.81	4.62
2.	RTS-2: Non-Domestic	1494.84	6.63
3.	RTS-3: Govt. Public Utilities	759.49	6.46
4.	RTS-4: Private Tube-wells / Pumping sets	207.48	2.12
5.	RTS-5: LT & HT Industry		
	LT	319.63	6.25
	HT	6663.45	6.25
6.	RTS-6: Mixed Load	190.23	5.87
7.	RTS-7: Railway Traction	31.24	6.16

II. Adequacy of Tariff for FY 2021-22

Sl. No.	Items		Remarks
1.	Annual Revenue Requirement (Rs. Crore).	Rs. 7625.22 Crore	
2.	Saleable Energy (MU) *	13247.57 MUs	
3.	Average Cost of Supply (Rs./Unit).	Rs. 5.76/Unit	
4.	Average Tariff (Rs./Unit) *	Rs. 5.80/Unit	
5.	Revenue gap between ARR and ACS per unit (Rs./Unit).	The estimated revenue for FY 2021-22 at approved tariffs works out to Rs. 7684.78 Crore, as against the net ARR of Rs. 7625.22 Crore worked out after adjusting trued-up surplus/gaps of previous years leaving a surplus of Rs. 59.55 Crore with UPCL.	
6.	Whether Regulatory Assets have been created in 2021-22?	No	
7.	If yes, whether the creation of Regulatory Assets is in line with the National Tariff Policy?	N. A.	
8.	Whether a roadmap (in terms of timeline not exceeding 3 years) for the recovery of such Regulatory Assets been specified?	N.A.	
9.	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR of the year in which the Regulatory Assets are created?	No Regulatory Asset has been created so far by the Commission.	

* *Category wise Average Tariff and Saleable energy given in Annexure-B enclosed.*

III. Fuel & Power Purchase Cost Adjustment for FY 2021-22

Sl. No.	Items		Remarks
1.	Whether Fuel Surcharge Adjustment formula/ mechanism provided in regulation?	Yes	
2.	Frequency of adjustment of Fuel Surcharge as per the regulations?	Quarterly	
3.	Whether Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof.	Yes, Fuel Surcharge Adjustment is being done as per the Regulations notified by the Commission.	Order for adjustment of Fuel Surcharge is being issued regularly by the Commission based on the submissions of licensee in the matter.



WEST BENGAL ELECTRICITY REGULATORY COMMISSION



Ref No : WBERC/A-14/6/36/ 2988

Dated, Kolkata, the 27th September, 2022

From :
Secretary, WBERC

To
Shri P M Antony,
Assistant Secretary (FOR)
C/o Central Electricity Regulatory Commission (CERC),
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi – 110 001
Fax No : 011-23753920/ 23752958
E-mail : asecy.for@gmail.com/cerc.ra@gmail.com

**Sub : Compliance of the directions of Appellate Tribunal for Electricity issued
vide Order dated 3rd November 2014 and 23rd September 2019
in OP No.1 of 2011 - reg.**

Ref : FOR Letter No.15/9(1)/2011/APTEL-TA/FOR-CERC(Vol-VI) dated 12.08.2022

Sir,

In inviting a reference to the above, I am directed to send herewith the Compliance Reports for the FY 2021-22 "Format for Compilation of data regarding the directions given by APTEL through its judgment dated 11.11.2011" as per the format given for further necessary action at your end.

This is for your kind information.

Yours faithfully,


Secretary

Encl : As above

West Bengal Electricity Regulatory Commission								
Format for compilation of data regarding the directions given by APTEL through its judgement dated 11.11.2011								
Sl NO	Particulars	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
I. Timelines of Tariff Determination Process								
A. Tariff Filing								
1	Whether timeline for filing petitions for Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petition specified in Tariff Regulations (Yes/ No and also please mention the timelines)?							
	i. APR	YES (by 30.11.2016)	YES (by 30.11.2017)	YES (by 30.11.2018)	YES (by 30.11.19)	YES (by 30.11.20)	YES (by 30.11.21)	Yes (by 30.11.22)
	ii. True Up	YES (True up of annual fixed charges, fixed cost and incentives are done in APR and fuel and power purchase cost in FPPCA mechanism)						
	iii. ARR	YES (Composite application with projection of ARR and ERC for each ensuing year of the control period)						
	iv. Tariff Petition	YES (120 days before start of control period)						
Remarks	<p>Under Multi Year Tariff (MYT) Framework licensee shall file a composite application with the projection of ARR and ERC and proposal of tariff including principles of tariff structure for each ensuing year of the control period separately on the basis of ARR projected. The composite application for the entire control period shall be submitted 120 days in advance of the effective date of the start of control period. [Ref: Regulation 2.5.1 and 2.7.1 of WBERC Tariff Regulations, 2011, as amended]</p> <p>A generating company/ licensee shall make an application seeking an annual performance review for fixed cost, incentives and effects of gain sharing for the concerned period by November of immediate next ensuing year of each such ensuing year or base year as the case may be. [Ref: Regulation 2.6.1 of WBERC Tariff Regulations, 2011, as amended]</p> <p>A generating company/ licensee shall submit its FPPCA claim for any year within forty five days of the completion of its accounts for that year with necessary statutory audited data and a copy of statutorily audited Annual Accounts for that year. [Ref: Regulation 2.8.7.2 of WBERC Tariff Regulations, 2011, as amended]</p>							
If yes, whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Petitions are being filed as per requirements of regulation (please also provide the actual date of filing)?								
i. APR	<u>Filing of APR Petitions:</u> WBSEDCL: 25.11.2016 WBPDC: 29.11.2016 WBSETCL: 30.11.2016 CESC: 30.11.2016 HEL: 30.04.2019 IPCL: 01.02.2018 DVC: 14.07.2022	<u>Filing of APR Petitions:</u> WBSEDCL: 30.11.2017 WBPDC: 29.11.2017 WBSETCL: 30.11.2017 CESC: 30.11.2017 HEL: 30.04.2019 IPCL: 13.09.2021 DVC: 14.07.2022	<u>Filing of APR Petitions:</u> WBSEDCL: 07.12.2018 WBPDC: 05.02.2019 WBSETCL: 11.12.2018 CESC: 28.02.2019 HEL: 30.04.2019 IPCL: 01.04.2022 DVC: Not yet submitted	<u>Filing of APR Petitions:</u> WBSEDCL: 24.11.2021 WBPDC: 24.11.2021 WBSETCL: 15.03.2021 CESC: 07.02.2020 HEL: 22.08.2022 (Tran) 27.05.2022 (Gen) IPCL: 16.06.2022 DVC: Not yet submitted	<u>Filing of APR Petitions:</u> WBSEDCL: 24.11.2021 WBPDC: 17.01.2022 WBSETCL: 22.06.2021 CESC: 01.12.2020 HEL: 22.08.2022 (Tran) 27.05.2022 (Gen) IPCL: Not yet submitted HMEL: Not yet submitted DPL: 15.12.2021 DVC: Not yet submitted	<u>Filing of APR Petitions:</u> WBSEDCL: 28.07.2022 WBPDC: Not yet submitted WBSETCL: 29.11.2021 CESC: Not yet submitted HEL: Not yet submitted IPCL: Not yet submitted DPL: 03.06.2022 DVC: Not yet submitted	APR Petitions are due to be filed by the generating companies/ licensees by 30th November 2022	
ii. True Up	Along with APR Petitions	Along with APR Petitions	Along with APR Petitions	Along with APR Petitions	Along with APR Petitions	Along with APR Petitions	Along with APR Petitions	Along with APR Petitions
2	iii. ARR	Composite Application with projection of ARR filed by the generating companies and licensees for the 4th Control Period i.e. for 2014-15 to 2016-17 has been filed in the Tariff Petition.	Application for ARR filed by the generating companies and licensees for the 5th Control Period i.e. for 2017-18 in Tariff Petition	Composite Application filed by the generating companies and licensees for the 6th Control Period i.e. for 2018-19 and 2019-20 has been filed in the Tariff Petition.			Composite Application has been filed by the generating companies and licensees for all the years of 7th Control Period i.e. for 2020-21, 2021-22 and 2022-23 is filed in the Tariff Petition.	

Sl No	Particulars	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
	iv. Tariff Petition	<u>Filing of Tariff Petitions:</u> Tariff Petitions have been filed under MYT Framework for 4th Control Period i.e. for 2014-15 to 2016-17 WBSEDCL: 24.02.2014 WBPDC: 28.01.2014 WBSETCL: 30.01.2014 CESC: 31.12.2013 HEL: 21.08.2014 IPCL: 16.01.2014 DVC: 15.01.2014 DPL: 30.12.2013		<u>Filing of Tariff Petitions:</u> Tariff Petitions have been filed under MYT Framework for 5th Control Period i.e. for 2017-18 WBSEDCL: 22.12.2016 WBPDC: 30.12.2016 WBSETCL: 26.12.2016 CESC: 30.12.2016 HEL: 28.12.2016 IPCL: 23.03.2017 DVC: 29.12.2016 DPL: 30.12.2016	<u>Filing of Tariff Petitions:</u> Tariff Petitions have been filed under MYT Framework for 6th Control Period i.e. for 2018-19 to 2019-20 WBSEDCL: 31.07.2019 WBPDC: 31.07.2019 WBSETCL: 31.07.2019 CESC: 29.06.2018 HEL: 18.06.2018 IPCL: 31.08.2018 DVC: 04.01.2019 HMEL: 01.07.2019 DPL: 31.07.2019	<u>Filing of Tariff Petitions:</u> Tariff Petitions have been filed under MYT Framework for 7th Control Period i.e. for 2020-21, 2021-22 & 2022-23 WBSEDCL: 28.08.2020 WBPDC: 25.08.2020 WBSETCL: 28.08.2020 CESC: 10.09.2020 HEL: 02.09.2020 IPCL: 02.09.2020 DVC: 28.02.2020 HMEL: 16.10.2020 DPL: 02.09.2020		
	Remarks							
3	If delay in filing of Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order is beyond one month, whether the Regulatory Commission has taken any suo-motu action for determination of tariff? If not, please provide the reasons thereof							
	i. APR	N.A	N.A	N.A	N.A	N.A	N.A	N.A
	ii. True Up	N.A	N.A	N.A	N.A	N.A	N.A	N.A
	iii. ARR	N.A	N.A	N.A	N.A	N.A	N.A	N.A
	iv. Tariff Order	N.A	N.A	N.A	N.A	N.A	N.A	N.A
	Remarks							
B. Tariff Order								
	Whether Annual Performance Review (APR), true up of past expenses, Average Revenue Requirement (ARR) and Tariff Order are being issued regularly within the time specified in accordance with the Act? (Please indicate the date of tariff petition and date of tariff order)							
i. APR	<u>APR Order:</u> WBSEDCL: 03.02.2022 WBPDC: 29.06.2022 WBSETCL: 28.04.2022 CESC: 01.08.2022 HEL: 30.06.2022 IPCL: Yet to be issued DVC: Petition submitted on 14.07.2022	<u>APR Order:</u> WBSEDCL: 09.02.2022 WBPDC: 13.07.2022 WBSETCL: 28.04.2022 CESC: 01.08.2022 HEL: 21.07.2022 IPCL: Yet to be issued DVC: Petition submitted on 14.07.2022	<u>APR Order:</u> WBSEDCL: 16.03.2022 WBPDC: Yet to be issued WBSETCL: 28.04.2022 CESC: 01.08.2022 HEL: Yet to be issued IPCL: Yet to be issued DVC: *	<u>APR Order:</u> WBSEDCL: 27.07.2022 WBPDC: Yet to be issued WBSETCL: 19.07.2022 CESC: Yet to be issued HEL: Yet to be issued IPCL: Yet to be issued DVC: *	<u>APR Order:</u> WBSEDCL: 27.07.2022 WBPDC: Yet to be issued WBSETCL: 28.07.2022 CESC: Yet to be issued HEL: Yet to be issued IPCL: Yet to be issued DVC: *	Date of Filing APR Petitions given in SI No. 2 above. APR order for all the generating companies and licensees are under process.	Date of Filing APR Petitions given in SI No. 2 above.	

Sl. No	Particulars	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
4	ii. True Up	Same as in 4 (i) above.	Same as in 4 (i) above.	Same as in 4 (i) above.	Same as in 4 (i) above.	Same as in 4 (i) above.	Same as in 4 (i) above.	Same as in 4 (i) above.
	iii. ARR	Date of Filing Tariff Petitions given in SI No. 2 above. ARR has been determined by the Commission in MYT Order for the 4th Control Period i.e. for 2014-15 to 2016-17. Date of issue of such order is given in SI 4 (iv)		Date of Filing Tariff Petitions given in SI No. 2 above. ARR has been determined by the Commission in Tariff Order for the 5th Control Period i.e. for 2017-18. Date of issuance of such order is given in SI 4 (iv)	Date of Filing Tariff Petitions given in SI No. 2 above. ARR has been determined by the Commission in Tariff Order for the 6th Control Period i.e. for 2018 - 19 and 2019-20. Date of issuance of such order is given in SI 4 (iv)		Date of Filing Tariff Petitions given in SI No. 2 above. ARR has been determined by the Commission in MYT Order for the 7th Control Period i.e. for 2020-21, 2021-22 & 2022-23. Date of issue of such order is given in SI 4 (iv)	
	iv. Tariff Order	Date of issuance of Tariff Order is given below: WBSEDCL: 10.08.2015 WBPDCL: 19.06.2015 WBSETCL: 22.06.2015 CESC: 10.08.2015 HEL: 29.01.2016 IPCL: 21.07.2016 DVC: 25.05.2015 DPL: 23.06.2015	Date of issuance of Tariff Order is given below: WBSEDCL: 28.10.2016 WBPDCL: 28.10.2016 WBSETCL: 28.10.2016 CESC: 28.10.2016 HEL: 29.01.2016 IPCL: 21.07.2016 DVC: 03.03.2017 DPL: 28.10.2016	Date of issuance of Tariff Order is given below: WBSEDCL: 04.07.2018 WBPDCL: 13.09.2018 WBSETCL: 04.07.2018 CESC: 04.07.2018 HEL: 27.11.2017 DPL: 03.08.2020 DVC: 05.05.2022 IPCL: 28.01.2021	Date of issue of Tariff order is given below: WBSEDCL: 25.08.2021 WBPDCL: 14.07.2021 WBSETCL: 16.12.2020 CESC: 03.02.2022 HEL: 08.09.2021 IPCL: 09.07.2021 DVC: 17.06.2022 HMEL: 31.05.2021 DPL: 13.11.2020		Date of issue of Tariff order is given below: WBSEDCL: 28.03.2022 WBPDCL: 22.07.2022 WBSETCL: 25.06.2021 CESC: 01.08.2022 HEL: 07.07.2022 (Tran) 28.07.2022 (Gen) IPCL: under process HMEL: 25.08.2021 DVC: under process DPL: 16.07.2021	
	Remarks	Orders issued.	Orders issued.	Orders issued.	Orders issued.		Tariff Order of remaining utilities are under process.	
5	Whether the applicability of Tariff is till the end of the financial year (Yes/ No)?	The tariff is to be continued till further order of the Commission	The tariff is to be continued till further order of the Commission	The tariff is to be continued till further order of the Commission	The tariff is to be continued till further order of the Commission		The Tariff is to be continued till further order of the Commission	

Sl NO	Particulars	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
1	Annual Revenue Requirement (in Rs. Cr)	Licensee wise ARR, Saleable Energy, ACoS and Average Tariff for each year is given in Appendix-A.						
2	Saleable Energy (in Million Units)							
3	Average Cost of Supply							
4	Average Tariff (Rs./kWh)							
5	Revenue gap between ARR and ACS per unit of only	No revenue gap between ARR and ACS per unit has been created.	No revenue gap between ARR and ACS per unit has been created.	No revenue gap between ARR and ACS per unit has been created.	No revenue gap between ARR and ACS per unit has been created.	No revenue gap between ARR and ACS per unit has been created.	No revenue gap between ARR and ACS per unit has been created.	No revenue gap between ARR and ACS per unit has been created.
6	Whether Regulatory Assets have been created, If yes, whether the creation of Regulatory Assets is in line with the roadmap (in terms of timeline not exceeding 3 years)	Yes.during Truing up Process.	Yes.during Truing up Process.	Yes.during Truing up Process.	Yes.during Truing up Process.	Yes.during Truing up Process.	Yes.during Truing up Process.	Yes.during Truing up Process.
7	Whether a roadmap (in terms of timeline not exceeding 3 years) is being followed for the creation of Regulatory Assets	Yes	Yes	Yes	Yes	Yes	N.A	NA
8	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR	Yes. To be adjsuted in the subsequent tariff orders.	Yes. To be adjsuted in the subsequent tariff orders.	Yes. To be adjsuted in the subsequent tariff orders.	Yes. To be adjsuted in the subsequent tariff orders.	Yes. To be adjsuted in the subsequent tariff orders.	N.A	NA
9	Whether carrying cost of the Regulatory Asset allowed to the utilities in the ARR	No	No	No	No	No	N.A	NA
10	Remarks							
III. Fuel and Power Purchase Cost Adjustment								
1	Whether Fuel Surcharge Adjustment formula/mechanism provided in regulations	Yes. The Commission in terms of Regulation 2.8.7.3 of Tariff Regulations have already introduced Fuel Surcharge Mechanism through monthly adjustment of fuel cost and power purchase cost or variable cost which has been termed as 'Monthly Fuel Cost Adjustment' (MFCA) or 'Monthly Variable Cost Adjustment' (MVCA) to a generating company or to a distribution licensee on the basis of fuel surcharge formula.						
2	Frequency of adjustment of Fuel Surcharge as per the regulations (monthly/ bi-monthly/ quarterly)	Monthly						
3	Fuel Surcharge Adjustment being done as per the regulations? If not, please provide the reasons thereof	Yes, Fuel Surcharge is being done as per Formula Specified in Schedule 7B of WBERC Tariff Regulations, 2011, as amended.						